



Colorado Department of Labor and Employment  
 Division of Oil and Public Safety - Compliance Section  
 633 17<sup>th</sup> Street, Suite 500  
 Denver, CO 80202-3610

Phone: 303-318-8525  
 Fax: 303-318-8518  
 Email: cdle\_oil\_inspection@state.co.us  
 Web: www.colorado.gov/ops

# UST Annual Compliance Inspection

## Facility and Tank Information

### Facility Information

OPS Facility ID #:	17819	Facility Name:	DeBeque Country Store	
Facility Address:	1139 Miner Ave	City/State/ZIP:	DeBeque, CO	
Facility Phone Number:		Form Completed by:	Scott Burnside	
			Date:	6/05/2025

### Tank Information

Tank # (change #s ONLY if add'l pages are required)	1	2	3	4	5
OPS Tank Tag (from OPS database or registration invoice)	1-17819	1-17819	1-17819		
Facility Tank # or ID (designation used by facility)	1	2	3		
Tank Capacity	8000 gal	4000 gal	5000 gal		
Product Name (describe in comments if not listed)	Reg UL	Prem UL	#2 DSL (clear)		
Compartment Only (mark only if NOT the entire tank)	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Manifolded Tank (mark for true siphon manifold ONLY)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Tank Status*	IU: In Use	IU: In Use	IU: In Use		
<i>If Tank Status = TC:</i>					
Date in TC (assessment & OPS extension required >1yr)					
Emptied to 1" or less? (release detection required if not)					
Date emptied to 1" or less					
Tank Release Detection Method*	T1: ATG .2/1 gph Monthly Monit	T1: ATG .2/1 gph Monthly Monit	T1: ATG .2/1 gph Monthly Monit		
Tank Corrosion Protection*	FRP: Fiberglass Reinforced Plast	FRP: Fiberglass Reinforced Plast	FRP: Fiberglass Reinforced Plas		
Tank Wall Type*	S: Single Wall	S: Single Wall	S: Single Wall		
Tank receives > 25 gallons at a time?	Yes	Yes	Yes		
Spill Bucket? (required where UST receives > 25 gallons at a time)	Yes	Yes	Yes		
Spill Bucket Size	5 gal	5 gal	5 gal		
Spill Bucket Wall Type*	S: Single Wall	S: Single Wall	D: Double Wall		
Overfill Protection? (required where UST receives > 25 gallons at a time)	Yes	Yes	Yes		
Overfill Protection Type*	FV: Fill Valve	FV: Fill Valve	FV: Fill Valve		
Piping Corrosion Protection*	FLX: Flexible Plastic Piping	FLX: Flexible Plastic Piping	FLX: Flexible Plastic Piping		
Flexible Connection - Tank*	NA: No Flexible Connectors	NA: No Flexible Connectors	NA: No Flexible Connectors		
Flexible Connection - Dispenser*	NC: No Soil Contact (NO portion	NC: No Soil Contact (NO portion	NC: No Soil Contact (NO portion		
Piping Wall Type*	S: Single Wall	S: Single Wall	S: Single Wall		
Piping Delivery System*	PR: Pressurized	PR: Pressurized	PR: Pressurized		
Line Leak Detector Type (required for PR system)*	M: Mechanical	M: Mechanical	M: Mechanical		
Piping Release Detection Method*	LS: Annual Line Tightness Test	LS: Annual Line Tightness Test	LS: Annual Line Tightness Test		
STP (Turbine Pump) Containment Sump?	Yes	Yes	Yes		
STP Containment Sump Wall Type*	S: Single Wall	S: Single Wall	S: Single Wall		
UDC (Under-dispenser) Containment Sump?	Yes	Yes	Yes		
UDC Containment Sump Wall Type*	S: Single Wall	S: Single Wall	S: Single Wall		
Piping Transition Sumps?	No	No	No		
Transition Sump Wall Type*					

### Comments

one Stp sump for UL and Premium one for Diesel

\*Use codes on page ii for these items.

# UST Annual Compliance Inspection

## Inspection Checklist

### Facility Information

OPS Facility ID #:	17819	Facility Name:	Debeque Country Store
Facility Address:	139 Miner Ave	City/State/ZIP:	DeBeque, CO
Inspection Completed by:	Scott Burnside	Inspection Date:	6/05/2025

For each facility, complete the *Annual Compliance Inspection Checklist* below by answering the questions. If the facility contains more than 5 tanks or 8 dispensers, additional copies of this form must be completed. Questions are designated as either a mandatory compliance item (●) or a recommended practice item (Ⓢ). If an item is identified as mandatory and recommended, further information is provided in a note following the question. If "No" is the answer for any mandatory compliance item (●) question, an associated entry must be made in the *Return to Compliance Plan* with documentation of the date when the issue was brought back into compliance or scheduled to be brought back into compliance. OPS must approve all schedules for repairs to bring the facility back into compliance. OPS must approve all compliance plan schedules. If "No" is the answer for a recommended practice item (Ⓢ) question, OPS strongly suggests that the deficiency be corrected.

