

# PHASE I ENVIRONMENTAL SITE ASSESSMENT



BOB WHITE ROAD PROPERTY  
RIMS NUMBER: 25-023523-02-2

808 BOB WHITE ROAD  
VICTORIA, TEXAS 77905

ECS PROJECT NO. 51:5366

FOR: FIRST CITIZENS BANK & TRUST COMPANY

JANUARY 20, 2026





January 20, 2026

Chris Varela  
First Citizens Bank & Trust Company  
4300 Six Forks Road  
Raleigh, North Carolina, 27609

ECS Project No. 51:5366

RIMS No. 25-023523-02-2

Reference: Phase I Environmental Site Assessment Report, Bob White Road Property, 808 Bob White Road, Victoria, Victoria County, Texas

Dear Mr. Varela:

ECS Southwest, LLP (ECS) is pleased to provide you with the results of our Phase I Environmental Site Assessment (ESA) for the referenced site. ECS services were provided in general accordance with the RIMS Engagement Letter authorized on December 31, 2025 and generally meet the requirements of ASTM E1527-21, Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process and EPA Standards and Practices for All Appropriate Inquiries contained in 40 CFR Part 312.

If there are questions regarding this report, or a need for further information, please contact the undersigned.

ECS Southwest, LLP

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**Project Summary**

Bob White Road Property  
808 Bob White Road  
Victoria, Texas 77905

| Report Section |   | No Further Action | REC | CREC | HREC | BER | Comment   |
|----------------|---|-------------------|-----|------|------|-----|---|
| 4.1            | Site Reconnaissance                     |                   | ✓   |      |      |     | ECS considers the observed staining on the ground surfaces in the vicinity of the ASTs, totes, drums, and other-sized containers to be a REC.                     |
| 5.0            | Subject Property History and Use        | ✓                 |     |      |      |     |   |
| 7.1            | Federal Databases                       |                   | ✓   |      |      |     | ECS considers the history of reported releases and use of the subject property as a fuel distribution facility with the use of multiple ASTs to be a REC.         |
| 7.2            | State Databases                         |                   | ✓   |      |      |     | ECS considers the history of reported releases and use of the subject property as a fuel distribution facility with the use of multiple ASTs to be a REC.         |
| 7.3            | Additional Environmental Record Sources | ✓                 |     |      |      |     |   |
| 8.0            | Non-ASTM Scope Required Items           |                   |     |      |      | ✓   | ECS consider the potential for ACM at the subject property to be a BER. Possible water intrusion/ mold growth observed in a second floor closet represents a BER. |
| 9.0            | Other Information                       | ✓                 |     |      |      |     |   |

**ENVIRONMENTAL PROFESSIONAL STATEMENT**

We declare that, to the best of our professional knowledge and belief, we meet the definition of Environmental Professional as defined in § 312.10 of 40 CFR 312. We have the specific qualifications based on education, training, and experience to assess a property of the nature, history, and setting of the subject property. We have developed and performed all appropriate inquiries in conformance with the standards and practices set forth in 40 CFR Part 312.

A handwritten signature in blue ink that reads "Katherine Moore". The signature is fluid and cursive, with the first name being more prominent.

Katherine Moore, P.G.  
Director of Environmental Services

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## 1.0 EXECUTIVE SUMMARY

### 1.1 Report Findings

#### 1.1.1 Site Description

The subject property is identified by Victoria County Geographic Information System (GIS) as Identification Number (PIN) 30547 and owned by 808 Bob White LLC. The approximate 5.37-acre subject property is developed with an distribution building with large tanks of gasoline and diesel. The subject property is serviced by Quail Creek MUD. The building is heated and cooled with electricity.

#### Site Identification

|                                   |  |
|-----------------------------------|--|
| <b>Site Name</b>                  | Bob White Road Property                          |
| <b>Property Address</b>           | 808 Bob White Road                               |
| <b>Property City, State</b>       | Victoria, Texas                                  |
| <b>Property County</b>            | Victoria County                                  |
| <b>Number of Parcels</b>          | 1  |
| <b>Property ID Number(s)</b>      | 30547  |
| <b>Property Size</b>              | 5.37 acres                                       |
| <b>Property Owner of Record</b>   | 808 Bob White LLC                                |
| <b>Property Legal Description</b> | 00590 J M HERNANDEZ ABST 59 TRACT 96, ACRES 5.37 |

#### 1.1.2 Site Reconnaissance

Giuseppe Lara of ECS conducted the field reconnaissance on January 9, 2026. The weather at the time of the reconnaissance was 79 degrees Fahrenheit and partly cloudy. Observations were made from a walking reconnaissance around the perimeter, around the building, through the buildings and along several transects across the subject property. Access or visibility limitations, if any, are discussed in Section 1.3 and/or 3.5. Subject property photographs are included in Section 4.2.

The subject property is developed with a 41,451 square-foot building that was constructed in 1981 and occupied by Atlas Oil Victoria. Municipal water and sewer are provided to the subject property by Quail Creek MUD. The subject property contains multiple gas and diesel ASTs including one (1) 15,000-gallon diesel AST. Four (4) unidentified ASTs were observed near the northern portion of the subject property. Totes, drums, and other sized containers of various petroleum products were observed throughout the building and at the exterior, eastern side of the building. Staining was observed on the ground surfaces in the vicinity of the totes, drums, and other-sized containers. ECS



considers the observed staining on the ground surfaces in the vicinity of the ASTs, totes, drums, and other-sized containers to be a REC. There are pole-mounted transformers that are owned and maintained by AEP Texas. We did not observe evidence of leakage or staining in the vicinity of the transformers.

The adjoining properties to the north, west, and south are oilfield related commercial businesses.

The subject property is located in a commercial area of Victoria, Texas. Based on our review of site topography and conditions observed during the site reconnaissance, it is our professional opinion that properties to the south-southeast are presumed to be hydrogeologically up-gradient of the subject property. The adjoining property to the north of the subject property consists of an oil and gas company; undeveloped land to the east with a railyard beyond; an equipment rental agency to the south; and a drilling contractor company and storage yard to the west. ECS did identify current activities, uses, or conditions at adjoining or nearby properties that are believed to present a recognized environmental condition (REC) at the subject property.

### 1.1.3 Site History

Based on a review of available historical records including aerial photographs, historical fire insurance maps, historical USGS topographic maps, and other historical sources, it appears that the site has historically consisted of undeveloped, grassed land from at least the early 1900s until Aloe Field was reportedly developed in the 1940s. The subject property appeared to be part of the runway or taxiway area. In 1981, the present-day building was constructed on the subject property.

Our review of historical information for adjoining or nearby properties identified that the site area has historically consisted of Aloe Field in the 1940s. The area transitioned to an industrial-residential area starting in the early 1960s.

### 1.1.4 Regulatory Information

A regulatory records search of ASTM standard and supplemental databases was conducted for the site by EDR. A copy of the regulatory database report is included here in Appendix V. The regulatory search report in the appendix includes additional details about the regulatory databases that were reviewed. The regulatory records search involves searching a series of databases for facilities that are located within a specified distance from the subject site. Additional information regarding the regulatory databases searched and applicable search distances is included in Section 7.0 of this report.

The **subject property** is listed as **Atlas Oil Victoria at 808 Bob White Road** on the SPILLS, IHW Corr Action, Comp Hist, FINDS, Central Registry, ECHO, RCRA, UIC, ENF, PFAS ECHO, Asbestos, ERNS and AST databases. The facility is listed with a 10,000-gallon diesel AST installed in 2019. Two (2) 15,000-gallons tanks are listed as not in use. Previous spills/releases were reported at the subject property in association with the facility's ASTs. Refer to the [Spills](#), [ERNS](#), and [IHW Corr Action](#), database listings for additional information. ECS considers the history of reported releases and use of the subject property as a fuel distribution facility with the use of multiple ASTs to be a REC.



### 1.1.5 Interviews

ECS received a Property Owner Questionnaire completed by Mr. Michael J. Evans owner of the subject property, dated December 15, 2025. He indicated that the Quail Creek MUD is the water and sewer services provider. They are aware that gasoline, diesel, and lubricants are present at the subject property. He indicated that a release occurred in 2021 and was remediated.

Mr. Evans indicated that he is not aware of 1) any pending, threatened, or past litigation relevant to hazardous substances or petroleum products in, on, at, or from the subject property; 2) any pending, threatened, or past administrative proceedings relevant to hazardous substances or petroleum products in, on or from the subject property; or 3) any notices from any governmental entity regarding any possible violation of environmental laws or possible liability relating to hazardous substances or petroleum products.

Copies of interview documentation are included in Appendix II.

ECS interviewed local government officials and agencies via written Freedom of Information Act requests. Information gained from such sources is included in Section 5.3.4.

### 1.1.6 Other Findings

ASTM guidelines identify non-scope issues, which are beyond the scope of this practice. Non-scope issues have the potential to be business environmental risks. Some of these non-scope issues include; asbestos-containing building materials, radon, lead-based paint, lead in drinking water, wetlands and mold.

We were authorized to conduct the following non-scope issues for the subject property:

#### Radon

Radon is a naturally occurring gaseous substance resulting from the radioactive decay of uranium to radium and then to radon. Uranium is a common element found in many geologic formations and substrates, particularly igneous and metamorphic rocks. Radon has a half-life of only 3.8 days and decays to its daughter elements which represent the health hazard commonly associated with radon.

The EPA has established a list that identifies areas of the U.S. with the potential for elevated indoor radon levels. The EPA Map of Radon Zones assigns each county in the U.S. to one of three zones based on radon potential. The EPA Action Level for radon is greater than 4 picoCuries per liter (pCi/L). According to information provided on the EPA Map of Radon Zones, Victoria County is located in Zone 3, which is predicted to have average radon concentrations of 2 pCi/L. The predicted indoor radon concentrations do not exceed the EPA screening level of 4.0 pCi/L.

Site-specific testing would be needed to assess indoor radon concentrations. No radon testing was conducted during this assessment.

#### Wetlands

ECS conducted a review of the U.S. Fish and Wildlife Service National Wetlands Inventory (NWI) Online Map, the USGS Topographic Map West Victoria, Texas dated 2022, and the Soil Survey of Victoria County to obtain information regarding the subject property.

- The U.S. Fish and Wildlife Service NWI Online Map did not indicate surface waters or wetlands at the subject property.
- The USGS Topographic Map did not indicate surface waters or wetlands at subject property.
- The USDA Soil Survey of Victoria County indicates that Telferner contributes 100 percent of the subject property.

During our reconnaissance, we did not observe evidence of potential wetlands, streams, open water/ponds, or swamp at the subject property.

### **Mold**

ECS personnel conducted a visual assessment in reasonably accessible areas for visual indications of apparent fungal/mold colonization. Apparent water intrusion and possible mold growth was observed in a second floor closet and this represents a BER. Our visual assessment does not imply a guarantee that all possible growth reservoirs of fungal growth/mold were identified since destructive testing was not conducted by ECS. Visible evidence of fungal growth (mold) was not observed at the time of our assessment.

### **Asbestos-Containing Materials**

Based on the age of the building (1981), asbestos containing materials (ACM) may have been used in its construction. ECS conducted a brief visual survey of the building and did identified the following suspected ACM. The observed suspect ACM appeared to be in fair condition with the ceiling tiles and some drywall observed to be damaged and in poor condition.

- floor tiles and mastic
- ceiling tiles
- drywall and joint compound
- insulation
- Wall texture
- Covebase and mastic

The observed suspect ACM was observed on the interior portions of the subject property building. The exterior of the building appeared to consist of metal siding which is not considered to be suspect ACM.

This cursory visual survey is not considered to be a complete inspection for ACM. ECS recommends that an asbestos survey be performed by a licensed asbestos inspector prior to conducting demolition or renovation activities that could disturb suspect ACM. ECS considers the potential for ACM at the subject property to be a BER.

### **Lead-Based Paint and Lead in Drinking Water**



Lead-based paint was banned for residential use in 1978, and many commercial uses were also phased out after that year. Based on the age of the building (*Construction Date*), lead-based painted surfaces are considered less likely to have been used in its construction. ECS conducted a brief visual survey of the building and did not identify obvious evidence of lead-based painted surfaces. This cursory visual survey is not considered to be a complete inspection for lead-based paint.

Buildings constructed prior to the 1980s may have lead pipes and/or lead pipe fittings. Based on the date of construction of the buildings (1981), it is considered unlikely that the subject property has lead pipes or lead-soldered pipe fittings.

Additional site-specific testing would be required to ascertain actual lead in drinking water concentrations.

## 1.2 Conclusions

We have performed a Phase I Environmental Site Assessment in general conformance with the scope and limitations of ASTM E1527-21 of the Bob White Road Property located at 808 Bob White Road, in Victoria, Victoria County, Texas. Exceptions to, or deletions from, this practice are described in Section 3.5 of this report. This assessment has revealed the following recognized environmental conditions, controlled recognized environmental conditions, and/or significant data gaps in connection with the subject property:

- The **subject property** is listed as **Atlas Oil Victoria at 808 Bob White Road** on the in SPILLS, IHW Corr Action, Comp Hist, FINDS, Central Registry, ECHO, RCRA, UIC, ENF, PFAS ECHO, Asbestos, ERNS and AST databases. The facility is listed with a 10,000-gallon diesel AST installed in 2019. Two (2) 15,000-gallons tanks are listed as not in use. Previous spills/releases were reported at the subject property in association with the facility's ASTs. Refer to the [Spills](#), [ERNS](#), and [IHW Corr Action](#), database listings for additional information. During the site reconnaissance, four (4) unidentified ASTs were observed near the northern portion of the subject property. Totes, drums, and other-sized containers of various petroleum products were observed throughout the building and at the exterior, eastern side of the building. Staining was observed on the ground surfaces in the vicinity of the totes, drums, and other-sized containers. ECS considers the history of reported releases and use of the subject property as a fuel distribution facility with the use of multiple ASTs to be a REC.
- ECS considers the potential for ACM at the subject property to be a BER. ECS considers apparent water intrusion and possible mold growth was observed in a second floor closet and this represents a BER.

It is the opinion of ECS Southwest, LLP that additional environmental assessment of this site is warranted at this time. ECS recommends a soil, groundwater, and/or soil gas assessment to determine the absence/presence of releases associated with the aforementioned REC. ECS would anticipate that this additional assessment would cost on the order of \$15,000 to \$20,000 and require approximately 4-6 weeks to complete. Prior to activities that could disturb suspect materials, the

building should be assessed for the presence of asbestos that may require special handling and removal. Identified materials should be handled in accordance with applicable state and federal regulations which may include abatement or regulated disposal.

### 1.3 Data Gaps

ASTM E1527-21 defines a "*data gap*" as: "a lack of or inability to obtain information required by this practice despite good faith efforts by the environmental professional to gather such information." A "*significant data gap*" is "a data gap that affects the ability of the environmental professional to identify a recognized environmental condition."

Use of the subject property was generally documented back to 1909. Historical use of the subject property prior to 1958 could not be discerned based on reasonably ascertainable records reviewed. The ASTM E1527-21 standard requires review of reasonably ascertainable historical resources to develop a history of previous uses of the subject property, adjoining properties, and surrounding area from 1981 or first developed use, at intervals not to exceed five years. Review of reasonably ascertainable historical sources for this assessment has identified gaps in the historical record that exceeded five years during which the use of the subject property could not be discerned, which is considered a data failure per ASTM E1527-21. However, based on the other information obtained, this data failure would not be expected to alter the findings of this ESA, and is not considered to be a significant data gap.

Significant data gaps that would be expected to limit ECS's ability to identify RECs or render a professional opinion concerning the subject property were not identified during this assessment.

### 1.4 Limiting Conditions and Deviations

ASTM E1527-21 requires that the Environmental Professional identify limiting conditions, deletions, and deviations from the ASTM E1527-21 standard, if any, including client-imposed constraints.

Conditions that limited our ability to observe the subject property and/or identify RECs in, on, or at the subject property were not encountered while conducting this Phase I ESA.

The scope of this assessment was not intended to deviate from the ASTM E1527-21 Standard Practice unless otherwise noted within this report.

### 1.5 Reliance and Declaration

The ESA involved a reconnaissance of the subject property and contiguous properties and a review of regulatory and historical information in general accordance with the ASTM standard and EPA regulation referenced herein. No non-scope considerations or additional issues such as asbestos, radon, wetlands or mold were investigated, unless otherwise described in Section 8.0 of this report.

Note: vapor migration in the subsurface is described in Guide E2600 published by ASTM. ECS has not conducted a Vapor Encroachment Screen in accordance with the E2600 guide.

The conclusions and/or recommendations presented within this report are based upon a level of investigation consistent with the standard of care and skill exercised by members of the same profession currently practicing in the same locality under similar conditions. The intent of this assessment is to identify the potential for recognized environmental conditions in connection with the subject property; however, no environmental site assessment can completely eliminate uncertainty regarding the potential for recognized environmental conditions in connection with the subject property. The findings of this ESA are not intended to serve as an audit for health and safety compliance issues pertaining to improvements or activities at the subject property. ECS is not liable for the discovery or elimination of hazards that may potentially cause damage, accidents or injury.

Observations, conclusions and/or recommendations pertaining to environmental conditions at the subject property are necessarily limited to conditions observed, and or materials reviewed at the time this study was undertaken. It was not the purpose of this study to determine the actual presence, degree or extent of contamination, if any, at this subject property. This could require additional exploratory work, including sampling and laboratory analysis. No warranty, expressed or implied, is made with regard to the conclusions and/or recommendations presented within this report.

This report is provided for the exclusive use of First Citizens Bank & Trust Company. This report is not intended to be used or relied upon in connection with other projects or by other unidentified third parties. The use of this report by any undesignated third party or parties will be at such party's sole risk and ECS disclaims liability for any such third party use or reliance. The User of this report and any authorized relying entities are bound to ECS's standard Terms and Conditions.

## 2.0 PURPOSE

The purpose of the ESA was to:

- identify presence or likely presence of hazardous substances and/or petroleum in, on, or at the subject property due to a release (defined by 42 USC 9601.22) and/or likely release; or under conditions that pose a material threat of a future release in accordance with ASTM E1527-21. (Note: presence or likely presence of hazardous substances or petroleum in, on, or at the subject property may originate from onsite or offsite sources);
- conduct all appropriate inquiry as defined by ASTM E1527-21 and 40 CFR Part 312; and,
- provide professional opinion regarding Recognized Environmental Conditions (RECs), Controlled Recognized Environmental Conditions (CRECs), and Historical Recognized Environmental Conditions (HRECs), as defined by ASTM E1527-21, in, on, or at the subject property.

The ESA should allow the Users the opportunity to qualify for landowner liability protection under the Comprehensive Environmental Response, Compensation and Liability Act (CERCLA) provided certain stipulations are met. The landowner liability protections are: an innocent landowner, a contiguous property owner, or a bona fide prospective purchaser. The User must meet the protection stipulations detailed in CERCLA to qualify as well as meet the User Obligations contained within ASTM E1527-21 standard.

This ESA was requested by First Citizens Bank & Trust Company to satisfy lender requirements. Therefore, ECS understands that the purpose of the ESA is to perform all appropriate inquiries into the uses and prior ownership of the subject property as required for CERCLA limited liability defenses in accordance with 40 CFR Part 312, and/or provide information for financial/business decisions related to the subject property.

### 3.0 SCOPE OF WORK

#### 3.1 Scope

The environmental assessment was conducted in general accordance with ASTM E1527-21 and EPA Standards and Practices for All Appropriate Inquiry (40 CFR §312.10) and in accordance with the requirements of the First Citizens Bank & Trust Company. The environmental assessment was conducted under the supervision or responsible charge of an individual that qualifies as an environmental professional, as defined in 40 CFR §312.10.

#### 3.2 Definitions

ASTM E1527-21 defines a "*recognized environmental condition (REC)*" as "(1) the presence of hazardous substances or petroleum products in, on, or at the subject property due to a release to the environment; (2) the likely presence of hazardous substances or petroleum products in, on, or at the subject property due to a release or likely release to the environment; or (3) the presence of hazardous substances or petroleum products in, on, or at the subject property under conditions that pose a material threat of a future release to the environment." For the purposes of this definition, "likely" is that which is neither certain nor proved, but can be expected or believed by a reasonable observer based on the logic and/or experience of the environmental professional, and/or available evidence, as stated in the report to support the opinions given therein.

ASTM E1527-21 defines a "*historical recognized environmental condition (HREC)*" as "a previous release of hazardous substances or petroleum products affecting the subject property that has been addressed to the satisfaction of the applicable regulatory authority or authorities and meeting unrestricted use criteria established by the applicable regulatory authority or authorities without subjecting the subject property to any controls (for example, activity and use limitations or other property use limitations). A historical recognized environmental condition is not a recognized environmental condition."

ASTM E1527-21 defines a "*controlled recognized environmental condition (CREC)*" as "recognized environmental condition affecting the subject property that has been addressed to the satisfaction of the applicable regulatory authority or authorities with hazardous substances or petroleum products allowed to remain in place subject to implementation of required controls (for example, activity and use limitations or other property use limitations)."

ASTM E1527-21 defines a "*business environmental risk (BER)*" as "a risk that can have a material environmental or environmentally-driven impact on the business associated with the current or planned use of commercial real estate, not necessarily related to those environmental issues required to be investigated in this practice." This assessment does not include ASTM Non-Scope items or identify business environmental risks unless specifically requested by the Client, and included in Section 8.0 of this report.

ASTM E1527-21 defines a "*de minimis condition*" as "a condition related to a release that generally does not present a threat to human health or the environment and that generally would not be the subject of an enforcement action if brought to the attention of appropriate governmental agencies. A condition determined to be a *de minimis* condition is not a recognized environmental condition nor a controlled recognized environmental condition."

### 3.3 Limitations

The ESA involved a reconnaissance of the subject property and contiguous properties and a review of regulatory and historical information in general accordance with the ASTM standard and EPA regulation referenced herein.

Vapor migration in the subsurface is described in Guide E2600 published by ASTM. ECS has not conducted a Vapor Encroachment Screen in accordance with the E2600 guide.

The conclusions and/or recommendations presented within this report are based upon a level of investigation consistent with the standard of care and skill exercised by members of the same profession currently practicing in the same locality under similar conditions. The intent of this assessment is to identify the potential for recognized environmental conditions in connection with the subject property; however, no environmental site assessment can completely eliminate uncertainty regarding the potential for recognized environmental conditions in connection with the subject property. The findings of this ESA are not intended to serve as an audit for health and safety compliance issues pertaining to improvements or activities at the subject property. ECS is not liable for the discovery or elimination of hazards that may potentially cause damage, accidents or injury.

### 3.4 Data Gaps

ASTM E1527-21 defines a "*data gap*" as: "a lack of or inability to obtain information required by this practice despite good faith efforts by the environmental professional to gather such information." A "*significant data gap*" is "a data gap that affects the ability of the environmental professional to identify a recognized environmental condition."

Use of the subject property was generally documented back to 1981. Historical use of the subject property prior to 1958 could not be discerned based on reasonably ascertainable records reviewed. The ASTM E1527-21 standard requires review of reasonably ascertainable historical resources to develop a history of previous uses of the subject property, adjoining properties, and surrounding area from 1981 or first developed use, at intervals not to exceed five years. Review of reasonably ascertainable historical sources for this assessment has identified gaps in the historical record that exceeded five years during which the use of the subject property could not be discerned, which is considered a data failure per ASTM E1527-21. However, based on the other information obtained, this data failure would not be expected to alter the findings of this ESA, and is not considered to be a significant data gap.

Significant data gaps that would be expected to limit ECS's ability to identify RECs or render a professional opinion concerning the subject property were not identified during this assessment.

### 3.5 Limiting Conditions/Deviations

ASTM E1527-21 requires that the Environmental Professional identify all limiting conditions, deletions, and deviations from the ASTM E1527-21 standard, if any, including client-imposed constraints.

Conditions that limited our ability to observe the subject property and/or identify RECs in, on, or at the subject property were not encountered while conducting this Phase I ESA.

The scope of this assessment was not intended to deviate from the ASTM E1527-21 Standard Practice unless otherwise noted within this report.

## 4.0 SUBJECT PROPERTY AND VICINITY DESCRIPTION

### Basic Site Information

|                            |  |
|----------------------------|--|
| Site Name                  | Bob White Road Property                          |
| Property Address           | 808 Bob White Road                               |
| Property City, State       | Victoria, Texas                                  |
| Property County            | Victoria County                                  |
| Number of Parcels          | 1  |
| Property ID Number(s)      | 30547  |
| Property Size              | 5.37 acres                                       |
| Property Owner of Record   | 808 Bob White LLC                                |
| Property Legal Description | 00590 J M HERNANDEZ ABST 59 TRACT 96, ACRES 5.37 |

### 4.1 Site Reconnaissance

#### 4.1.1 Methodology

Giuseppe Lara of ECS conducted the field reconnaissance on January 9, 2026. ECS was unaccompanied during the reconnaissance. The weather at the time of the reconnaissance was 74 degrees Fahrenheit and cloudy. Observations were made from a walking reconnaissance around the perimeter, around the buildings, through the buildings and along several transects across the subject property. Access or visibility limitations, if any, are discussed in [Section 3.5](#). Subject property photographs are included in [Section 4.2](#).

#### 4.1.2 On-Site Features

##### 4.1.2.1 Observed Geologic, Hydrogeologic, Hydrologic, and Topographic Conditions

The surface grade of the subject property appeared to generally slope toward the north and northwest.

Stormwater at the subject property is handled via surface runoff to open, undeveloped east adjoining land.

##### 4.1.2.2 Current Uses

The subject property is developed with a 41,451 square-foot building that was constructed in 1981 and occupied by Atlas Oil Victoria. Municipal water and sewer are provided to the subject property by Quail Creek MUD. The subject property contains multiple gas and diesel ASTs including one (1) 15,000-gallon diesel AST. Four (4) unidentified ASTs were observed near the northern portion of

the subject property. Totes, drums, and other sized containers of various petroleum products were observed throughout the building and at the exterior, eastern side of the building. Staining was observed on the ground surfaces in the vicinity of the totes, drums, and other-sized containers. ECS considers the observed staining on the ground surfaces in the vicinity of the ASTs, totes, drums, and other-sized containers to be a REC. There are pole-mounted transformers that are owned and maintained by AEP Texas. We did not observe evidence of leakage or staining in the vicinity of the transformers.

#### 4.1.2.3 Past Site Uses

During the site reconnaissance, ECS observed the subject property for evidence of past occupancy or usage that could indicate the presence of environmental concerns. Based on current site conditions observed during the site reconnaissance, ECS did not identify evidence of past uses or occupancy that would indicate the presence of a REC for the subject property.

The table below lists pertinent features of interest that were assessed for the subject property. Relevant information regarding pertinent features is discussed further in this section.

| Feature  | Yes | No |
|--|-----|----|
| Hazardous Substances and Petroleum Products in Connection with Identified Uses                                       | ✓   |    |
| Hazardous Substance and Petroleum Product Containers Not in Connection with Identified Uses                          |     | ✓  |
| Drums, Totes, and Intermediate Bulk Containers   | ✓   |    |
| Unidentified Substance Containers  |     | ✓  |
| Underground or Aboveground Storage Tanks   | ✓   |    |
| Strong, Pungent or Noxious Odors   |     | ✓  |
| Standing Surface Water and Pools or Sumps Containing Liquids Likely to be Hazardous Substances or Petroleum Products |     | ✓  |
| Known or Suspect PCB-containing Equipment  |     | ✓  |
| Stains or Corrosion to Floors, Walls or Ceilings   | ✓   |    |
| Stained Soil or Pavement   | ✓   |    |
| Floor Drains and Sump Pumps  |     | ✓  |
| Pits, Ponds or Lagoons   |     | ✓  |
| Stressed Vegetation  |     | ✓  |
| Solid Waste Mounds or Non-natural Fill Materials   |     | ✓  |
| Water/Wastewater Discharge   | ✓   |    |
| Groundwater Wells  |     | ✓  |

| Feature  | Yes | No |
|--|-----|----|
| Septic Systems or Cesspools                              |     | ✓  |
| Hydraulic Equipment (Elevators, Lifts, Compactors, Etc.) |     | ✓  |
| Dry cleaning   |     | ✓  |
| Specialized Industrial Equipment                         |     | ✓  |
| Onsite Emergency Electrical Generators                   |     | ✓  |
| Oil-water Separators                                     |     | ✓  |

### **Hazardous Substances and Petroleum Products in Connection with Identified Uses**

Several 55-gallon drums and other larger containers are located inside the building as well as outside. The drums and containers appear to contain diesel and used oil filters. The observed drums were situated on wooden pallets and in between containment booms. Staining was observed on the drums and the ground surfaces in the vicinity of the drums.

### **Drums, Totes, and Intermediate Bulk Containers**

Several totes and containers containing antifreeze, engine oil, heat transfer fluid, gear lubricant, and gear oil. The observed drums, totes, and containers were situated on the ground. Staining observed on the drums, totes and containers or in the vicinity of them.

### **Underground or Aboveground Storage Tanks**

The subject property contains a 10,000-gallon steel AST reportedly used for storing diesel. Four (4) unidentified ASTs were observed near the northern portion of the subject property. Secondary containment was located around the ASTs. Staining was visible on the soil surface near the ASTs at the time of our assessment.

### **Stains or Corrosion to Floors, Walls or Ceilings**

Staining was observed on the floors in the first floor. The staining is believed to originate from substances inside drums and totes.

### **Stained Soil or Pavement**

Staining was observed on the pavement in the east and south portions of the subject property. The staining appears to have originated from drums, totes, and vehicles.

## **4.2 Site Photographs**

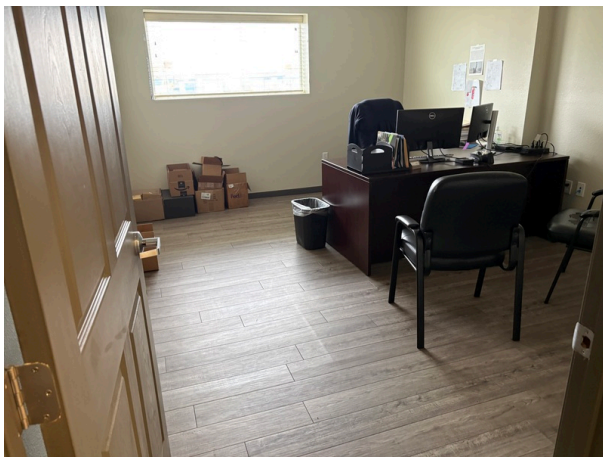
**Photographs**



View of breakroom in the second floor



View of hallway in the second floor



View of a office in the second floor



View of closed area due to unstable floor in the second floor in the southern portion of the building



Break room in the first floor



Work area in the first floor in the southern portion of the building



Roof in the southern portion of the building



View of entrance to the subject property



View of parking lot



View of eastern portion of the subject property



View of eastern exterior building



View of 10,000 gallon Diesel AST



View of southern exterior of the building



Interior of the dumpster enclosure



View of pole mounted transformers



View of western exterior of the building



View of transformer



View of totes, drums, etc. in side booms



View of northern portion of the building



View of roof by southern portion of the building



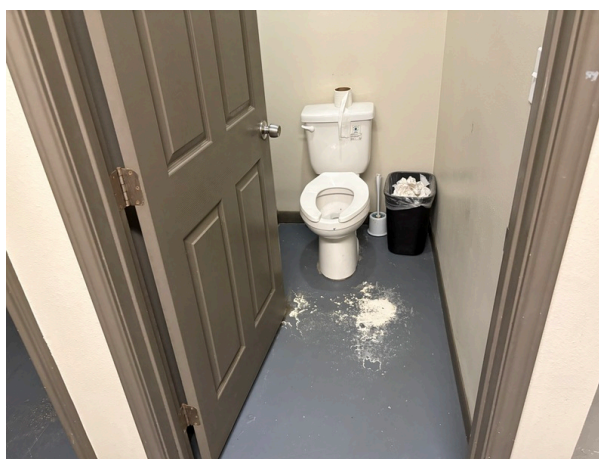
View of lift



View of hallway on the second floor



View of cracks in the ceiling on the second floor



View of restroom



View of stain in the ceiling on the second floor



View of break room on the second floor



Apparent water intrusion with possible mold growth.



View of cracks in the ceiling on the second floor



View of office on the second floor



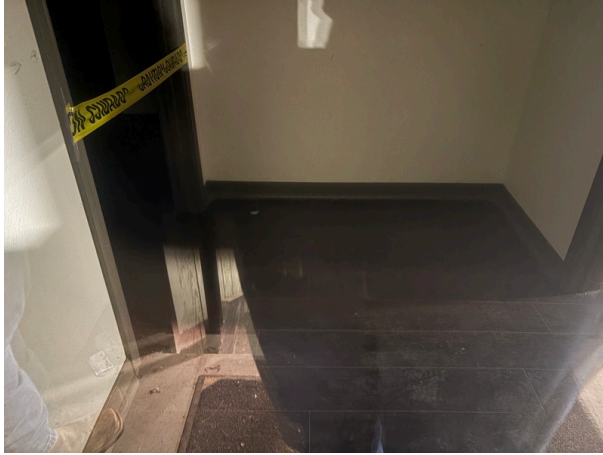
View of breakroom on the first floor



View of work area on the first floor



View of stain and crack in the ceiling on the southern portion



View of locked room in the southern portion due to unstable floor.



ASTs and 5 gallon buckets stored on concrete with staining observed in the vicinity. Additional 5 gallon drums on the right stored on a spill pallet.



Five-gallon drums. Some stored on a spill pallet, others on the concrete ground surface.



ASTs with some staining observed and a tote in the background.



Containers on a spill pallet and an IBC tote.



Several drums and 5-gallon buckets stored on concrete.



An AST in secondary containment and two IBC totes.

### 4.3 Adjoining and Nearby Properties

Contiguous and nearby properties were observed during a walking and vehicular reconnaissance of the subject property boundary and public places. The subject property is located in a industrial area of Victoria, Victoria County, Texas.

| Direction | Description                                   | Relative Gradient | REC |
|-----------|---|-------------------|-----|
| North     | Holdfast Energy Solutions (Oil & Gas Company) | Cross-gradient    | No  |

| <b>Direction</b> | <b>Description</b>   | <b>Relative Gradient</b> | <b>REC</b> |
|------------------|--|--------------------------|------------|
| East             | Grassed land with railroad beyond                            | Down-gradient            | No         |
| South            | Genco Services (Equipment rental agency)                     | Cross-gradient           | No         |
| West             | Patterson-UTI Drilling Company (Drilling contractor company) | Up-gradient              | No         |

#### **4.4 Site and Area Reconnaissance Summary**

According to our observations of the subject and surrounding properties, the subject property is developed with a 41,451 square-foot building that is occupied by Atlas Oil Victoria, a fuel distribution facility. Details pertaining to our on-site and off-site observations are referenced previously. The following RECs were identified during our on-site and off-site reconnaissance:

- ECS considers the observed staining on the ground surfaces in the vicinity of the ASTs, totes, drums, and other-sized containers to be a REC.

## 5.0 SUBJECT PROPERTY HISTORY AND USE

### 5.1 Historical Aerial Photographs

ECS reviewed aerial photographs of the subject and immediately surrounding properties for evidence of former usage which may indicate potential environmental issues. The aerial photographs were obtained from EDR. The aerial photographs reviewed were dated 1958, 1962, 1979, 1981, 1987, 1995, 2005, 2008, 2012, 2016, 2020, and 2024. Aerial photographs dated prior to 1958 were not available for review. Copies of the reviewed aerial photos are included here in Appendix VII. The ECS review is dependent on the quality and scale of the photographs. The following information regarding historical development of the site was obtained from our review of aerial photographs:

#### Historical Aerial Photograph Review

| Year(s) | Subject Property   | Adjoining Properties  | REC?<br>(yes<br>or no) |
|---------|--|---|------------------------|
| 1958    | Undeveloped and grassed land. Subject property appeared to be part of Aloe Field.  | The majority of the area is undeveloped and grassed land with some portions having residential buildings to the east.   | No                     |
| 1962    | Undeveloped and grassed land. No structures are present on the subject property. Subject property appeared to be part of Aloe Field. | The majority of the area is undeveloped and grassed land with some portions having residential buildings to the east.   | No                     |
| 1979    | Undeveloped and grassed land. No structures are present on the subject property. Subject property appeared to be part of Aloe Field. | The majority of the area is undeveloped and grassed land with some portions having residential buildings to the east.   | No                     |
| 1981    | Two structures are present sometime after 1979.  | The majority of the area is developed with area of grassed land with some portions having residential buildings to the east. Structures are present to the east and south adjoining properties. | No                     |

| <b>Year(s)</b> | <b>Subject Property</b>                         | <b>Adjoining Properties</b>   | <b>REC?<br/>(yes<br/>or no)</b> |
|----------------|---|---|---------------------------------|
| 1987           | No discernible changes from the previous image. | The majority of the area is developed with area of grassed land with some portions having residential buildings to the east. Structures are present to the east and south adjoining properties.   | No                              |
| 1995           | No discernible changes from the previous image. | No discernible changes from the previous image.   | No                              |
| 2005           | No discernible changes from the previous image. | The majority of the area is developed with area of grassed land with some portions having residential buildings to the east and north. Structures are present to the north, east and south adjoining properties.  | No                              |
| 2008           | No discernible changes from the previous image. | The majority of the area is developed with area of grassed land with some portions having residential buildings to the east and north. Structures are present on the adjoining properties.  | No                              |
| 2012           | No discernible changes from the previous image. | The majority of the area is developed with area of grassed land with some portions having residential buildings to the east and north. Structures are present on the adjoining properties. Sometime after 2008 the surrounding area becomes more industrial | No                              |
| 2016           | No discernible changes from the previous image. | The majority of the area is developed with area of grassed land with some portions having residential buildings to the east and north. Structures are present on the adjoining properties.  | No                              |
| 2020           | No discernible changes from the previous image. | No discernible changes from the previous image.   | No                              |

| Year(s) | Subject Property                                | Adjoining Properties                            | REC?<br>(yes<br>or no) |
|---------|---|---|------------------------|
| 2024    | No discernible changes from the previous image. | No discernible changes from the previous image. | No                     |

## 5.2 Historical Maps and Directories

### 5.2.1 Historical Fire Insurance Maps

In an effort to identify past uses, ECS utilized EDR to search for historical Sanborn Fire Insurance Maps (Sanborn) for the subject property and surrounding area. Sanborn maps were not available for this area. The absence of such maps generally indicates that the subject property is located in an area where Sanborn maps were not produced because the area was rural or it was not economically feasible. ECS does not expect the lack of Sanborn maps to impact our ability to render a professional opinion concerning the subject property given the amount of historical information obtained from our research, the USGS topographic map, aerial photographs, city directories, and other historical records obtained. A copy of the Unmapped Property report is included within Appendix VIII.