### Tank Information

	Item #	Inspection Item	Tank #						
			1	2	3	4	5		
<b>Fill Equipment</b>	●	1	Is there a product tag on the fill riser pipe or are the lids painted in accordance with a posted product code color chart?		Yes	Yes	Yes		
	●	2	Is the fill cap on the fill pipe and is the fill adaptor tight on the fill riser pipe?		Yes	Yes	Yes		
	Ⓢ	3	Does the fill cap have adequate clearance between the cap and the manhole cover?		Yes	Yes	Yes		
	●	4	Does the tank have a drop tube that extends to within 6 inches of the bottom (if no diffuser is present)?		Yes	Yes	Yes		
<b>Spill and Overfill Protection</b>	●	5	Is each UST that receives more than 25 gallons of product at any one time equipped with spill and overfill prevention?		Yes	Yes	Yes		
	●	6	Is the spill bucket free of fuel, water or debris?		Yes	Yes	No		
	●	7	Is the spill bucket in good condition and free of damage?		Yes	Yes	Yes		
	Ⓢ	8	Does the drain assembly work?		Yes	Yes	Yes		
	●	9	Is the tank(s) equipped with an overfill device (e.g. overfill alarm, automatic shut-off device or ball-float valve) and is the device installed according to manufacturer's specifications to allow proper functionality?		Yes	Yes	Yes		
●	10	Is the tank overfill alarm mounted near the fill port where it can be seen or heard by the delivery person?		N/A	N/A	N/A			
<b>Tanks in Temporary Closure</b>	●	11	If the tank is in temporary closure and contains greater than 1 inch of product, is approved release detection performed and maintained? <i>NOTE: OPS recommends that a tank in temporary closure be emptied (contains ≤ 1 inch of fluids).</i>		N/A	N/A	N/A		
	●	12	If the tank is in temporary closure, is corrosion protection maintained?		N/A	N/A	N/A		
	●	13	If the tank has been in temporary closure for greater than 3 months, is the vent line open and has the piping, pumps, manways, and ancillary equipment been capped and secured?		N/A	N/A	N/A		
<b>Vapor Recovery (if required)</b>	●	14	Are the vapor recovery adaptor and cap present and free of damage?		N/A	N/A	N/A		
	Ⓢ	15	Does the vapor cap have adequate clearance between the cap and the manhole cover to enable hook-up?		N/A	N/A	N/A		
	Ⓢ	16	Is the vapor cap in good condition with a gasket?		N/A	N/A	N/A		
	Ⓢ	17	Is the vapor recovery lid painted orange?		N/A	N/A	N/A		

OPS Facility ID #:		17819	Inspected by:	Scott Burnside	Inspection Date:		6/05/2025		
	Item #	Inspection Item	Tank #						
			1	2	3	4	5		
Submersible Turbine Pump (STP) Sump	® 18	Are the external and/or internal lids easily removed for inspection?	Yes	Yes	Yes				
	® 19	Are the sump lid, gasket and seals present and in good condition?	Yes	Yes	Yes				
	• 20	Is the sump free of fuel, water or debris?	No	No	Yes				
	• 21	Is the sump free of cracks, holes, bulges, or other defects?	Yes	Yes	Yes				
	• 22	If the system contains secondarily contained piping with release detection consisting of sump sensors installed in the sump, is the interstice open to the sump?	N/A	N/A	N/A				
	• 23	Is the sump sensor properly mounted at the bottom of the sump and operating according to the manufacturer's specifications?	N/A	N/A	N/A				
	• 24	Are penetration fittings and entry boots intact, secure and free of damage? <i>NOTE: If the sump was installed prior to 8-1-08 and is not used for interstitial monitoring, this is a recommended item.</i>	Yes	Yes	Yes				
	® 25	Are junction boxes sealed and free of corrosion?	Yes	Yes	Yes				
	• 26	Are the STP components, piping and flex connectors free of leaks or seeps?	Yes	Yes	Yes				
	• 27	If no sump is present, are metal components that are in contact with the soil cathodically protected?	N/A	N/A	N/A				
	• 28	Are piping and flexible connectors installed according to the manufacturer's specifications (not kinked or twisted)?	Yes	Yes	Yes				
	• 29	Did the mechanical and/or electronic line-leak detector pass its annual functionality test which includes a leak simulated in the line as part of the functionality test?	Yes	Yes	Yes				
® 30	Is the mechanical leak detector properly vented? (vent tube not kinked or twisted)	Yes	Yes	Yes					
ATG Port	® 31	Is the manhole cover in good condition and is there adequate clearance between the ATG probe cap and the manhole cover?	Yes	Yes	Yes				
	® 32	Is the cap in good condition and does it seal tightly?	Yes	Yes	Yes				
	® 33	Are the probe wiring hole, electrical junction box and conduit sealed and in good condition?	Yes	Yes	Yes				
	• 34	Are the probe, floats, and water/product warning alarms operating according to the manufacturer's specifications?	Yes	Yes	Yes				
ATG Console	• 35	Does the ATG console have power?	Yes	Yes	Yes				
	• 36	Have all ATG leak alarms been properly addressed?	Yes	Yes	Yes				
	• 37	Is the console programmed correctly for the tanks found at the site (e.g. product, capacity, points, overfill alarm, in-tank test, line-leak detector test, etc.)?	Yes	Yes	Yes				
	• 38	Is the sump sensor properly mounted at the bottom of the sump?	N/A	N/A	N/A				
	• 39	Are the sensors functioning according to the manufacturer's specifications?	N/A	N/A	N/A				
Tank Interstice	• 40	Are the interstitial sensors placed correctly in the tanks?	N/A	N/A	N/A				
	• 41	Are the interstitial sensors functioning according to the manufacturer's specifications?	N/A	N/A	N/A				