### 5.2.2 Historical City Directories

One of the ASTM standard historical sources to be reviewed for previous subject property uses are local street directories, commonly known as City Directories. The purpose of the directory review is to identify past occupants of the subject property, adjoining properties, or nearby properties. In some rural areas, street directories information is limited.

ECS reviewed city directories obtained from EDR. The subject property address utilized for the research was 808 Bob White Road. The directories reviewed were dated 1913, 1936, 1952, 1960, 1964, 1967, 1970, 1975, 1980, 1985, 1989, 1992, 1995, 2000, 2005, 2010, 2014, 2017, and 2022. The directories reviewed prior to 2000 did not provide listings for the subject property or surrounding area. Directories dated prior to 1913 were not reasonably ascertainable for review. A copy of the City Directory Report is included in Appendix VIII.

### Historical City Directory Information

| Year(s) | Subject Property   | Adjoining Properties   | REC?<br>(yes<br>or no) |
|---------|--|--|------------------------|
| 2000    | <b>808 Bob White Road</b><br>Clegg John H & Judy Office<br>Matlack Incorporated<br>Weathermaster Trailer Company | <b>664 Bob White Road</b><br>Stallion Oilfield Services Inc. | No                     |

| Year(s) | Subject Property   | Adjoining Properties  | REC?<br>(yes<br>or no) |
|---------|--|---|------------------------|
| 2010    | <b>808 Bob White Road</b><br>Clegg Services<br>Royal Place Park  | <b>702 Bob White Road</b><br>Pattersonuti Drilling Co   | No                     |
| 2014    | <b>808 Bob White Road</b><br>Clegg John H & Judy Office<br>Clegg Services  | <b>664 Bob White Road</b><br>Genco Services<br><b>702 Bob White Road</b><br>Patterson UTI Drilling Company<br>LP LL   | No                     |
| 2017    | <b>808 Bob White Road</b><br>Atlas Oil Company<br>Clegg Services   | <b>664 Bob White Road</b><br>Genco Services<br><b>702 Bob White Road</b><br>Patterson UTI Drilling Company<br>LP LL   | No                     |
| 2022    | <b>808 Bob White Road</b><br>Clegg Industries Inc.<br>Judy Clegg<br>Pat Freeman<br>Royal Place Park<br>Runfast Productions | <b>664 Bob White Road</b><br>Genco Services<br><b>702 Bob White Road</b><br>Caitlin Clawson<br>Keith Suarez<br>Patterson UTI Drilling Company<br>LP LL<br>Vetsports Inc | No                     |

### 5.2.3 USGS Topographic Maps

Topographic maps are produced by the United States Geological Survey (USGS) for various time periods. ECS reviewed Historical Topographic Maps depicting the subject property covering the following years: 1909, 1964, 1987, 2013, 2016, 2019, and 2022. Aloe field was present until about 1981.

A copy of the Historical Topographic Map Report is included in Appendix VIII.

## USGS Topographic Map Review

| Year(s) | Subject Property  | Adjoining Properties   | REC?<br>(yes<br>or no) |
|---------|---|--|------------------------|
| 1909    | Structures are not depicted indicating likely agricultural and/or undeveloped land. | Structures are not depicted indicating likely agricultural and/or undeveloped land.  | No                     |
| 1964    | Aloe field was depicted on the subject property.                                    | Structures are not depicted indicating likely agricultural and/or undeveloped land. Roads are depicted and named. Residential streets are depicted.  | No                     |
| 1987    | A structure is depicted on the property sometime after 1964.                        | Structures are not depicted indicating likely agricultural and/or undeveloped land. Roads are depicted and named. Residential streets are depicted and residential houses.                 | No                     |
| 2013    | No discernible changes from the previous map.                                       | No discernible changes from the previous map.  | No                     |
| 2016    | No discernible changes from the previous map.                                       | Structures are not depicted indicating likely agricultural and/or undeveloped land. Roads are depicted and named. More residential streets are named and depicted with residential houses. | No                     |
| 2019    | No discernible changes from the previous map.                                       | No discernible changes from the previous map.  | No                     |
| 2022    | No discernible changes from the previous map.                                       | No discernible changes from the previous map.  | No                     |

## 5.3 Municipal Records

### 5.3.1 Property Tax Records

Property tax files may include records of past ownership, appraisals, maps, sketches, photos or other information kept by the local jurisdiction for property tax assessment purposes. According to the Victoria County tax assessor on-line information, the subject property is owned by 808 Bob White LLC. The subject property is listed as a 5.37-acre parcel with an identification number of 30547. Additionally, the on-site building is reported as being constructed in 1981 and contains 41,451 square feet of space.



### **5.3.2 Building Department Records**

The term building department records means those records of the local government indicating permissions of the local government to construct, alter or demolish improvements on the property.

ECS contacted the City of Victoria Building Department to determine if they had historical information regarding construction dates, inspections, or other information regarding the subject property. A Freedom of Information Act request was submitted to the building department on January 5, 2026. A response was not received at the time of the report completion. If information is received that changes the conclusions or recommendations of this report, ECS will forward the information to the Client.

### **5.3.3 Zoning Department Records**

The term zoning/land use records refers to records of the local government indicating the uses permitted by the government in particular zones within its jurisdictions. ECS reviewed zoning/land use records obtained from the City of Victoria. The subject property is currently zoned for 0812.

### **5.3.4 Other Local or Municipal Sources**

Other credible historical sources may be reviewed to identify past uses of the subject property. These sources may include websites, county or state road maps, historical society documents, or local library information.

ECS contacted the City of Victoria via FOIA to determine if they had regulatory information regarding environmental issues concerning the subject property. No response has been received at the time the report was finalized.

## **5.4 Previous Studies**

ECS was not provided with environmental or engineering assessment reports for the subject property completed by others, nor has ECS completed similar studies or prior assessments of the subject property.

## **5.5 Summary of Historical Uses**

Based on a review of available historical records including aerial photographs, historical fire insurance maps, historical USGS topographic maps, and other historical sources, it appears that the site has historically consisted of undeveloped, grassed land from at least the early 1900s until Aloe Field was reportedly developed in the 1940s. The subject property appeared to be part of the runway or taxiway area. In 1981, the present-day building was constructed on the subject property.

Our review of historical information for adjoining or nearby properties identified that the site area has historically consisted of Aloe Field in the 1940s. The area transitioned to an industrial-residential area starting in the early 1960s.

## 6.0 PHYSICAL AND HYDROGEOLOGIC SETTING

|   |   |
|---|---|
| <b>USGS Topographic Map</b>                                 |   |
| <b>Quad Designation</b>                                     | Victoria West, Texas                      |
| <b>Date</b>   | 2022                                      |
| <b>Area Topography</b>                                      |   |
| <b>Average Subject Property Elevation (in ft or meters)</b> | 114 feet above mean sea level             |
| <b>General Sloping Direction</b>                            | Northeast                                 |
| <b>Bodies of Water</b>                                      | None on the subject property              |
| <b>General Directions of Surface Flow</b>                   | Northeast                                 |
| <b>Presumed Direction of Groundwater Flow</b>               | Northeast                                 |
| <b>Geologic Province</b>                                    | Stratified sequence of Pleistocene Series |
| <b>Upgradient Property Direction</b>                        | Southwest                                 |
| <b>Nearby Properties</b>                                    |   |
| <b>General Sloping Direction</b>                            | Northeast                                 |
| <b>Bodies of Water</b>                                      | None on the subject property              |
| <b>General Directions of Surface Flow</b>                   | Northeast                                 |
| <b>Presumed Direction of Groundwater Flow</b>               | Northeast                                 |

## 7.0 RECORDS REVIEW

A regulatory records search of ASTM standard and supplemental databases was conducted for the subject property and is included in Appendix V. The regulatory search report in the appendix includes additional details about the regulatory databases that were reviewed. The regulatory records search involves searching a series of databases for facilities that are located within a specified distance from the subject property. The ASTM standard specifies an approximate minimum search distance from the subject property for each database. Pursuant to ASTM, the approximate minimum search distance may be reduced for each standard environmental record except for Federal NPL site list, and Federal RCRA TSD list. According to ASTM, government information obtained from nongovernmental sources may be considered current if the source updates the information at least every 90 days or, for information that is updated less frequently than quarterly by the government agency, within 90 days of the date the government agency makes the information available to the public. The following table indicates the standard environmental record sources and the approximate minimum search distances for each record.

| <b>Standard Environmental Record Sources</b>            | <b>Approximate Minimum Search Distance Per ASTM (miles)</b> | <b>Target Property</b> | <b>Off-Site Properties Within ASTM Search Radii</b> |
|---|---|------------------------|---|
| Federal NPL   | 1.0   | No                     | 0   |
| Federal Delisted NPL                                    | 0.5   | No                     | 0   |
| Federal CERCLIS   | 0.5   | No                     | 0   |
| Federal CERCLIS NFRAP                                   | 0.5   | No                     | 0   |
| Federal RCRA CORRACTS                                   | 1.0   | No                     | 0   |
| Federal RCRA non-CORRACTS TSD                           | 0.5   | No                     | 0   |
| Federal RCRA Non-Generators                             | Subject Site and Adjoining Properties                       | Yes                    | 1   |
| Federal IC/EC   | Subject Site Only   | No                     | N/A   |
| Federal ERNS  | Subject Site Only   | Yes                    | N/A   |
| State and Tribal Hazardous Waste Sites (NPL Equivalent) | 1.0   | No                     | 0   |

| <b>Standard Environmental Record Sources</b>                | <b>Approximate Minimum Search Distance Per ASTM (miles)</b> | <b>Target Property</b> | <b>Off-Site Properties Within ASTM Search Radii</b> |
|---|---|------------------------|---|
| State and Tribal Hazardous Waste Sites (CERCLIS Equivalent) | 0.5   | No                     | 0   |
| State and Tribal Landfill and/or solid waste disposal sites | 0.5   | No                     | 0   |
| State and Tribal LUST                                       | 0.5   | No                     | 0   |
| State and Tribal Registered UST and AST                     | Subject Site and Adjoining Properties                       | Yes                    | 3   |
| State and Tribal IC/EC                                      | Subject Site Only   | No                     | N/A   |
| State and Tribal Voluntary Cleanup (VCP)                    | 0.5   | No                     | 0   |
| IHW Coor Action   | Subject Site Only   | Yes                    | 0   |
| Central Registry  | Subject Site Only   | Yes                    | 1   |
| Comp Hist   | Subject Site Only   | Yes                    | 1   |
| FUDS  | 1.0   | Yes                    | 1   |
| Asbestos  | Subject Site Only   | Yes                    | 1   |
| PFAS ECHO   | Subject Site Only   | Yes                    | 0   |
| UXO   | 0.865   | No                     | 1   |
| UIC   | Subject Site Only   | Yes                    | 0   |
| Debris  | 0.401   | No                     | 1   |
| E-Manifest  | 0.213   | No                     | 1   |
| FINDS   | Subject Site Only   | Yes                    | 0   |
| Ind. Haz Waste  | 0.213   | No                     | 1   |
| Enforcement   | Subject Site Only   | Yes                    | 0   |

Based on our knowledge of the subject site and the surrounding area, ECS attempts to verify and interpret this data. While this attempt at verification is made with due diligence, ECS cannot guarantee the accuracy of the record(s) search beyond that of information provided by the regulatory report(s). ECS makes no warranty regarding the accuracy of the database report information included within the regulatory report(s).

## 7.1 Federal Databases

Neither the subject property nor properties within the designated search radii were identified on the standard federal databases researched for this assessment.

### Federal RCRIS - NonGenerators

RCRIS identifies facilities that generate hazardous wastes as defined by the RCRA. Very small quantity generators (VSQG) (previously identified as conditionally exempt small quantity generators or CESQGs) generate less than 100 kilograms of hazardous waste, or less than 1 kilogram of acutely hazardous waste, per month. Small quantity generators (SQGs) generate between 100 and 1,000 kilograms of hazardous waste per month. Large quantity generators (LQGs) generate more than 1,000 kilograms of hazardous waste or more than 1 kilogram of acutely hazardous waste per month.

The subject property was identified on the RCRA NonGen database. The subject property was listed as **Atlas Oil Victoria, 808 Bob White Road**. The property was listed as a non-generator since 2018. Waste streams were not listed. RCRA violations were not listed for the property. Based on the lack of reported violations, ECS does not consider issues associated with this listing represent a REC for the subject property.

No off-site properties within the minimum search distance of inquiry (adjoining properties) were reported by EDR as being on the Federal RCRIS Generators database. No off-site properties within 0.25 miles of the subject property were reported as being on the Federal RCRIS Generators database. Additionally, one (1) off-site property within 0.25 miles of the subject property was reported as being on the RCRA Non-Generator (Non-Gen)/No Longer Regulated (NLR) database, which lists facilities that do not currently generate hazardous wastes but were previously tracked as generators. The off-site listing was reported more than 1,100 feet away from the subject property. Based on the distance from the subject property and/or relative topographic position, ECS does not believe issues at these listings result in RECs for the subject property. Additional information pertaining to these listings can be viewed in the regulatory report included in Appendix III.

### Federal Emergency Response Notification System (ERNS)

The ERNS list is a national database that stores and records information on reported releases of hazardous substances, including petroleum products.

The subject property was identified on the ERNS database. The subject property was listed as **ATLAS OIL VICTORIA, 808 Bob White Road**. On February 21, 2021 a caller reported that after investigation it was discovered that a valve on a temporary storage tank had been opened and released 16,436 gallons of diesel fuel onto the ground at the incident location. Discharge was due to operator error. The spill reached the storm drain and dry creek bed. A vac truck was used to clean up the spill. NRC



Report #1298759. On February 25, 2021 a caller reported a discharge of approximately 25 gallons of diesel fuel onto the ground at the incident location. Discharge was from an overfilled storage tank, due to operator error. The caller stated that the storage tank was being filled up by a tank truck. Absorbents were applied and a contractor was hired. The spill did not reach any bodies of water. NRC Report #1299016. ECS considers the reported releases on the ERNS database and use of the subject property as a fuel distribution facility to be a REC.

## ECHO

The ECHO database tracks sites that are registered under various federal compliance programs.

The subject property was identified on the EPA's ECHO database as **Atlas Oil Victoria, 808 Bob White Road**. Envid is 1024155265 Registry ID is 110070435092. Based on our review of reasonably ascertainable information and no violation identified, it is ECS's opinion that this database listing is unlikely to result in a REC at the subject property, and therefore, is not considered to represent a finding for this assessment.

## PFAS ECHO

Per- and polyfluoroalkyl substances (PFAS) have been manufactured and used in a variety of industries since the 1940s and can be found in materials such as food packaging, fire-fighting foams, water-repellent coatings, non-stick products, and various paints and cleaning products. In April 2024, the EPA issued a national drinking water standard for PFAS and officially classified PFAS as hazardous substances under CERCLA. The EPA has developed a dataset from various sources that show which industries may be handling PFAS. Approximately 120,000 facilities subject to federal environmental programs have operated or currently operate in industry sectors with processes that may involve handling and/or a release of PFAS.

The subject property was identified on the EPA's PFAS ECHO database as **Atlas Oil Victoria, 808 Bob White Road**. Facility ID is 110070244591. Facility FIPS Code is 48469. Facility Derived HUC is 12100204. Facility Derived WBD is 121002040108. Based on our review of reasonably ascertainable information and no violation identified, it is ECS's opinion that this database listing is unlikely to result in a REC at the subject property, and therefore, is not considered to represent a finding for this assessment.

## UXO

The UXO database tracks listing of unexploded ordnance site locations.

The database report lists one (1) property within the designated search radius for this database.

**Aloe Army Airfield**, Address not reported. This listing is located approximately 4,500 feet southeast from the subject property. This site is situated in a presumed cross-gradient hydrogeological position relative to the subject property. This site was a 42-acre portion of Aloe Army Airfield from 1943-1945. Based on our review of reasonably ascertainable information and the distance, issues at this site are not considered to present a REC for the subject property.

## 7.2 State Databases

### Aboveground Storage Tank (AST) Database

The AST Database is a list of facilities with ASTs registered with the state.

The subject property was listed as **Atlas Oil Victoria, 808 Bob White Road**. Tank ID is ORT1000025. Facility ID is 135715. AST ID is 224278. Tank Capacity is 10,000-gallons of diesel. Tank was installed in 2019. Two (2) 15,000-gallons tanks are not in use. Previous spills/releases were reported at the subject property in association with the facility's ASTs. Refer to the [Spills](#) and [ERNS](#) database listings for additional information. ECS considers the history of reported releases and use of the subject property as a fuel distribution facility with the use of multiple ASTs to be a REC.

### Spills

The Spills Database is of Spills reported to the Emergency Response Division.

The subject property was identified on the Spills database. The subject property was listed as **Atlas Oil Victoria, 808 Bob White Road**. On January 06, 2022 at approximately 1525 hours, the Texas Commission on Environmental Quality (TCEQ) Region 14 Office (TCEQ R14) received notification, via Report No. 20220049, from Ms. Megan Zettlemoyer of Atlas Oil of a 785-gallon spill of diesel. On January 06, 2022, TCEQ R14 contacted Atlas Oil and Lone Star to gather additional information. A spill remediation report per 30 TAC 327 was requested from Atlas Oil. Incident is considered closed. TCEQ R14 will continue to gather information and assess the situation. RN is RN110264009. Invest number is 1787333. Customer number is CN601302110. Incident number is 372483.

On February 21, 2021, at approximately 0934 hours, the Victoria County Sheriff's Office called in notification via Chem-Tel No. 20210672 of a release of an unknown amount of red-dye diesel to a creek from an unknown source. On February 21, 2021, Texas Commission on Environmental Quality Region 14 Corpus Christi Office (TCEQ R14) initiated an Emergency Response On-Site Multi-Day (EROS MD) investigation to determine if a spill incident was managed in compliance with the Spill Prevention & Control rules found in 30 Texas Administrative Code (TAC) 327. The RP was directed to take measures to immediately abate and contain the release and begin recovery operations. This included, but was not limited to, contracting a remediation company, contacting potentially affected third party property owners, and providing notification to local and state agencies with jurisdiction. The RP contracted Miller Environmental and LoneStar HAZMAT Response. TCEQ R14 will continue to gather information and assess the situation. RN is RN110264009. Invest number is 1705375. Customer number is CN601302110. Incident number is 352550.

Based on the reported spills, ECS considers issues associated with this listing would present a REC for the subject property.

## UIC

The comp hist is a database of Underground Injection Wells Database Listing.

The subject property was identified on the UIC database. The subject property was listed as **Atlas Oil Victoria, 808 Bob White Road**. Program is underground Injection Control. RN is RN110264009. The facility reportedly applied for a UIC well that was denied. Based on our review of reasonably ascertainable information and the denied status of the well, ECS does not consider UIC well to be a REC

## Comp Hist

A listing of compliance histories of regulated entities (0 = best; the score increases with poorer compliance).

The subject property was identified on the Comp database. The subject property was listed as **Atlas Oil Victoria, 808 Bob White Road**. RN is RN110264009. This facility was listed with a "0" rating in 2021. ECS does not consider this facility's rating to be a REC.

## Debris

The debris database is a listing of temporary debris management sites and MSW landfills for debris resulting from Hurricane Harvey.

The database report lists one (1) property within the designated search radius for this database. The off-site listing was reported more than 2,100 feet away from the subject property. Based on the distance from the subject property and/or relative topographic position, ECS does not believe issues at these listings would result in RECs for the subject property. Additional information pertaining to these listings can be viewed in the regulatory report included in Appendix III.

The subject property was listed as Site contact is Sharon Lyell, 512-260-3322. Type of request is Staging/Stockpiling/Emergency Burn/Wood Chipping/Grinding. Status is approved. Based on our review of reasonably ascertainable information and the facility's regulatory status, it is ECS's opinion that this database listing is unlikely to result in a REC at the subject property, and therefore, is not considered to represent a finding for this assessment.

The database report lists [list number] properties within the designated search radius for this database. [Number] of these are discussed below:

**Site Name, Site Address.** This listing is located [distance and direction] from the subject property. This site is situated in [a/an] presumed [up-gradient / down-gradient / cross-gradient ] hydrogeological position relative to the subject property. [OR is situated in a different drainage basin than the subject

property.] [Include any additional site details as necessary. Provide specific details – contaminants of concern, media affected, etc. Submit FOIA or conduct additional file review for adjacent sites.] Based on our review of reasonably ascertainable information, issues at this site [are / are not] considered to present a REC for the subject property.

ECS has reviewed the remaining off-site listings reported by EDR on the IMD database. These other off-site listings are reported more than [# of feet] away from the subject property. Based on the distance from the subject property and/or relative topographic position, ECS does not believe issues at these listings result in RECs for the subject property. Additional information pertaining to these listings can be viewed in the regulatory report included in Appendix III.

## E-Manifest

The Manifest database contains information pertaining to hazardous waste manifest listings. The EPA established a national system for tracking hazardous waste shipments electronically, known as e-Manifest

The subject property did not appear on the E MANIFEST database. The database report identified one (1) listing within search radius of the database. The off-site listing was reported more than 1,100 feet from the subject property. Based on the distance from the subject property and/or relative topographic position, the off-site listing is not considered a REC in this assessment.

## 7.3 Additional Environmental Record Sources

### Additional Federal Databases

#### FUDS

The listing includes locations of Formerly Used Defense Sites properties where the US Army Corps of Engineers is actively working or will take necessary cleanup actions.

The database report identified one (1) listing on the Federal FUDS database within the search radius utilized for this database.

**Aloe Army Airfield.** This listing is located 4,566 feet and southeast from the subject property. However, ECS identified the subject property as part of the facility. This site is situated in a presumed cross-gradient hydrogeological position relative to the subject property. FUDS number is K06TX005. Installation ID is TX69799F647700. Based on historical aerials the subject property appeared to be part of a taxiway or runway. Based on our review of reasonably ascertainable information, issues at this site are not considered to present a REC for the subject property.

## FINDS

Facility Index System. FINDS contains both facility information and 'pointers' to other sources that contain more detail. EDR includes the following FINDS databases in this report: PCS (Permit Compliance System), AIRS (Aerometric Information Retrieval System), DOCKET (Enforcement Docket used to manage and track information on civil judicial enforcement cases for all environmental

statutes), FURS (Federal Underground Injection Control), C-DOCKET (Criminal Docket System used to track criminal enforcement actions for all environmental statutes), FFIS (Federal Facilities Information System), STATE (State Environmental Laws and Statutes), and PADS (PCB Activity Data System).

The subject property was identified on the Federal FINDS database as **Atlas Oil Victoria**. The subject property can also be identified by registry identification number 110070435092. Texas Commission on Environmental Quality - Agency Central Registry (TX-TCEQ ACR) is a computer application that allows the TCEQ to use a single, centralized area to record common information, such as the company names, addresses, and telephone numbers of those the TCEQ regulates. It also contains additional IDs (permits, registrations, authorizations, etc.) and their status. Based on our review of reasonably ascertainable information and the facility's regulatory status, it is ECS's opinion that this database listing is unlikely to result in a REC at the subject property.

## Asbestos

Asbestos Permits & Notifications Information.

The subject property was identified on the Asbestos database. The subject property was listed as **Old Atlas Office Building located at 808 Bob White Road**. Demolition work was conducted by contracting company Axis Demolition from September 4, 2024 through December 12, 2024. Based on our review of reasonably ascertainable information and the documented asbestos abatement activity, ECS does not consider the abatement activity identified at this listing is a REC for the subject property.

### 7.3.1 Additional State Databases

#### Central Registry

The Central Registry, a common record area of the TCEQ, maintains information about TCEQ customers and regulated activities, such as company names, addresses, and telephone numbers. This information is commonly referred to as "core data". The Central Registry provides the regulated community with a central access point within the agency to check core data and make changes when necessary.

The subject property was identified on the Central Registry database as **Atlas Oil Victoria, 808 Bob White Road**. This facility was listed on the Central Registry database due to its listing on [IHW Corrective action](#), [AST](#), and [UIC](#). Refer to applicable Sections for additional details.

#### Ind. Haz Waste

Summary reports are reported by waste handlers, generators, and shippers in Texas.

The database report identified one listing on the IHW database within the search radius utilized for this database.

**Ce Mobile Equipment Gregory Rig-** EDR identified the facility to be 1,100 feet north. ECS identified the facility to be the north adjoining property and topographically cross-gradient. According to the TCEQ, the facility operated as under RN102511920 as a conditionally exempt small quantity generator in 1998. Documented instances of releases and violations were not found in relation to this facility. Based on the facility's distance and topographically cross-gradient relationship, it is ECS's opinion that this database listing is unlikely to result in a REC at the subject property.

### **IHW Corr Action**

Industrial hazardous waste facilities with corrective actions.

The subject property was identified on the IHW COOR ACTION database as **Atlas Oil Victoria, 808 Bob White Road**. According to the TCEQ, the property was identified under RN: RN110264009. A previous environmental investigation at the subject property February 21, 2021 had a release of 16,436 gallons of diesel fuel onto the ground and reached bodies of water. This facility was reportedly fined in 2023 due to the release. The IHW Case is listed as active. ECS considers the history of reported releases and use of the subject property as a fuel distribution facility to be a REC.

### **Enforcement**

The Enforcement database tracks notice of violations listing.

The database EDR listed violations at the **Atlas Oil Victoria, 808 Bob White Road**. RN number is RN110264009 and CN number is CN601302110.

NOV on October 01, 2021 described failure to keep a record of each used oil shipment accepted for transport. On August 25, 2021, the regulated entity submitted adequate compliance documentation consisting of records of each used oil shipment accepted for transport with required signatures from the used oil generator.

NOV on May 10, 2021 described failure to register all aboveground storage tanks (ASTs) in existence on or after September 1, 1989, with the agency on authorized agency forms. After this investigation, the two aboveground storage tanks were registered by the facility on March 2, 2021 (Tank ID Nos. 50000064-1 and 50000064-2). According to the registration, both aboveground storage tanks were installed on May 14, 2019. No further action from the facility is necessary at this time.

NOV on May 10, 2021 described failure to register all aboveground storage tanks (ASTs) in existence on or after September 1, 1989, with the agency on authorized agency forms. After this investigation, the two aboveground storage tanks were registered by the facility on March 2, 2021 (Tank ID Nos. 50000064-1 and 50000064-2). According to the registration, both aboveground storage tanks were installed on May 14, 2019. No further action from the facility is necessary at this time.

Based on the NOVs, ECS does not consider issues for the subject property are a REC for the subject property.

### **7.3.2 Unmapped (Orphan) Facilities and Sites**

Unmapped (orphan) properties are those that cannot be geocoded because location information in a regulatory database is not a conventional address or the database has insufficient location information. Properties were not identified on the EDR Orphan Summary List.

## 8.0 NON-ASTM SCOPE REQUIRED ITEMS

### 8.1 Radon

Radon is a naturally occurring gaseous substance resulting from the radioactive decay of uranium to radium and then to radon. Uranium is a common element found in many geologic formations and substrates, particularly igneous and metamorphic rocks. Radon has a half-life of only 3.8 days and decays to its daughter elements which represent the health hazard commonly associated with radon.

The EPA has established a list that identifies areas of the U.S. with the potential for elevated indoor radon levels. The EPA Map of Radon Zones assigns each county in the U.S. to one of three zones based on radon potential. The EPA Action Level for radon is greater than 4 picoCuries per liter (pCi/L). According to information provided on the EPA Map of Radon Zones, Victoria County is located in Zone 3, which is predicted to have average radon concentrations of 2 pCi/L. The predicted indoor radon concentrations do not exceed the EPA screening level of 4.0 pCi/L.

Site-specific testing would be needed to assess indoor radon concentrations. No radon testing was conducted during this assessment.

### 8.2 Wetlands

ECS conducted a review of the U.S. Fish and Wildlife Service National Wetlands Inventory (NWI) Online Map, the USGS Topographic Map West Victoria, Texas dated 2022, and the Soil Survey of Victoria County to obtain information regarding the subject property.

- The U.S. Fish and Wildlife Service (NWI) Online Map did not indicate surface waters or wetlands at the subject property.
- The USGS Topographic Map did not indicate surface waters or wetlands at subject property.
- The USDA Soil Survey of Victoria County indicates that Telferner contributes 100 percent of the subject property.

During our reconnaissance, we did not observe evidence of potential wetlands, streams, open water/ponds, or swamp at the subject property.

### 8.3 Mold

ECS personnel conducted a visual assessment in reasonably accessible areas for visual indications of apparent fungal/mold colonization. Visible evidence of fungal growth (mold) was not observed at the time of our assessment.

Our visual assessment does not imply a guarantee that all possible growth reservoirs of fungal growth/mold were identified since destructive measures were not performed by ECS.

#### 8.4 Asbestos

Based on the age of the building (1981), asbestos containing materials (ACM) may be considered less likely to have been used in its construction. ECS conducted a brief visual survey of the building and did identify the following suspected ACM. The observed suspect ACM appeared to be in fair condition with the ceiling tiles and some drywall observed to be damaged and in poor condition.

- floor tiles and mastic
- ceiling tiles
- drywall and joint compound/other wall finishes
- insulation
- Wall texture/joint compound
- Covebase and mastic

The observed suspect ACM was observed on the interior portions of the subject property building. The exterior of the building appeared to consist of metal siding which is not considered to be suspect ACM.

This cursory visual survey is not considered to be a complete inspection for ACM. ECS recommends that an asbestos survey be performed by a licensed asbestos inspector prior to conducting demolition or renovation activities that could disturb suspect ACM. ECS considers the potential for ACM at the subject property to be a BER.

#### 8.5 Lead-Based Paint

Lead-based paint was banned for residential use in 1978, and many commercial uses were also phased out after that year. Based on the age of the building (1981), lead-based painted surfaces are less likely to have been used in its construction. ECS conducted a brief visual survey of the building and did not identify obvious evidence of lead-based painted surfaces. This cursory visual survey is not considered to be a complete inspection for lead-based paint.

#### 8.6 Lead in Drinking Water

The subject property is serviced by City of Victoria. ECS obtained a copy of the most recent 2024 Drinking Water Quality Report from the City of Victoria Public Works. The report indicated that lead in drinking water was below 0.0 parts per billion (ppb) and did not exceed the EPA Maximum Contaminant Level (MCL) of 15 ppb. A copy of this report is included in Appendix VI.

## 9.0 OTHER INFORMATION

### 9.1 Environmental Questionnaire

ECS was provided with a copy of an environmental questionnaire completed by the loan applicant or owner of the site. The questionnaire was completed by Michael J. Evans.

ECS has reviewed the provided environmental questionnaire and identified the following potential environmental concerns for the property:

- On February 21, 2021 a caller reported after investigation it was discovered that a valve on a temporary storage has been opened and released 16,436 gallons of diesel fuel onto the ground at the incident location. Discharge was due to operator error. Spill reached storm drain and dry creek bed. Sheen color was reddish. Material contained, vac truck used, clean up crew on-site, clean up underway, investigation underway. NRC Report #1298759.
- On January 06, 2022 at approximately 1525 hours, the Texas Commission on Environmental Quality (TCEQ) Region 14 Office (TCEQ R14) received notification, via Report No. 20220049, from Ms. Megan Zettlemoyer of Atlas Oil of a 785-gallon spill of diesel. On January 06, 2022, TCEQ R14 contacted Atlas Oil and Lone Star to gather additional information. A spill remediation report per 30 TAC 327 was requested from Atlas Oil. Incident is considered closed. TCEQ R14 will continue to gather information and assess the situation. RN is RN110264009. Invest number is 1787333. Customer number is CN601302110. Incident number is 372483.
- ECS consider the potential for ACM at the subject property to be a BER.

### 9.2 Interviews

Giuseppe Lara interviewed Michael J. Evans by e-mail on January 9, 2026. He has limited knowledge related to the subject property and associated activities. He indicated he is aware of a spill that occurred in 2021 that clean up was completed for.

Mr. Evans indicated that he is not aware of 1) any pending, threatened, or past litigation relevant to hazardous substances or petroleum products in, on, at, or from the subject property; 2) any pending, threatened, or past administrative proceedings relevant to hazardous substances or petroleum products in, on or from the subject property; or 3) any notices from any governmental entity regarding any possible violation of environmental laws or possible liability relating to hazardous substances or petroleum products.

Copies of interview documentation are included in Appendix II.

ECS interviewed local government officials and agencies via written Freedom of Information Act requests. Information gained from such sources is included in [Section 5.3.4](#).



## 10.0 REFERENCES

Victoria Fire Department FOIA Request, dated January 5, 2026.

ASTM E1527-21. Standard Practice for Environmental Site Assessment, Phase I Environmental Site Assessment Process.

Victoria County Assessment Property Record Search.

Victoria County GIS Map.

City of Victoria Public Works Department 2024 Drinking Water Quality.

City of Victoria Fire Department FOIA Request, dated January 5, 2026.

EDR. Certified Sanborn® Map Report. January 5, 2026.

EDR. EDR Historical Topo Map Report. January 5, 2026.

EDR. The EDR Aerial Photo Decade Package. January 6, 2026.

EDR. The EDR-City Directory Abstract. January 7, 2026.

EDR. The EDR Radius Map™ Report with GeoCheck®. January 5, 2026.

Geologic Map of Texas 2005

TCEQ Site Locator Tool website.

Texas - EPA Map of Radon Zones.

TCEQ FOIA Request, dated January 5, 2026.

Property Owner Questionnaire completed by Mr. Michael J. Evans, dated January 9, 2026.

United States Department of Agriculture (USDA) National Resource Conservation Service Web Soil Survey Mapper, accessed online.

User Questionnaire completed by Mr. Michael J. Evans, dated January 9, 2026.

USFWS National Wetlands Inventory (NWI) Online Map.

USGS Topographic Map West Victoria, Texas, dated 2022.

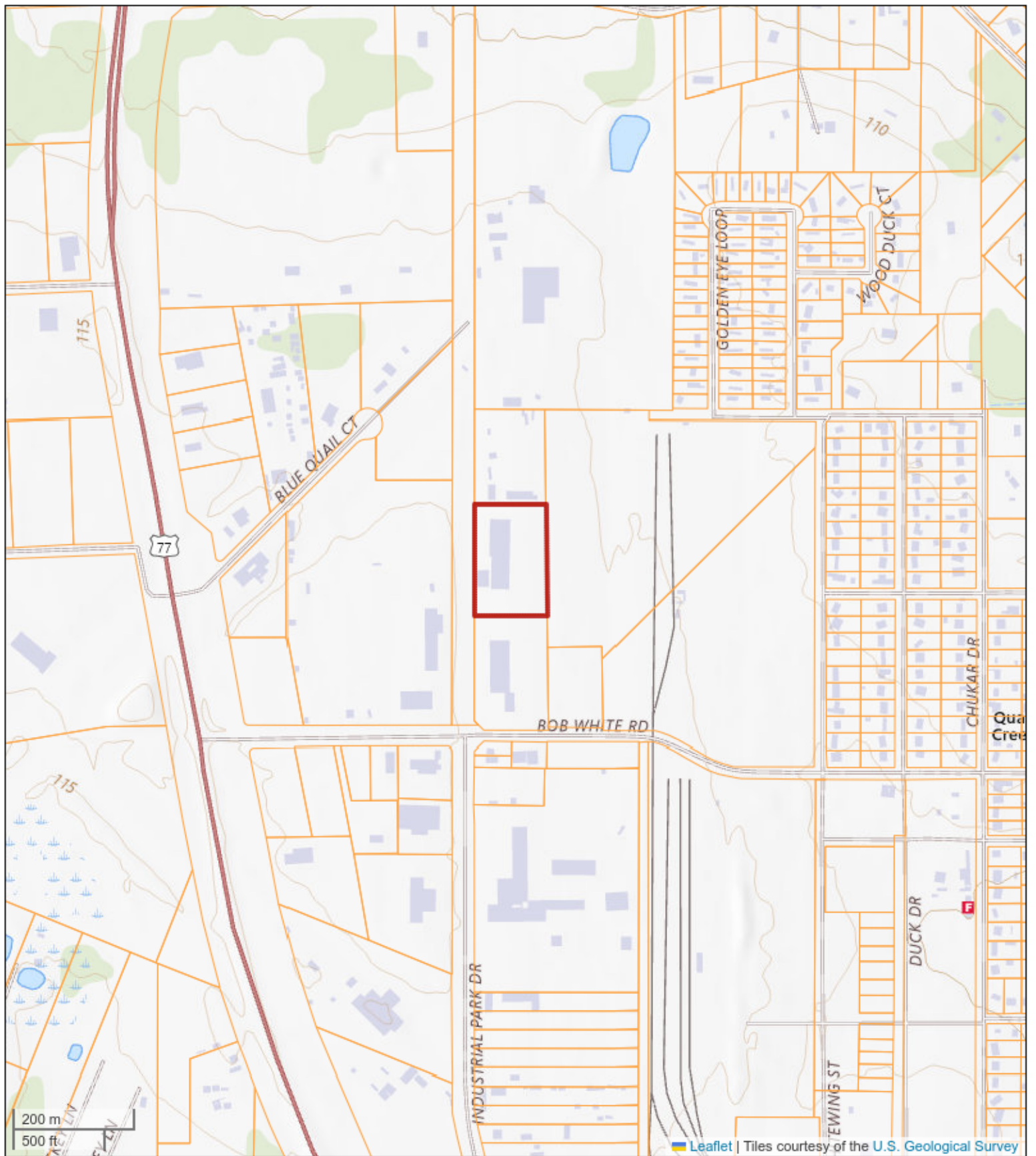
# **Appendix I: Site Location Map/ USGS Quadrangle Map**



**Figure 1**

Site Location Map  
 Bob White Road Property  
 808 Bob White Road  
 Victoria, Texas 77905