# Release Detection Equipment (RDE) Check

Location: Debeque Country Store  
 Address: 332 Minter Ave  
De Beque, CO  
 OPS FID 17819

Date: 6/5/2025  
 Technician: Scott Burnside CoQST126  
 Signature: *Scott R. Burnside*

### ATG Console Information

ATG manufacturer: Caldwell/Simmons Serial number: 2660  
 ATG model number: Tank Manager Revision level: 164  
 ELLD Pres Y/N: no S-Module #: na

### Tank Setup Information

	1	2	3
Tank Number	Regular UL	Premium UL	Diesel #2
Tank Product	8000	4000	5000
Tank Volume	*92	*92	*92
Tank Diameter (inch)	SW	SW	SW
Single Wall/Double Wall	FRP	FRP	FRP
Tank Material	0.2 daily	0.2 daily	0.2 daily
Leak test type/Interval			

### Operational Information

Console Status normal yes/no	Yes	Yes	Yes
In-tank setup correct yes/no	Yes	Yes	Yes
Overfill Alarm (<=90%) yes/no	Yes	Yes	Yes
Level of Probe Overfill Alarm (in.)	81	81	81
High Product Alarm	Yes	Yes	Yes
High Water Warning (inch)/(y/n) (2.0")	Yes	Yes	Yes
High Water Alarm (inch)/(y/n) (3.0")	NA	NA	NA
12 consec. month per. test yes/no	Yes	Yes	Yes
External overfill alarm ack. yes/no	NA	NA	NA
Guage height match actual yes/no	Yes	Yes	Yes
Probe Condition	Good	Good	Good
Probe Type	Ultrasonic	Ultrasonic	Ultrasonic
Floats Move Freely (Mag Probe)	NA	NA	NA
Probe cable condition	Good	Good	Good
Result	PASS	PASS	PASS

### Status/Alarm Simulation

Sensor #	Type	Location	Condition	Alarm Triggered (Y/N)
1	NA-None			
2				
3				
4				
5				
6				
7				
8				

**Comments/Notes:** \*Tank diam set for 96" (all ) in console left as is does not affect test but would change volume  
 one tank with three compartments

## Line and LD Test Certification

**Location:** Debeque Country Store  
**Address:** 332 Minter Ave  
De Beque, CO  
**Facility ID:** 17819

**Date:** 6/5/2025  
**Operator:** Scott R. Burnside (CO-QST-126)  
**Signature:** *Scott R. Burnside*

### LINE TEST

Line/Pump Number	1	2	3		
Tank Number	1	1	1		
Product Code	UL	Premium	Diesel		
Pump Make	RJ	RJ	RJ		
Pump Horsepower	3/4	3/4	3/4		
Piping Material	DWFlex	DWFlex	DWFlex		
Isolation (dispenser)	FV	FV	FV		
Isolation (Tank)	BV	BV	BV		
Test Pressure (psi)	50	50	50		
Test Time (min)	30	30	30		
Leak Rate (gal/hr)	0.000	0.000	0.000		
<b>Line Test Result</b>	<b>PASS</b>	<b>PASS</b>	<b>PASS</b>		

### LD TEST

Leak Detector Make	VMI	VMI	VMI		
Leak Detector Model	LD2200	LD2200	LD2000		
LD Serial Number	Unkn	Unkn	Unkn		
Leak Rate (gal/hr)	3	3	3		
Metering Pressure	10	10	10		
Operating Pressure	26	26	26		
Holding Pressure (psi)	20	20	32		
Opening Time (sec)	2	2	2		
Resiliency (ml)	40	40	60		
<b>LD Test Result</b>	<b>PASS</b>	<b>PASS</b>	<b>PASS</b>		

**Comments:**

---



---



---



---



---



---

RJ-Red Jacket, BV - Ball Valve, FE - Functional Element

1. The *Acurite* volumetric line leak detection method was used to evaluate possible leakage from the product piping. A final leak rate of less than 0.01 gallons in one hour, constitutes a pass.
2. The mechanical/electronic line leak detector(s) are tested according to manufacturers protocol