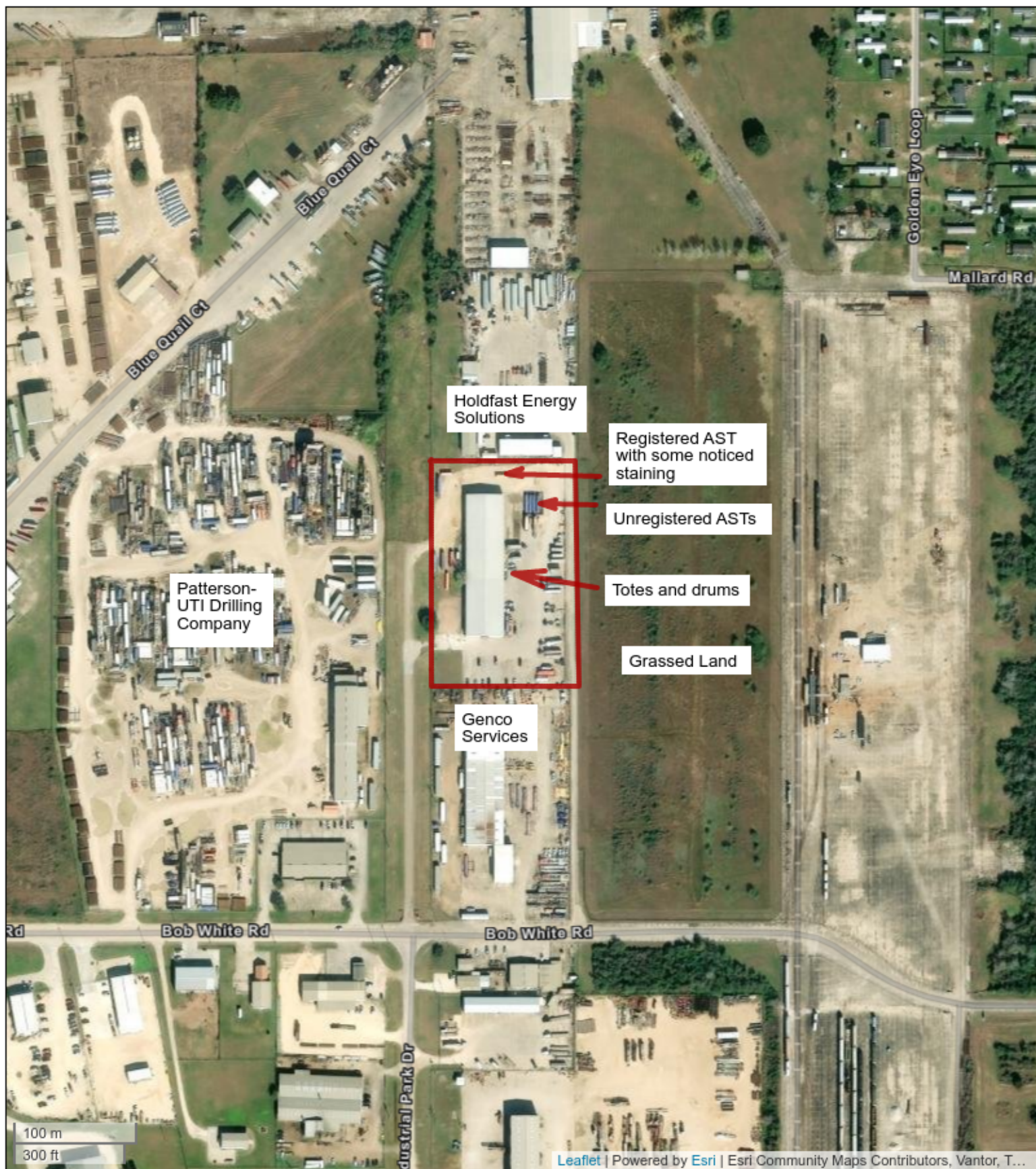


**Figure 2**

USGS Topographic Map  
Bob White Road Property  
808 Bob White Road  
Victoria, Texas 77905



# **Appendix II: Site Maps**



**Figure 3**

Aerial Photograph  
Bob White Road Property  
808 Bob White Road  
Victoria, Texas 77905



# **Appendix III: Site Condition Report**

## SITE & AREA RECONNAISSANCE CHECKLIST

Site Name/Address(es): 600 Bob White Road Victoria, Texas 77905  
ECS Project No. 51-5366

Site Observer's Name(s): Giuseppe Lam

Date(s) of Site Visit: 1/9/20

Accompanied By: Nancy Garner

Weather Conditions: 74 Cloudy

Current Use: Oilfield, lots of tanks, motor oils, etc.

### GENERAL SITE OBSERVATIONS

Number/Type of Structures: 1  
Approx. Construction Dates/Sq Footage: 4/1951  
Structure(s) Heat Source (oil, gas, elect): Electrical  
Utilities Servicing the Site: water, sewer - through quail creek, waste  
Roads: Bob white  
Topography: level ground  
Limiting Conditions: N/A

**SPECIFIC SITE OBSERVATIONS**

| Topic of Concern                           | Observed | Not Observed | Remarks – REC? BER? De Minimis? |
|--|----------|--------------|---------------------------------|
| USTs / ASTs                                | ✓        |              |                                 |
| Hydraulic Lifts                            | ✓        |              |                                 |
| Grease Traps                               |          | ✓            |                                 |
| Underground Vaults                         |          | ✓            |                                 |
| Oil-Water Separators                       |          | ✓            |                                 |
| Parts Washers                              | ✓        | <del>✓</del> | Small                           |
| Compressors                                | ✓        |              | <del>Small</del>                |
| Emergency Generators                       |          | ✓            |                                 |
| Electrical Equipment / Transformers (PCBs) | ✓        |              |                                 |
| Strong/Noxious Odors                       |          | ✓            |                                 |
| Pits, Ponds, or Lagoons                    |          | ✓            |                                 |
| Wetlands                                   |          | ✓            |                                 |
| Surface Waters (note sheens)               |          | ✓            |                                 |
| Standing Pools of Liquids                  |          | ✓            |                                 |
| Drums/Containers Greater Than 5-Gallons    | ✓        |              |                                 |
| Drums/Containers Less Than 5-Gallons       | ✓        |              |                                 |
| Unidentified Opened Containers/Sacks       |          | ✓            |                                 |
| Elevators (how are they powered)           |          | ✓            |                                 |
| Stained Soil                               |          | ✓            |                                 |
| Stressed Vegetation                        |          | ✓            |                                 |
| Solid Waste Mounds                         |          | ✓            |                                 |
| Fill Dirt (Source?)                        |          | ✓            |                                 |
| Debris Piles                               |          | ✓            |                                 |
| Groundwater Wells                          |          | ✓            |                                 |
| Septic Systems / Cesspools                 |          | ✓            |                                 |
| Wastewater Discharges                      | ✓        | ✓            | QUIET                           |

|  |   |   |           |
|--|---|---|-----------|
| Floor Drains / Sumps                           | ✓ |   |           |
| Stains/Corrosion to Floors, Walls, or Ceilings | ✓ |   | VEP111795 |
| Dry Cleaning Operations                        |   | ✓ |           |
| Forklifts                                      |   | ✓ |           |
| Other Specialized Equipment                    |   | ✓ |           |
| Solid Waste Dumpsters                          | ✓ |   |           |
| MSDS Sheets                                    | ✓ |   |           |
| Other concerns                                 |   |   |           |

GENERAL ADJOINING PROPERTY OBSERVATIONS

| Direction from Site | Current Use (include adjoining roads and beyond) | Address(es)         |
|---------------------|--|---------------------|
| North               | Hudkast energy solutions                         | 910 bob             |
| East                | Gasland  | N/A                 |
| South               | Genco Services                                   | 604 bob             |
| West                | Coopers - UTI<br>Drilling Company                | 944 bob             |
| Direction from Site | Gradient Relative to Site                        | Potential Concerns? |
| North               | NORTHWEST  | NO                  |
| East                | NORTH  | NO                  |
| South               | NORTHWEST  | NO                  |
| West                | NORTHWEST  | NO                  |

**REGULATORY DATABASE SEARCH DISTANCE OF INQUIRY**

| <b>Regulatory Database</b>                              | <b>ASTM Minimum Search Distance</b> |
|---|-------------------------------------|
| Federal NPL   | 1 Mile                              |
| Federal Delisted NPL                                    | 0.5 Mile                            |
| Federal CERCLIS   | 0.5 Mile                            |
| Federal CERCLIS NFRAP                                   | 0.5 Mile                            |
| Federal RCRA CORRACTS                                   | 1 Mile                              |
| Federal RCRA non-CORRACTS TSD                           | 0.5 Mile                            |
| Federal RCRA Generators                                 | Site and Adjoining Parcels          |
| Federal IC/EC   | Site Only                           |
| Federal ERNS  | Site Only                           |
| State/Tribal Equivalent NPL                             | 1 Mile                              |
| State/Tribal Equivalent CERCLIS                         | 0.5 Mile                            |
| State/Tribal Landfill and/or Solid Waste Disposal Sites | 0.5 Mile                            |
| State/Tribal LUST                                       | 0.5 Mile                            |
| State/Tribal Registered Storage Tanks                   | Site and Adjoining Parcels          |
| State/Tribal IC/EC                                      | Site Only                           |
| State/Tribal Voluntary Cleanup                          | 0.5 Mile                            |
| State/Tribal Brownfields                                | 0.5 Mile                            |

**PHOTOGRAPHS AND SITE SKETCH**

- 1) At a minimum, take photographs of all site features including structures, undeveloped areas, and Specific Site Observations noted above.
- 2) Each adjoining property, including roads. Should bring copy of most recent aerial photograph showing surrounding properties during the site visit.
- 3) Prepare a site sketch (aerial overlay is o.k.) depicting pertinent site and nearby property features/items of concern. – To be used for Site Map of report.
- 4) Provide Property Owner survey if site contact/escort is the Property Owner.

# **Appendix IV: Owner/Operator/ FCB Questionnaire**



### Environmental Questionnaire for User

Completion required for conformance with ASTM E1527-21. Failure to provide this information may preclude CERCLA liability protections for the property purchaser. Please return answered form to ECS.

Site Name: 808 Bob White, Victoria TX

Name and Title of Person Completing Questionnaire (Please Print):

Michael J. Evans, President

Signature of Person Completing Questionnaire:



Date: 1-9-2026

Name of Your Company and Your Contact Number (Please Print):

808 Bob White, LLC 313-662-3618-Sandra Ray

ASTM E1527-21 indicates that, "Either the user shall make known to the environmental professional the reason why the user wants to have the Phase I Environmental Site Assessment performed or, if the user does not identify the purpose of the Phase I Environmental Site Assessment, the environmental professional shall assume the purpose is to qualify for an LLP to CERCLA liability and state this in the report." As the user of this ESA, what is the reason for conducting the Phase I ESA? If this question is unanswered, ECS will assume that the user's reason for the ESA is to qualify for landowner liability protections to CERCLA liability.

Please state reason for having ESA performed: Sale of property

Will you provide Property Title Records and a Legal Description to ECS?

Please select one: NO  YES

Will you provide a 50-year chain of title abstract to ECS?

Please select one: NO  YES  Must request from buyer

Please Send Information Promptly

(1) Activity and land use limitations that are in place on the site or that have been filed or recorded in a registry (40 CFR 312.26). Are you aware of any activity use limitations (AULs), such as engineering controls, land use restrictions or institutional controls that are in place at the site and/or have been filed or recorded in a registry under federal, tribal, state or local law?

Please select one: NO  YES

If yes, please explain: \_\_\_\_\_

(2) Specialized knowledge - As the user of this ESA do you have any specialized knowledge or experience related to the property or nearby properties? For example, are you involved in the same line of business as the current or former occupants of the property or an adjoining property so that you would have specialized knowledge of the chemicals and processes used by this type of business?

Please select one: NO  YES

If yes, please explain: Unknown

(3) Commonly known or reasonably ascertainable information about the property (40 CFR 312.30). Are you aware of commonly known or reasonably ascertainable information about the property that would help the environmental professional to identify conditions indicative of releases or threatened releases? For example:

(a.) Do you know the past uses of the property?

Please select one: NO  YES

If yes, please state uses: \_\_\_\_\_

(b.) Do you know of specific chemicals that are present or once were present at the property?

Please select one: NO  YES

If yes, please explain: We are only aware of the products used by us. Gasoline, Diesel, Lubricants  
We have no knowledge of past use

(c.) Do you know of spills or other chemical releases that have taken place at the property?

Please select one: NO  YES

If yes, please explain: 2021 Leaking above ground storage tank for Diesel. Clean up completed.

(d.) Do you know of any environmental cleanups that have taken place at the property?

Please select one: NO  YES

If yes, please explain: 2021 Leaking above ground tank. Clean up has been completed

(4.) Relationship of the purchase price to the fair market value of the property if it were not contaminated (40 CFR 312.29). Does the purchase price being paid for this property reasonably reflect the fair market value of the property?

Please select one: NO  YES  NA  (not a purchase)

If no, please explain: \_\_\_\_\_

If you are aware that there is a difference, is the lower purchase price because contamination is known or believed to be present at the property?

Please select one: NO  YES

If yes, please explain: \_\_\_\_\_

(5.) Parcel Property Owner(s) & Contact Number(s):

A. 808 Bob White, LLC - Biana Hamady, Asst Sec and Chief Legal Officer 313-662-3530

B. \_\_\_\_\_

C. \_\_\_\_\_

D. \_\_\_\_\_

Property Manager and Occupant(s) & Contact Number(s)

Property Manager: Biana Hamady 313-662-3530

Occupant/Tenant: \_\_\_\_\_

Occupant/Tenant: \_\_\_\_\_

(6.) The degree of obviousness of the presence or likely presence of contamination at the property, and the ability to detect the contamination by appropriate investigation (40 CFR 312.31). As the user of this ESA, based on your knowledge and experience related to the property, are there any obvious indicators that point to the presence or likely presence of contamination at the property?

Please select one: NO  YES

If yes, please explain: \_\_\_\_\_



# **Appendix V: Regulatory Records Information**

**FCB 25-023523-02-02 Victoria ESA**

808 Bob White Road

Victoria, TX 77905

Inquiry Number: 8214390.2s

January 05, 2026

# The EDR Radius Map™ Report with GeoCheck®



6 Armstrong Road, 4th floor  
Shelton, CT 06484  
Toll Free: 800.352.0050  
[www.edrnet.com](http://www.edrnet.com)

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## LIGHTBOX LIVE

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[http://www.web.edrnet.com/ordering/switchboard/login.aspx?s=goto\\_lightbox&pguid=BFB3340F-D0E1-4740-8EE7-7D6C92DC20C8](http://www.web.edrnet.com/ordering/switchboard/login.aspx?s=goto_lightbox&pguid=BFB3340F-D0E1-4740-8EE7-7D6C92DC20C8)

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## EXECUTIVE SUMMARY

A search of available environmental records was conducted by Environmental Data Resources, Inc (EDR). The report was designed to assist parties seeking to meet the search requirements of EPA's Standards and Practices for All Appropriate Inquiries (40 CFR Part 312), the ASTM Standard Practice for Environmental Site Assessments (E1527 - 21), the ASTM Standard Practice for Environmental Site Assessments for Forestland or Rural Property (E2247 - 23), the ASTM Standard Practice for Limited Environmental Due Diligence: Transaction Screen Process (E1528 - 22) or custom requirements developed for the evaluation of environmental risk associated with a parcel of real estate.

### TARGET PROPERTY INFORMATION

#### ADDRESS

808 BOB WHITE ROAD  
VICTORIA, TX 77905

#### COORDINATES

Latitude (North): 28.7801700 - 28° 46' 48.61"  
Longitude (West): 97.0934230 - 97° 5' 36.32"  
Universal Transverse Mercator: Zone 14  
UTM X (Meters): 686114.2  
UTM Y (Meters): 3184947.0  
Elevation: 114 ft. above sea level

### USGS TOPOGRAPHIC MAP ASSOCIATED WITH TARGET PROPERTY

Target Property Map: 50020196 VICTORIA WEST, TX  
Version Date: 2022

### AERIAL PHOTOGRAPHY IN THIS REPORT

Photo Year: 2024  
Source: USDA

**MAPPED SITES SUMMARY**

Target Property Address:  
 808 BOB WHITE ROAD  
 VICTORIA, TX 77905

Click on Map ID to see full detail.

| MAP ID              | SITE NAME            | ADDRESS              | DATABASE ACRONYMS                            | RELATIVE ELEVATION | DIST (ft. & mi.)<br>DIRECTION |
|---------------------|----------------------|----------------------|--|--------------------|-------------------------------|
| <a href="#">A1</a>  | ATLAS OIL VICTORIA   | 808 BOB WHITE RD     | SPILLS, ENF, UIC, IHW CORR ACTION, COMP HIST |                    | TP                            |
| <a href="#">A2</a>  | ATLAS OIL VICTORIA   | 808 808 BOB WHITE RD | ECHO, PFAS ECHO                              |                    | TP                            |
| <a href="#">A3</a>  | ATLAS OIL VICTORIA   | 808 808 BOB WHITE RD | RCRA NonGen / NLR                            |                    | TP                            |
| <a href="#">A4</a>  | ATLAS OIL VICTORIA   | 808 808 BOB WHITE RD | FINDS  |                    | TP                            |
| <a href="#">A5</a>  | ATLAS OIL VICTORIA   | 808 BOB WHITE RD     | CENTRAL REGISTRY                             |                    | TP                            |
| <a href="#">A6</a>  | ATLAS OIL VICTORIA   | 808 BOB WHITE RD     | AST  |                    | TP                            |
| <a href="#">A7</a>  | OLD ATLAS OFFICE BUI | 808 BOBWHITE RD.     | ASBESTOS                                     |                    | TP                            |
| <a href="#">A8</a>  |                      | 808 BOB WHITE RD     | ERNS   |                    | TP                            |
| <a href="#">A9</a>  | ATLAS OIL VICTORIA F | 808 BOB WHITE RD     | FINDS, ECHO                                  |                    | TP                            |
| <a href="#">A10</a> |                      | 808 BOB WHITE RD     | ERNS   |                    | TP                            |
| <a href="#">B11</a> | CE MOBILE EQUIPMENT  | 508 MALLARD RD       | Ind. Haz Waste                               | Lower              | 1123, 0.213, North            |
| <a href="#">B12</a> | CONTINENTAL EMSCO CO | 508 MALLARD RD       | RCRA NonGen / NLR, FINDS, ECHO, E MANIFEST   | Lower              | 1123, 0.213, North            |
| <a href="#">13</a>  | BOB WHITE ROAD       | 409 BOB WHITE ROAD   | DEBRIS                                       | Lower              | 2119, 0.401, SE               |
| <a href="#">C14</a> | ALOE ARMY AIRFIELD   |                      | FUDS   | Lower              | 4566, 0.865, SE               |
| <a href="#">C15</a> | SMALL ARMS RANGES    |                      | UXO  | Lower              | 4566, 0.865, SE               |

## EXECUTIVE SUMMARY

### TARGET PROPERTY SEARCH RESULTS

The target property was identified in the following records. For more information on this property see page 9 of the attached EDR Radius Map report:

| Site   | Database(s)  | EPA ID       |
|--|--|--------------|
| ATLAS OIL VICTORIA<br>808 BOB WHITE RD<br>VICTORIA, TX 77905     | <b>SPILLS</b><br>Database: SPILLS, Date of Government Version: 07/07/2025<br>Incident Status: CLOSED<br>Facility Id: RN110264009<br>Incident Number: 372483<br>Incident Number: 352550<br><br><b>ENF</b><br>Unique TCEQ Ref# of Reg Entity: RN110264009<br>Status of NOV: RESOLVED<br><br><b>UIC</b><br>Database: UIC, Date of Government Version: 01/21/2025<br>Status: DENIED<br>Authorization Number: 5X2600869<br><br><b>IHW CORR ACTION</b><br>RN NUM: RN110264009<br>Program Id: 90609<br>Status: ACTIVE<br><br><b>COMP HIST</b> | N/A          |
| ATLAS OIL VICTORIA<br>808 808 BOB WHITE RD<br>VICTORIA, TX 77905 | <b>ECHO</b><br>Registry ID: 110070435092<br><br><b>PFAS ECHO</b>   | N/A          |
| ATLAS OIL VICTORIA<br>808 808 BOB WHITE RD<br>VICTORIA, TX 77905 | <b>RCRA NonGen / NLR</b><br>EPA ID:: TXR000084636  | TXR000084636 |
| ATLAS OIL VICTORIA<br>808 808 BOB WHITE RD<br>VICTORIA, TX 77905 | <b>FINDS</b><br>Registry ID:: 110070435092   | N/A          |
| ATLAS OIL VICTORIA<br>808 BOB WHITE RD<br>VICTORIA, TX 77905     | <b>CENTRAL REGISTRY</b>  | N/A          |
| ATLAS OIL VICTORIA<br>808 BOB WHITE RD<br>VICTORIA, TX 77905     | <b>AST</b><br>Facility Id: 135715<br>Facility Id: 548506952019140<br>Facility Id: 90609<br>Facility Status: ACTIVE   | N/A          |
| OLD ATLAS OFFICE BUI<br>808 BOBWHITE RD.<br>VICTORIA, TX 77905   | <b>ASBESTOS</b>  | N/A          |

## EXECUTIVE SUMMARY

|  |  |     |
|--|--|-----|
| 808 BOB WHITE RD<br>808 BOB WHITE RD<br>VICTORIA, TX 77905     | ERNS<br>NRC Report #: 1299016<br>Incident Date Time: 2/25/2021 7:00          | N/A |
| ATLAS OIL VICTORIA F<br>808 BOB WHITE RD<br>VICTORIA, TX 77905 | FINDS<br>Registry ID:: 110070244591<br><br>ECHO<br>Registry ID: 110070244591 | N/A |
| 808 BOB WHITE RD<br>808 BOB WHITE RD<br>VICTORIA, TX 77905     | ERNS<br>NRC Report #: 1298759<br>Incident Date Time: 2/21/2021 13:30         | N/A |

### **DATABASES WITH NO MAPPED SITES**

No mapped sites were found in EDR's search of available ("reasonably ascertainable ") government records either on the target property or within the search radius around the target property for the following databases:

### **STANDARD ENVIRONMENTAL RECORDS**

#### ***Lists of Federal NPL (Superfund) sites***

NPL..... National Priority List  
Proposed NPL..... Proposed National Priority List Sites  
NPL LIENS..... Federal Superfund Liens

#### ***Lists of Federal Delisted NPL sites***

Delisted NPL..... National Priority List Deletions

#### ***Lists of Federal sites subject to CERCLA removals and CERCLA orders***

FEDERAL FACILITY..... Federal Facility Site Information listing  
SEMS..... Superfund Enterprise Management System

#### ***Lists of Federal CERCLA sites with NFRAP***

SEMS-ARCHIVE..... Superfund Enterprise Management System Archive

#### ***Lists of Federal RCRA facilities undergoing Corrective Action***

CORRACTS..... Corrective Action Report

#### ***Lists of Federal RCRA TSD facilities***

RCRA-TSDF..... RCRA - Treatment, Storage and Disposal

# EXECUTIVE SUMMARY

## ***Lists of Federal RCRA generators***

RCRA-LQG..... RCRA - Large Quantity Generators  
RCRA-SQG..... RCRA - Small Quantity Generators  
RCRA-VSQG..... RCRA - Very Small Quantity Generators (Formerly Conditionally Exempt Small Quantity Generators)

## ***Federal institutional controls / engineering controls registries***

LUCIS..... Land Use Control Information System  
US ENG CONTROLS..... Engineering Controls Sites List  
US INST CONTROLS..... Institutional Controls Sites List

## ***Lists of state- and tribal (Superfund) equivalent sites***

SHWS..... State Superfund Registry

## ***Lists of state and tribal landfills and solid waste disposal facilities***

SWF/LF..... Permitted Solid Waste Facilities  
CLI..... Closed Landfill Inventory  
WASTE MGMT..... Commercial Hazardous & Solid Waste Management Facilities

## ***Lists of state and tribal leaking storage tanks***

INDIAN LUST..... Leaking Underground Storage Tanks on Indian Land  
LPST..... Leaking Petroleum Storage Tank Listing  
RDR..... Release Determination Report Listing

## ***Lists of state and tribal registered storage tanks***

FEMA UST..... Underground Storage Tank Listing  
UST..... Petroleum Storage Tank Database  
INDIAN UST..... Underground Storage Tanks on Indian Land  
TANKS..... Petroleum Storage Tanks Listing

## ***State and tribal institutional control / engineering control registries***

AUL..... Sites with Controls

## ***Lists of state and tribal voluntary cleanup sites***

INDIAN VCP..... Voluntary Cleanup Priority Listing  
VCP..... Voluntary Cleanup Program Database

## ***Lists of state and tribal brownfield sites***

BROWNFIELDS..... Brownfields Site Assessments

## **ADDITIONAL ENVIRONMENTAL RECORDS**

### ***Local Brownfield lists***

US BROWNFIELDS..... A Listing of Brownfields Sites

## EXECUTIVE SUMMARY

### **Local Lists of Landfill / Solid Waste Disposal Sites**

|                      |   |
|----------------------|---|
| SWRCY.....           | Recycling Facility Listing                                    |
| HIST LF.....         | Historical Information About Municipal Solid Waste Facilities |
| INDIAN ODI.....      | Report on the Status of Open Dumps on Indian Lands            |
| DEBRIS REGION 9..... | Torres Martinez Reservation Illegal Dump Site Locations       |
| ODI.....             | Open Dump Inventory   |
| IHS OPEN DUMPS.....  | Open Dumps on Indian Land                                     |

### **Local Lists of Hazardous waste / Contaminated Sites**

|                       |   |
|-----------------------|---|
| US HIST CDL.....      | Delisted National Clandestine Laboratory Register   |
| CDL.....              | CDL   |
| PRIORITYCLEANERS..... | Dry Cleaner Remediation Program Prioritization List |
| DEL SHWS.....         | Deleted Superfund Registry Sites                    |
| US CDL.....           | National Clandestine Laboratory Register            |

### **Local Lists of Registered Storage Tanks**

|                     |                                       |
|---------------------|---------------------------------------|
| NON REGIST PST..... | Petroleum Storage Tank Non Registered |
|---------------------|---------------------------------------|

### **Local Land Records**

|                 |                             |
|-----------------|-----------------------------|
| HIST LIENS..... | Environmental Liens Listing |
| LIENS.....      | Environmental Liens Listing |
| LIENS 2.....    | CERCLA Lien Information     |

### **Records of Emergency Release Reports**

|                |  |
|----------------|--|
| HMIRS.....     | Hazardous Materials Information Reporting System |
| SPILLS 90..... | SPILLS 90 data from FirstSearch                  |
| SPILLS 80..... | SPILLS 80 data from FirstSearch                  |

### **Other Ascertainable Records**

|                       |   |
|-----------------------|---|
| DOD.....              | Department of Defense Sites   |
| SCRD DRYCLEANERS..... | State Coalition for Remediation of Drycleaners Listing  |
| US FIN ASSUR.....     | Financial Assurance Information   |
| EPA WATCH LIST.....   | EPA WATCH LIST  |
| 2020 COR ACTION.....  | 2020 Corrective Action Program List   |
| TSCA.....             | Toxic Substances Control Act  |
| TRIS.....             | Toxic Chemical Release Inventory System   |
| SSTS.....             | Section 7 Tracking Systems  |
| ROD.....              | Records Of Decision   |
| RMP.....              | Risk Management Plans   |
| RAATS.....            | RCRA Administrative Action Tracking System  |
| PRP.....              | Potentially Responsible Parties   |
| PADS.....             | PCB Activity Database System  |
| ICIS.....             | Integrated Compliance Information System  |
| FTTS.....             | FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act) |
| MLTS.....             | Material Licensing Tracking System  |
| COAL ASH DOE.....     | Steam-Electric Plant Operation Data   |
| COAL ASH EPA.....     | Coal Combustion Residues Surface Impoundments List  |

## EXECUTIVE SUMMARY

|                           |  |
|---------------------------|--|
| PCB TRANSFORMER.....      | PCB Transformer Registration Database                      |
| RADINFO.....              | Radiation Information Database                             |
| HIST FTTS.....            | FIFRA/TSCA Tracking System Administrative Case Listing     |
| DOT OPS.....              | Incident and Accident Data                                 |
| CONSENT.....              | Superfund (CERCLA) Consent Decrees                         |
| INDIAN RESERV.....        | Indian Reservations  |
| FUSRAP.....               | Formerly Utilized Sites Remedial Action Program            |
| UMTRA.....                | Uranium Mill Tailings Sites                                |
| LEAD SMELTERS.....        | Lead Smelter Sites   |
| US AIRS.....              | Aerometric Information Retrieval System Facility Subsystem |
| US MINES.....             | Mines Master Index File                                    |
| MINES MRDS.....           | Mineral Resources Data System                              |
| ABANDONED MINES.....      | Abandoned Mines  |
| DOCKET HWC.....           | Hazardous Waste Compliance Docket Listing                  |
| FUELS PROGRAM.....        | EPA Fuels Program Registered Listing                       |
| PFAS NPL.....             | Superfund Sites with PFAS Detections Information           |
| PFAS FEDERAL SITES.....   | Federal Sites PFAS Information                             |
| PFAS TRIS.....            | List of PFAS Added to the TRI                              |
| PFAS TSCA.....            | PFAS Manufacture and Imports Information                   |
| PFAS RCRA MANIFEST.....   | PFAS Transfers Identified In the RCRA Database Listing     |
| PFAS ATSDR.....           | PFAS Contamination Site Location Listing                   |
| PFAS WQP.....             | Ambient Environmental Sampling for PFAS                    |
| PFAS PROJECT.....         | NORTHEASTERN UNIVERSITY PFAS PROJECT                       |
| PFAS NPDES.....           | Clean Water Act Discharge Monitoring Information           |
| PFAS ECHO FIRE TRAIN..... | Facilities in Industries that May Be Handling PFAS Listing |
| PFAS PT 139 AIRPORT.....  | All Certified Part 139 Airports PFAS Information Listing   |
| AQUEOUS FOAM NRC.....     | Aqueous Foam Related Incidents Listing                     |
| BIOSOLIDS.....            | ICIS-NPDES Biosolids Facility Data                         |
| UST FINDER.....           | UST Finder Database  |
| UST FINDER RELEASE.....   | UST Finder Releases Database                               |
| PFAS.....                 | PFAS Contamination Site Location Listing                   |
| AQUEOUS FOAM.....         | AFFF Sites Listing   |
| AIRS.....                 | Current Emission Inventory Data                            |
| APAR.....                 | Affected Property Assessment Report Site Listing           |
| COAL ASH.....             | Coal Ash Disposal Sites                                    |
| DRYCLEANERS.....          | Drycleaner Registration Database Listing                   |
| ED AQUIF.....             | Edwards Aquifer Permits                                    |
| Financial Assurance.....  | Financial Assurance Information Listing                    |
| GCC.....                  | Groundwater Contamination Cases                            |
| IOP.....                  | Innocent Owner/Operator Program                            |
| LEAD.....                 | LEAD   |
| MSD.....                  | Municipal Settings Designations Database                   |
| NPDES.....                | NPDES Facility List  |
| RWS.....                  | Radioactive Waste Sites                                    |
| TIER 2.....               | Tier 2 Chemical Inventory Reports                          |
| PST STAGE 2.....          | PST Stage 2  |
| RRC OCP.....              | Operator Cleanup Program Listing                           |
| COMPLAINTS.....           | Complaints Information Listing                             |
| LAND PERMIT.....          | Land Application Permit Listing                            |
| PETRO STOR CAVERNS.....   | Listing of Permitted Storage Caverns                       |

### **EDR HIGH RISK HISTORICAL RECORDS**

#### ***EDR Exclusive Records***

EDR MGP..... EDR Proprietary Manufactured Gas Plants

## EXECUTIVE SUMMARY

EDR Hist Auto..... EDR Exclusive Historical Auto Stations  
EDR Hist Cleaner..... EDR Exclusive Historical Cleaners

### EDR RECOVERED GOVERNMENT ARCHIVES

#### ***Exclusive Recovered Govt. Archives***

RGA HWS..... Recovered Government Archive State Hazardous Waste Facilities List  
RGA LF..... Recovered Government Archive Solid Waste Facilities List

### SURROUNDING SITES: SEARCH RESULTS

Surrounding sites were identified in the following databases.

Elevations have been determined from the USGS Digital Elevation Model and should be evaluated on a relative (not an absolute) basis. Relative elevation information between sites of close proximity should be field verified. Sites with an elevation equal to or higher than the target property have been differentiated below from sites with an elevation lower than the target property.

Page numbers and map identification numbers refer to the EDR Radius Map report where detailed data on individual sites can be reviewed.

Sites listed in ***bold italics*** are in multiple databases.

Unmappable (orphan) sites are not considered in the foregoing analysis.

### STANDARD ENVIRONMENTAL RECORDS

#### ***Lists of state and tribal landfills and solid waste disposal facilities***

DEBRIS: A listing of temporary debris management sites and MSW landfills for debris resulting from Hurricane Harvey.

A review of the DEBRIS list, as provided by EDR, and dated 03/27/2018 has revealed that there is 1 DEBRIS site within approximately 0.5 miles of the target property.

| <u>Lower Elevation</u> | <u>Address</u>     | <u>Direction / Distance</u> | <u>Map ID</u> | <u>Page</u> |
|------------------------|--------------------|-----------------------------|---------------|-------------|
| BOB WHITE ROAD         | 409 BOB WHITE ROAD | SE 1/4 - 1/2 (0.401 mi.)    | 13            | 85          |

### ADDITIONAL ENVIRONMENTAL RECORDS

#### ***Other Ascertainable Records***

RCRA NonGen / NLR: RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Non-Generators do not presently generate hazardous waste.

A review of the RCRA NonGen / NLR list, as provided by EDR, and dated 11/30/2025 has revealed that

## EXECUTIVE SUMMARY

there is 1 RCRA NonGen / NLR site within approximately 0.25 miles of the target property.

| <u>Lower Elevation</u>                               | <u>Address</u>        | <u>Direction / Distance</u>    | <u>Map ID</u> | <u>Page</u> |
|--|-----------------------|--------------------------------|---------------|-------------|
| <b>CONTINENTAL EMSCO CO</b><br>EPA ID:: TXR000025692 | <b>508 MALLARD RD</b> | <b>N 1/8 - 1/4 (0.213 mi.)</b> | <b>B12</b>    | <b>76</b>   |

FUDS: The Listing includes locations of Formerly Used Defense Sites Properties where the US Army Corps Of Engineers is actively working or will take necessary cleanup actions.

A review of the FUDS list, as provided by EDR, and dated 07/23/2025 has revealed that there is 1 FUDS site within approximately 1 mile of the target property.

| <u>Lower Elevation</u> | <u>Address</u> | <u>Direction / Distance</u> | <u>Map ID</u> | <u>Page</u> |
|------------------------|----------------|-----------------------------|---------------|-------------|
| ALOE ARMY AIRFIELD     |                | SE 1/2 - 1 (0.865 mi.)      | C14           | 85          |

UXO: A listing of unexploded ordnance site locations

A review of the UXO list, as provided by EDR, and dated 07/31/2025 has revealed that there is 1 UXO site within approximately 1 mile of the target property.

| <u>Lower Elevation</u> | <u>Address</u> | <u>Direction / Distance</u> | <u>Map ID</u> | <u>Page</u> |
|------------------------|----------------|-----------------------------|---------------|-------------|
| SMALL ARMS RANGES      |                | SE 1/2 - 1 (0.865 mi.)      | C15           | 87          |

E MANIFEST: EPA established a national system for tracking hazardous waste shipments electronically. This system, known as e-Manifest, will modernize the nation's cradle-to-grave hazardous waste tracking process while saving valuable time, resources, and dollars for industry and states.

A review of the E MANIFEST list, as provided by EDR, and dated 11/30/2025 has revealed that there is 1 E MANIFEST site within approximately 0.25 miles of the target property.

| <u>Lower Elevation</u>      | <u>Address</u>        | <u>Direction / Distance</u>    | <u>Map ID</u> | <u>Page</u> |
|-----------------------------|-----------------------|--------------------------------|---------------|-------------|
| <b>CONTINENTAL EMSCO CO</b> | <b>508 MALLARD RD</b> | <b>N 1/8 - 1/4 (0.213 mi.)</b> | <b>B12</b>    | <b>76</b>   |

Ind. Haz Waste: The Industrial and Hazardous Waste Database contains summary reports by waste handlers, generators and shippers in Texas.

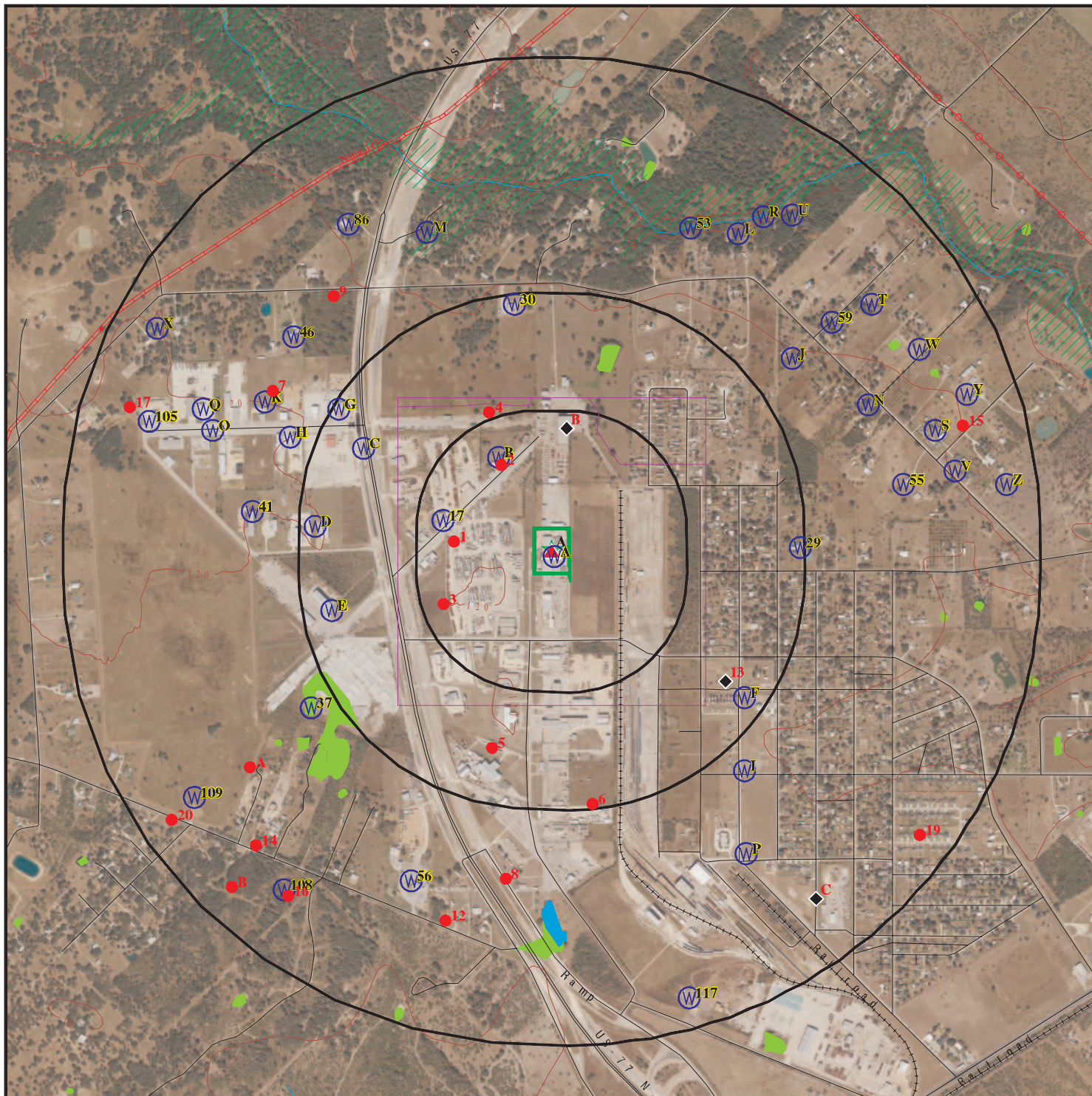
A review of the Ind. Haz Waste list, as provided by EDR, and dated 10/06/2025 has revealed that there is 1 Ind. Haz Waste site within approximately 0.25 miles of the target property.

| <u>Lower Elevation</u>                            | <u>Address</u> | <u>Direction / Distance</u> | <u>Map ID</u> | <u>Page</u> |
|---|----------------|-----------------------------|---------------|-------------|
| CE MOBILE EQUIPMENT<br>Registration Number: 85449 | 508 MALLARD RD | N 1/8 - 1/4 (0.213 mi.)     | B11           | 72          |

## EXECUTIVE SUMMARY

There were no unmapped sites in this report.

# OVERVIEW MAP - 8214390.2S



Target Property

Sites at elevations higher than or equal to the target property

Sites at elevations lower than the target property

Manufactured Gas Plants

National Priority List Sites

Dept. Defense Sites

Indian Reservations BIA

Power transmission lines

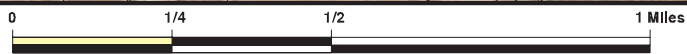
Pipelines

Special Flood Hazard Area (1%)

0.2% Annual Chance Flood Hazard

National Wetland Inventory

State Wetlands










This report includes Interactive Map Layers to display and/or hide map information. The legend includes only those icons for the default map view.




SITE NAME: FCB 25-023523-02-02 Victoria ESA  
 ADDRESS: 808 Bob White Road  
 Victoria TX 77905  
 LAT/LONG: 28.78017 / 97.093423

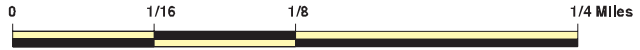
CLIENT: ECS Southwest, LLP  
 CONTACT: Giuseppe Lara  
 INQUIRY #: 8214390.2s  
 DATE: January 05, 2026 3:17 pm

# DETAIL MAP - 8214390.2S



-  Target Property
-  Sites at elevations higher than or equal to the target property
-  Sites at elevations lower than the target property
-  Manufactured Gas Plants
-  Sensitive Receptors
-  National Priority List Sites
-  Dept. Defense Sites

-  Indian Reservations BIA
-  Special Flood Hazard Area (1%)
-  0.2% Annual Chance Flood Hazard



This report includes Interactive Map Layers to display and/or hide map information. The legend includes only those icons for the default map view.

SITE NAME: FCB 25-023523-02-02 Victoria ESA  
 ADDRESS: 808 Bob White Road  
 Victoria TX 77905  
 LAT/LONG: 28.78017 / 97.093423

CLIENT: ECS Southwest, LLP  
 CONTACT: Giuseppe Lara  
 INQUIRY #: 8214390.2s  
 DATE: January 05, 2026 3:18 pm

## MAP FINDINGS SUMMARY

| Database  | Search<br>Distance<br>(Miles) | Target<br>Property | < 1/8 | 1/8 - 1/4 | 1/4 - 1/2 | 1/2 - 1 | > 1 | Total<br>Plotted |
|---|-------------------------------|--------------------|-------|-----------|-----------|---------|-----|------------------|
| <b>STANDARD ENVIRONMENTAL RECORDS</b>   |                               |                    |       |           |           |         |     |                  |
| <b><i>Lists of Federal NPL (Superfund) sites</i></b>                                  |                               |                    |       |           |           |         |     |                  |
| NPL   | 1.000                         |                    | 0     | 0         | 0         | 0       | NR  | 0                |
| Proposed NPL  | 1.000                         |                    | 0     | 0         | 0         | 0       | NR  | 0                |
| NPL LIENS   | 1.000                         |                    | 0     | 0         | 0         | 0       | NR  | 0                |
| <b><i>Lists of Federal Delisted NPL sites</i></b>                                     |                               |                    |       |           |           |         |     |                  |
| Delisted NPL  | 1.000                         |                    | 0     | 0         | 0         | 0       | NR  | 0                |
| <b><i>Lists of Federal sites subject to CERCLA removals and CERCLA orders</i></b>     |                               |                    |       |           |           |         |     |                  |
| FEDERAL FACILITY  | 0.500                         |                    | 0     | 0         | 0         | NR      | NR  | 0                |
| SEMS  | 0.500                         |                    | 0     | 0         | 0         | NR      | NR  | 0                |
| <b><i>Lists of Federal CERCLA sites with NFRAP</i></b>                                |                               |                    |       |           |           |         |     |                  |
| SEMS-ARCHIVE  | 0.500                         |                    | 0     | 0         | 0         | NR      | NR  | 0                |
| <b><i>Lists of Federal RCRA facilities undergoing Corrective Action</i></b>           |                               |                    |       |           |           |         |     |                  |
| CORRACTS  | 1.000                         |                    | 0     | 0         | 0         | 0       | NR  | 0                |
| <b><i>Lists of Federal RCRA TSD facilities</i></b>                                    |                               |                    |       |           |           |         |     |                  |
| RCRA-TSDF   | 0.500                         |                    | 0     | 0         | 0         | NR      | NR  | 0                |
| <b><i>Lists of Federal RCRA generators</i></b>  |                               |                    |       |           |           |         |     |                  |
| RCRA-LQG  | 0.250                         |                    | 0     | 0         | NR        | NR      | NR  | 0                |
| RCRA-SQG  | 0.250                         |                    | 0     | 0         | NR        | NR      | NR  | 0                |
| RCRA-VSQG   | 0.250                         |                    | 0     | 0         | NR        | NR      | NR  | 0                |
| <b><i>Federal institutional controls / engineering controls registries</i></b>        |                               |                    |       |           |           |         |     |                  |
| LUCIS   | 0.500                         |                    | 0     | 0         | 0         | NR      | NR  | 0                |
| US ENG CONTROLS   | 0.500                         |                    | 0     | 0         | 0         | NR      | NR  | 0                |
| US INST CONTROLS  | 0.500                         |                    | 0     | 0         | 0         | NR      | NR  | 0                |
| <b><i>Federal ERNS list</i></b>   |                               |                    |       |           |           |         |     |                  |
| ERNS  | TP                            | 2                  | NR    | NR        | NR        | NR      | NR  | 2                |
| <b><i>Lists of state- and tribal (Superfund) equivalent sites</i></b>                 |                               |                    |       |           |           |         |     |                  |
| SHWS  | 1.000                         |                    | 0     | 0         | 0         | 0       | NR  | 0                |
| <b><i>Lists of state and tribal landfills and solid waste disposal facilities</i></b> |                               |                    |       |           |           |         |     |                  |
| SWF/LF  | 0.500                         |                    | 0     | 0         | 0         | NR      | NR  | 0                |
| CLI   | 0.500                         |                    | 0     | 0         | 0         | NR      | NR  | 0                |
| DEBRIS  | 0.500                         |                    | 0     | 0         | 1         | NR      | NR  | 1                |
| WASTE MGMT  | TP                            |                    | NR    | NR        | NR        | NR      | NR  | 0                |

## MAP FINDINGS SUMMARY

| Database  | Search<br>Distance<br>(Miles) | Target<br>Property | < 1/8 | 1/8 - 1/4 | 1/4 - 1/2 | 1/2 - 1 | > 1 | Total<br>Plotted |
|---|-------------------------------|--------------------|-------|-----------|-----------|---------|-----|------------------|
| <b><i>Lists of state and tribal leaking storage tanks</i></b>                         |                               |                    |       |           |           |         |     |                  |
| INDIAN LUST   | 0.500                         |                    | 0     | 0         | 0         | NR      | NR  | 0                |
| LPST  | 0.500                         |                    | 0     | 0         | 0         | NR      | NR  | 0                |
| RDR   | 0.500                         |                    | 0     | 0         | 0         | NR      | NR  | 0                |
| <b><i>Lists of state and tribal registered storage tanks</i></b>                      |                               |                    |       |           |           |         |     |                  |
| FEMA UST  | 0.250                         |                    | 0     | 0         | NR        | NR      | NR  | 0                |
| UST   | 0.250                         |                    | 0     | 0         | NR        | NR      | NR  | 0                |
| AST   | 0.250                         | 1                  | 0     | 0         | NR        | NR      | NR  | 1                |
| INDIAN UST  | 0.250                         |                    | 0     | 0         | NR        | NR      | NR  | 0                |
| TANKS   | 0.250                         |                    | 0     | 0         | NR        | NR      | NR  | 0                |
| <b><i>State and tribal institutional control / engineering control registries</i></b> |                               |                    |       |           |           |         |     |                  |
| AUL   | 0.500                         |                    | 0     | 0         | 0         | NR      | NR  | 0                |
| <b><i>Lists of state and tribal voluntary cleanup sites</i></b>                       |                               |                    |       |           |           |         |     |                  |
| INDIAN VCP  | 0.500                         |                    | 0     | 0         | 0         | NR      | NR  | 0                |
| VCP   | 0.500                         |                    | 0     | 0         | 0         | NR      | NR  | 0                |
| <b><i>Lists of state and tribal brownfield sites</i></b>                              |                               |                    |       |           |           |         |     |                  |
| BROWNFIELDS   | 0.500                         |                    | 0     | 0         | 0         | NR      | NR  | 0                |
| <b><u>ADDITIONAL ENVIRONMENTAL RECORDS</u></b>  |                               |                    |       |           |           |         |     |                  |
| <b><i>Local Brownfield lists</i></b>  |                               |                    |       |           |           |         |     |                  |
| US BROWNFIELDS  | 0.500                         |                    | 0     | 0         | 0         | NR      | NR  | 0                |
| <b><i>Local Lists of Landfill / Solid Waste Disposal Sites</i></b>                    |                               |                    |       |           |           |         |     |                  |
| SWRCY   | 0.500                         |                    | 0     | 0         | 0         | NR      | NR  | 0                |
| HIST LF   | 0.500                         |                    | 0     | 0         | 0         | NR      | NR  | 0                |
| INDIAN ODI  | 0.500                         |                    | 0     | 0         | 0         | NR      | NR  | 0                |
| DEBRIS REGION 9   | 0.500                         |                    | 0     | 0         | 0         | NR      | NR  | 0                |
| ODI   | 0.500                         |                    | 0     | 0         | 0         | NR      | NR  | 0                |
| IHS OPEN DUMPS  | 0.500                         |                    | 0     | 0         | 0         | NR      | NR  | 0                |
| <b><i>Local Lists of Hazardous waste / Contaminated Sites</i></b>                     |                               |                    |       |           |           |         |     |                  |
| US HIST CDL   | TP                            |                    | NR    | NR        | NR        | NR      | NR  | 0                |
| CDL   | TP                            |                    | NR    | NR        | NR        | NR      | NR  | 0                |
| PRIORITYCLEANERS  | 0.500                         |                    | 0     | 0         | 0         | NR      | NR  | 0                |
| DEL SHWS  | 1.000                         |                    | 0     | 0         | 0         | 0       | NR  | 0                |
| US CDL  | TP                            |                    | NR    | NR        | NR        | NR      | NR  | 0                |
| <b><i>Local Lists of Registered Storage Tanks</i></b>                                 |                               |                    |       |           |           |         |     |                  |
| NON REGIST PST  | 0.250                         |                    | 0     | 0         | NR        | NR      | NR  | 0                |
| <b><i>Local Land Records</i></b>  |                               |                    |       |           |           |         |     |                  |
| HIST LIENS  | TP                            |                    | NR    | NR        | NR        | NR      | NR  | 0                |

## MAP FINDINGS SUMMARY

| Database                                    | Search Distance (Miles) | Target Property | < 1/8 | 1/8 - 1/4 | 1/4 - 1/2 | 1/2 - 1 | > 1 | Total Plotted |
|---|-------------------------|-----------------|-------|-----------|-----------|---------|-----|---------------|
| LIENS                                       | TP                      |                 | NR    | NR        | NR        | NR      | NR  | 0             |
| LIENS 2                                     | TP                      |                 | NR    | NR        | NR        | NR      | NR  | 0             |
| <b>Records of Emergency Release Reports</b> |                         |                 |       |           |           |         |     |               |
| HMIRS                                       | TP                      |                 | NR    | NR        | NR        | NR      | NR  | 0             |
| SPILLS                                      | TP                      | 1               | NR    | NR        | NR        | NR      | NR  | 1             |
| SPILLS 90                                   | TP                      |                 | NR    | NR        | NR        | NR      | NR  | 0             |
| SPILLS 80                                   | TP                      |                 | NR    | NR        | NR        | NR      | NR  | 0             |
| <b>Other Ascertainable Records</b>          |                         |                 |       |           |           |         |     |               |
| RCRA NonGen / NLR                           | 0.250                   | 1               | 0     | 1         | NR        | NR      | NR  | 2             |
| FUDS  | 1.000                   |                 | 0     | 0         | 0         | 1       | NR  | 1             |
| DOD   | 1.000                   |                 | 0     | 0         | 0         | 0       | NR  | 0             |
| SCRD DRYCLEANERS                            | 0.500                   |                 | 0     | 0         | 0         | NR      | NR  | 0             |
| US FIN ASSUR                                | TP                      |                 | NR    | NR        | NR        | NR      | NR  | 0             |
| EPA WATCH LIST                              | TP                      |                 | NR    | NR        | NR        | NR      | NR  | 0             |
| 2020 COR ACTION                             | 0.250                   |                 | 0     | 0         | NR        | NR      | NR  | 0             |
| TSCA  | TP                      |                 | NR    | NR        | NR        | NR      | NR  | 0             |
| TRIS  | TP                      |                 | NR    | NR        | NR        | NR      | NR  | 0             |
| SSTS  | TP                      |                 | NR    | NR        | NR        | NR      | NR  | 0             |
| ROD   | 1.000                   |                 | 0     | 0         | 0         | 0       | NR  | 0             |
| RMP   | TP                      |                 | NR    | NR        | NR        | NR      | NR  | 0             |
| RAATS                                       | TP                      |                 | NR    | NR        | NR        | NR      | NR  | 0             |
| PRP   | TP                      |                 | NR    | NR        | NR        | NR      | NR  | 0             |
| PADS  | TP                      |                 | NR    | NR        | NR        | NR      | NR  | 0             |
| ICIS  | TP                      |                 | NR    | NR        | NR        | NR      | NR  | 0             |
| FTTS  | TP                      |                 | NR    | NR        | NR        | NR      | NR  | 0             |
| MLTS  | TP                      |                 | NR    | NR        | NR        | NR      | NR  | 0             |
| COAL ASH DOE                                | TP                      |                 | NR    | NR        | NR        | NR      | NR  | 0             |
| COAL ASH EPA                                | 0.500                   |                 | 0     | 0         | 0         | NR      | NR  | 0             |
| PCB TRANSFORMER                             | TP                      |                 | NR    | NR        | NR        | NR      | NR  | 0             |
| RADINFO                                     | TP                      |                 | NR    | NR        | NR        | NR      | NR  | 0             |
| HIST FTTS                                   | TP                      |                 | NR    | NR        | NR        | NR      | NR  | 0             |
| DOT OPS                                     | TP                      |                 | NR    | NR        | NR        | NR      | NR  | 0             |
| CONSENT                                     | 1.000                   |                 | 0     | 0         | 0         | 0       | NR  | 0             |
| INDIAN RESERV                               | 1.000                   |                 | 0     | 0         | 0         | 0       | NR  | 0             |
| FUSRAP                                      | 1.000                   |                 | 0     | 0         | 0         | 0       | NR  | 0             |
| UMTRA                                       | 0.500                   |                 | 0     | 0         | 0         | NR      | NR  | 0             |
| LEAD SMELTERS                               | TP                      |                 | NR    | NR        | NR        | NR      | NR  | 0             |
| US AIRS                                     | TP                      |                 | NR    | NR        | NR        | NR      | NR  | 0             |
| US MINES                                    | 0.250                   |                 | 0     | 0         | NR        | NR      | NR  | 0             |
| MINES MRDS                                  | 0.250                   |                 | 0     | 0         | NR        | NR      | NR  | 0             |
| ABANDONED MINES                             | 0.250                   |                 | 0     | 0         | NR        | NR      | NR  | 0             |
| FINDS                                       | TP                      | 2               | NR    | NR        | NR        | NR      | NR  | 2             |
| ECHO  | TP                      | 2               | NR    | NR        | NR        | NR      | NR  | 2             |
| UXO   | 1.000                   |                 | 0     | 0         | 0         | 1       | NR  | 1             |
| DOCKET HWC                                  | TP                      |                 | NR    | NR        | NR        | NR      | NR  | 0             |
| FUELS PROGRAM                               | 0.250                   |                 | 0     | 0         | NR        | NR      | NR  | 0             |
| PFAS NPL                                    | 0.250                   |                 | 0     | 0         | NR        | NR      | NR  | 0             |
| PFAS FEDERAL SITES                          | 0.250                   |                 | 0     | 0         | NR        | NR      | NR  | 0             |
| PFAS TRIS                                   | 0.250                   |                 | 0     | 0         | NR        | NR      | NR  | 0             |

## MAP FINDINGS SUMMARY

| Database             | Search Distance (Miles) | Target Property | < 1/8 | 1/8 - 1/4 | 1/4 - 1/2 | 1/2 - 1 | > 1 | Total Plotted |
|----------------------|-------------------------|-----------------|-------|-----------|-----------|---------|-----|---------------|
| PFAS TSCA            | 0.250                   |                 | 0     | 0         | NR        | NR      | NR  | 0             |
| PFAS RCRA MANIFEST   | 0.250                   |                 | 0     | 0         | NR        | NR      | NR  | 0             |
| PFAS ATSDR           | 0.250                   |                 | 0     | 0         | NR        | NR      | NR  | 0             |
| PFAS WQP             | 0.250                   |                 | 0     | 0         | NR        | NR      | NR  | 0             |
| PFAS PROJECT         | 0.250                   |                 | 0     | 0         | NR        | NR      | NR  | 0             |
| PFAS NPDES           | 0.250                   |                 | 0     | 0         | NR        | NR      | NR  | 0             |
| PFAS ECHO            | 0.250                   | 1               | 0     | 0         | NR        | NR      | NR  | 1             |
| PFAS ECHO FIRE TRAIN | 0.250                   |                 | 0     | 0         | NR        | NR      | NR  | 0             |
| PFAS PT 139 AIRPORT  | 0.250                   |                 | 0     | 0         | NR        | NR      | NR  | 0             |
| AQUEOUS FOAM NRC     | 0.250                   |                 | 0     | 0         | NR        | NR      | NR  | 0             |
| BIOSOLIDS            | TP                      |                 | NR    | NR        | NR        | NR      | NR  | 0             |
| UST FINDER           | 0.250                   |                 | 0     | 0         | NR        | NR      | NR  | 0             |
| UST FINDER RELEASE   | 0.500                   |                 | 0     | 0         | 0         | NR      | NR  | 0             |
| E MANIFEST           | 0.250                   |                 | 0     | 1         | NR        | NR      | NR  | 1             |
| PFAS                 | 0.250                   |                 | 0     | 0         | NR        | NR      | NR  | 0             |
| AQUEOUS FOAM         | 0.250                   |                 | 0     | 0         | NR        | NR      | NR  | 0             |
| AIRS                 | TP                      |                 | NR    | NR        | NR        | NR      | NR  | 0             |
| APAR                 | TP                      |                 | NR    | NR        | NR        | NR      | NR  | 0             |
| ASBESTOS             | TP                      | 1               | NR    | NR        | NR        | NR      | NR  | 1             |
| COAL ASH             | 0.500                   |                 | 0     | 0         | 0         | NR      | NR  | 0             |
| DRYCLEANERS          | 0.250                   |                 | 0     | 0         | NR        | NR      | NR  | 0             |
| ED AQUIF             | TP                      |                 | NR    | NR        | NR        | NR      | NR  | 0             |
| ENF                  | TP                      | 1               | NR    | NR        | NR        | NR      | NR  | 1             |
| Financial Assurance  | TP                      |                 | NR    | NR        | NR        | NR      | NR  | 0             |
| GCC                  | TP                      |                 | NR    | NR        | NR        | NR      | NR  | 0             |
| IOP                  | TP                      |                 | NR    | NR        | NR        | NR      | NR  | 0             |
| LEAD                 | TP                      |                 | NR    | NR        | NR        | NR      | NR  | 0             |
| Ind. Haz Waste       | 0.250                   |                 | 0     | 1         | NR        | NR      | NR  | 1             |
| MSD                  | 0.500                   |                 | 0     | 0         | 0         | NR      | NR  | 0             |
| NPDES                | TP                      |                 | NR    | NR        | NR        | NR      | NR  | 0             |
| RWS                  | TP                      |                 | NR    | NR        | NR        | NR      | NR  | 0             |
| TIER 2               | TP                      |                 | NR    | NR        | NR        | NR      | NR  | 0             |
| UIC                  | TP                      | 1               | NR    | NR        | NR        | NR      | NR  | 1             |
| IHW CORR ACTION      | 0.250                   | 1               | 0     | 0         | NR        | NR      | NR  | 1             |
| PST STAGE 2          | 0.250                   |                 | 0     | 0         | NR        | NR      | NR  | 0             |
| COMP HIST            | TP                      | 1               | NR    | NR        | NR        | NR      | NR  | 1             |
| CENTRAL REGISTRY     | TP                      | 1               | NR    | NR        | NR        | NR      | NR  | 1             |
| RRC OCP              | TP                      |                 | NR    | NR        | NR        | NR      | NR  | 0             |
| COMPLAINTS           | TP                      |                 | NR    | NR        | NR        | NR      | NR  | 0             |
| LAND PERMIT          | TP                      |                 | NR    | NR        | NR        | NR      | NR  | 0             |
| PETRO STOR CAVERNS   | TP                      |                 | NR    | NR        | NR        | NR      | NR  | 0             |

### EDR HIGH RISK HISTORICAL RECORDS

#### *EDR Exclusive Records*

|                  |       |  |   |    |    |    |    |   |
|------------------|-------|--|---|----|----|----|----|---|
| EDR MGP          | 1.000 |  | 0 | 0  | 0  | 0  | NR | 0 |
| EDR Hist Auto    | 0.125 |  | 0 | NR | NR | NR | NR | 0 |
| EDR Hist Cleaner | 0.125 |  | 0 | NR | NR | NR | NR | 0 |

### EDR RECOVERED GOVERNMENT ARCHIVES

#### *Exclusive Recovered Govt. Archives*

|         |    |  |    |    |    |    |    |   |
|---------|----|--|----|----|----|----|----|---|
| RGA HWS | TP |  | NR | NR | NR | NR | NR | 0 |
|---------|----|--|----|----|----|----|----|---|

## MAP FINDINGS SUMMARY

| <u>Database</u> | <u>Search<br/>Distance<br/>(Miles)</u> | <u>Target<br/>Property</u> | <u>&lt; 1/8</u> | <u>1/8 - 1/4</u> | <u>1/4 - 1/2</u> | <u>1/2 - 1</u> | <u>&gt; 1</u> | <u>Total<br/>Plotted</u> |
|-----------------|--|----------------------------|-----------------|------------------|------------------|----------------|---------------|--------------------------|
| RGA LF          | TP                                     |                            | NR              | NR               | NR               | NR             | NR            | 0                        |
| - Totals --     |  | 16                         | 0               | 3                | 1                | 2              | 0             | 22                       |

**NOTES:**

TP = Target Property

NR = Not Requested at this Search Distance

Sites may be listed in more than one database

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**A1** **ATLAS OIL VICTORIA**  
**Target** **808 BOB WHITE RD**  
**Property** **VICTORIA, TX 77905**

**SPILLS** **S127479736**  
**ENF** **N/A**  
**UIC**  
**IHW CORR ACTION**  
**COMP HIST**

**Site 1 of 10 in cluster A**

**Actual:**  
**114 ft.**

**SPILLS:**  
Name: ATLAS OIL VICTORIA  
Address: 808 BOB WHITE RD  
City,State,Zip: VICTORIA, TX 77905  
Incident Number: 372483  
Facility ID: RN110264009  
Date of Spill: Not reported  
Seq Num: Not reported  
Responsible Party Name: Not reported  
Responsible Party Address: Not reported  
Responsible Party City: Not reported  
Responsible Party State: Not reported  
Responsible Party Zip: Not reported  
Responsible Party Telephone: Not reported  
Substance: Diesel fuel  
Material Code: Not reported  
Media Affected: Not reported  
Permit Number: Not reported  
District: REGION 14 - CORPUS CHRISTI  
Origin: Not reported  
Cause: Not reported  
Basin Code: Not reported  
Notify Date: Not reported  
Adequate Clean: Not reported  
Classification: 003\_OIL  
Basin Name: Not reported  
Water Affected: Not reported  
Amnt Spilled: 785  
Amnt in Water: Not reported  
Latitude: 28.780000  
Longitude: -97.090000  
Inspected By: Not reported  
Interim Report: Not reported  
Enforce: Not reported  
Information Final: Not reported  
Coordinator: Not reported  
Time Reported: Not reported  
Spill Time: Not reported  
Incident Type: Not reported  
Near City Name: VICTORIA  
Importance Level: Not reported  
Received Date: 01/06/2022  
Start Date: 01/06/2022  
Status Date: 01/14/2022  
Media Name: WASTE  
Customer: ATLAS OIL COMPANY  
Effect: ENVIRONMENTAL  
Num Complaining: Not reported  
Frequency: Not reported  
Nature: OTHER  
Watertext: Not reported  
Air Text: Frac Tank  
Incident Status: CLOSED

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ATLAS OIL VICTORIA (Continued)**

**S127479736**

Disputed Status: Not reported  
Disputed Date: Not reported  
Comments: On January 06, 2022, TCEQ R14 contacted Atlas Oil and Lone Star to gather additional information. A spill remediation report per 30 TAC 327 was requested from Atlas Oil.  
Incident Action: TCEQ R14 will continue to gather information and assess the situation.  
Incident Description: On January 06, 2022 at approximately 1525 hours, the Texas Commission on Environmental Quality (TCEQ) Region 14 Office (TCEQ R14) received notification, via Report No. 20220049, from Ms. Megan Zettlemyer of Atlas Oil of a 785-gallon spill of diesel from  
Invest Number: 1787333  
Invest Status: Not reported  
Customer Number: CN601302110

Name: ATLAS OIL VICTORIA  
Address: 808 BOB WHITE RD  
City,State,Zip: VICTORIA, TX 77905  
Incident Number: 352550  
Facility ID: RN110264009  
Date of Spill: Not reported  
Seq Num: Not reported  
Responsible Party Name: Not reported  
Responsible Party Address: Not reported  
Responsible Party City: Not reported  
Responsible Party State: Not reported  
Responsible Party Zip: Not reported  
Responsible Party Telephone: Not reported  
Substance: Diesel fuel  
Material Code: Not reported  
Media Affected: Not reported  
Permit Number: Not reported  
District: REGION 14 - CORPUS CHRISTI  
Origin: Not reported  
Cause: Not reported  
Basin Code: Not reported  
Notify Date: Not reported  
Adequate Clean: Not reported  
Classification: 001\_OIL  
Basin Name: Not reported  
Water Affected: Not reported  
Amnt Spilled: 0  
Amnt in Water: Not reported  
Latitude: 28.7800000  
Longitude: -97.090000  
Inspected By: Not reported  
Interim Report: Not reported  
Enforce: Not reported  
Information Final: Not reported  
Coordinator: Not reported  
Time Reported: Not reported  
Spill Time: Not reported  
Incident Type: Not reported  
Near City Name: VICTORIA  
Importance Level: Not reported  
Received Date: 02/21/2021  
Start Date: Not reported  
Status Date: 05/10/2021

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ATLAS OIL VICTORIA (Continued)**

**S127479736**

Media Name: WASTE  
Customer: ATLAS OIL COMPANY  
Effect: ENVIRONMENTAL  
Num Complaining: Not reported  
Frequency: Not reported  
Nature: OTHER  
Watertext: Dry Creek  
Air Text: Frac Tank  
Incident Status: CLOSED  
Disputed Status: Not reported  
Disputed Date: Not reported  
Comments: TCEQ R14 will continue to gather information and assess the situation.  
Incident Action: On February 21, 2021, Texas Commission on Environmental Quality Region 14 Corpus Christi Office (TCEQ R14) initiated an Emergency Response On-Site Multi-Day (EROS MD) investigation to determine if a spill incident was managed in compliance with the Spill Prevention & Control rules found in 30 Texas Administrative Code (TAC) 327. The RP was directed to take measures to immediately abate and contain the release and begin recovery operations. This included, but was not limited to, contracting a remediation company, contacting potentially affected third party property owners, and providing notification to local and state agencies with jurisdiction. The RP contracted Miller Environmental and LoneStar HAZMAT Response.  
Incident Description: On February 21, 2021, at approximately 0934 hours, the Victoria County Sheriff's Office called in notification via Chem-Tel No. 20210672 of a release of an unknown amount of red-dye diesel to a creek from an unknown source. The release was sourced to a fr  
Invest Number: 1705375  
Invest Status: Not reported  
Customer Number: CN601302110

**ENFORCEMENT:**

Name: ATLAS OIL VICTORIA  
Address: Not reported  
City,State,Zip: VICTORIA, TX 77905  
Unique TCEQ Ref Number Of Customer: CN601302110  
Unique TCEQ Ref Number Of Reg. Entity: RN110264009  
Contact Person For The Reg. Entity: Not reported  
Owner/operator Of A Regulated Entity: Atlas Oil Company  
Regulated Entity Associated With An NOV: Not reported  
Org Title Of The Contact Person: Not reported  
Physical Location: Not reported  
Near City: Not reported  
Investigation Number: Not reported  
Status Code: Not reported  
Status Date: Not reported  
Violation Tracking Number: 788911  
Violation Category: C  
Nov ID: Not reported  
Role Code: Not reported  
Date Notice Of Violation Issued: 10/01/2021  
Description 1: Failed to keep a record of each used oil shipment accepted for transport.  
Description 2: On August 25, 2021, the regulated entity submitted adequate compliance documentation consisting of records of each used oil shipment accepted for transport with required signatures from the used oil generator.  
Category of the NOV: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ATLAS OIL VICTORIA (Continued)**

**S127479736**

Method Of Notice Issuance: Not reported  
TCEQ Prog Area Monitoring Violation: WASTE  
TCEQ Rule Number Cited For The Violation: 279.46(a)  
Status Of The NOV: RESOLVED  
Investigation: 1699162  
Investigation ID: Not reported  
Regulated Entity ID: Not reported  
Date of Notice Enforcement: Not reported  
Violation Date: Not reported  
Rejected: Not reported  
Type Code: Not reported  
Date Resolved: Not reported  
Assessed Amount: Not reported  
Deferred Amount: Not reported  
Payable Amount: Not reported  
Supplemental Env Project Offset Amount: Not reported  
Nov Type: Not reported

Name: ATLAS OIL VICTORIA  
Address: Not reported  
City,State,Zip: VICTORIA, TX 77905  
Unique TCEQ Ref Number Of Customer: CN601302110  
Unique TCEQ Ref Number Of Reg. Entity: RN110264009  
Contact Person For The Reg. Entity: Not reported  
Owner/operator Of A Regulated Entity: Atlas Oil Company  
Regulated Entity Associated With An NOV: Not reported  
Org Title Of The Contact Person: Not reported  
Physical Location: Not reported  
Near City: Not reported  
Investigation Number: Not reported  
Status Code: Not reported  
Status Date: Not reported  
Violation Tracking Number: 775677  
Violation Category: B  
Nov ID: Not reported  
Role Code: Not reported  
Date Notice Of Violation Issued: 05/10/2021

Description 1: Failed to register all aboveground storage tanks (ASTs) in existence on or after September 1, 1989, with the agency on authorized agency forms.

Description 2: After this investigation, the two aboveground storage tanks were registered by the facility on March 2, 2021 (Tank ID Nos. 50000064-1 and 50000064-2). According to the registration, both aboveground storage tanks were installed on May 14, 2019. No further action from the facility is necessary at this time.

Category of the NOV: Not reported  
Method Of Notice Issuance: Not reported  
TCEQ Prog Area Monitoring Violation: WATER  
TCEQ Rule Number Cited For The Violation: 334.127(a)(1)  
Status Of The NOV: RESOLVED  
Investigation: 1708307  
Investigation ID: Not reported  
Regulated Entity ID: Not reported  
Date of Notice Enforcement: Not reported  
Violation Date: Not reported  
Rejected: Not reported  
Type Code: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ATLAS OIL VICTORIA (Continued)**

**S127479736**

Date Resolved: Not reported  
Assessed Amount: Not reported  
Deferred Amount: Not reported  
Payable Amount: Not reported  
Supplemental Env Project Offset Amount: Not reported  
Nov Type: Not reported

Name: ATLAS OIL VICTORIA  
Address: 808 BOB WHITE RD  
City,State,Zip: VICTORIA, TX 77905  
Unique TCEQ Ref Number Of Customer: Not reported  
Unique TCEQ Ref Number Of Reg. Entity: RN110264009  
Contact Person For The Reg. Entity: Not reported  
Owner/operator Of A Regulated Entity: Not reported  
Regulated Entity Associated With An NOV: Not reported  
Org Title Of The Contact Person: Not reported  
Physical Location: Not reported  
Near City: Not reported  
Investigation Number: Not reported  
Status Code: Not reported  
Status Date: Not reported  
Violation Tracking Number: Not reported  
Violation Category: Not reported  
Nov ID: 2.54347E+14  
Role Code: Not reported  
Date Notice Of Violation Issued: 10/01/2021  
Description 1: Not reported  
Description 2: Not reported  
Category of the NOV: Not reported  
Method Of Notice Issuance: Not reported  
TCEQ Prog Area Monitoring Violation: Not reported  
TCEQ Rule Number Cited For The Violation: Not reported  
Status Of The NOV: Not reported  
Investigation: 1699162  
Investigation ID: Not reported  
Regulated Entity ID: Not reported  
Date of Notice Enforcement: Not reported  
Violation Date: Not reported  
Rejected: Not reported  
Type Code: Not reported  
Date Resolved: Not reported  
Assessed Amount: Not reported  
Deferred Amount: Not reported  
Payable Amount: Not reported  
Supplemental Env Project Offset Amount: Not reported  
Nov Type: Not reported

Name: ATLAS OIL VICTORIA  
Address: Not reported  
City,State,Zip: VICTORIA, TX 77905  
Unique TCEQ Ref Number Of Customer: CN601302110  
Unique TCEQ Ref Number Of Reg. Entity: RN110264009  
Contact Person For The Reg. Entity: Not reported  
Owner/operator Of A Regulated Entity: Atlas Oil Company  
Regulated Entity Associated With An NOV: Not reported  
Org Title Of The Contact Person: Not reported  
Physical Location: Not reported

Map ID  
 Direction  
 Distance  
 Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
 EPA ID Number

**ATLAS OIL VICTORIA (Continued)**

**S127479736**

|   |   |
|---|---|
| Near City:                                | Not reported  |
| Investigation Number:                     | Not reported  |
| Status Code:                              | Not reported  |
| Status Date:                              | Not reported  |
| Violation Tracking Number:                | 775677  |
| Violation Category:                       | B   |
| Nov ID:                                   | Not reported  |
| Role Code:                                | Not reported  |
| Date Notice Of Violation Issued:          | 05/10/2021  |
| Description 1:                            | Failed to register all aboveground storage tanks (ASTs) in existence on or after September 1, 1989, with the agency on authorized agency forms.   |
| Description 2:                            | After this investigation, the two aboveground storage tanks were registered by the facility on March 2, 2021 (Tank ID Nos. 50000064-1 and 50000064-2). According to the registration, both aboveground storage tanks were installed on May 14, 2019. No further action from the facility is necessary at this time. |
| Category of the NOV:                      | Not reported  |
| Method Of Notice Issuance:                | Not reported  |
| TCEQ Prog Area Monitoring Violation:      | AIR   |
| TCEQ Rule Number Cited For The Violation: | 34.127(a)(1)  |
| Status Of The NOV:                        | RESOLVED  |
| Investigation:                            | 1708307   |
| Investigation ID:                         | Not reported  |
| Regulated Entity ID:                      | Not reported  |
| Date of Notice Enforcement:               | Not reported  |
| Violation Date:                           | Not reported  |
| Rejected:                                 | Not reported  |
| Type Code:                                | Not reported  |
| Date Resolved:                            | Not reported  |
| Assessed Amount:                          | Not reported  |
| Deferred Amount:                          | Not reported  |
| Payable Amount:                           | Not reported  |
| Supplemental Env Project Offset Amount:   | Not reported  |
| Nov Type:                                 | Not reported  |
| Name:                                     | ATLAS OIL VICTORIA  |
| Address:                                  | 808 BOB WHITE RD  |
| City,State,Zip:                           | VICTORIA, TX 77905  |
| Unique TCEQ Ref Number Of Customer:       | Not reported  |
| Unique TCEQ Ref Number Of Reg. Entity:    | RN110264009   |
| Contact Person For The Reg. Entity:       | Not reported  |
| Owner/operator Of A Regulated Entity:     | Not reported  |
| Regulated Entity Associated With An NOV:  | Not reported  |
| Org Title Of The Contact Person:          | Not reported  |
| Physical Location:                        | Not reported  |
| Near City:                                | Not reported  |
| Investigation Number:                     | Not reported  |
| Status Code:                              | Not reported  |
| Status Date:                              | Not reported  |
| Violation Tracking Number:                | Not reported  |
| Violation Category:                       | Not reported  |
| Nov ID:                                   | 6.38428E+14   |
| Role Code:                                | Not reported  |
| Date Notice Of Violation Issued:          | 05/10/2021  |
| Description 1:                            | Not reported  |
| Description 2:                            | Not reported  |

Map ID  
 Direction  
 Distance  
 Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
 EPA ID Number

**ATLAS OIL VICTORIA (Continued)**

**S127479736**

Category of the NOV: Not reported  
 Method Of Notice Issuance: Not reported  
 TCEQ Prog Area Monitoring Violation: Not reported  
 TCEQ Rule Number Cited For The Violation: Not reported  
 Status Of The NOV: Not reported  
 Investigation: 1708307  
 Investigation ID: Not reported  
 Regulated Entity ID: Not reported  
 Date of Notice Enforcement: Not reported  
 Violation Date: Not reported  
 Rejected: Not reported  
 Type Code: Not reported  
 Date Resolved: Not reported  
 Assessed Amount: Not reported  
 Deferred Amount: Not reported  
 Payable Amount: Not reported  
 Supplemental Env Project Offset Amount: Not reported  
 Nov Type: Not reported

Name: ATLAS OIL VICTORIA  
 Address: Not reported  
 City,State,Zip: VICTORIA, TX 77905  
 Unique TCEQ Ref Number Of Customer: CN601302110  
 Unique TCEQ Ref Number Of Reg. Entity: RN110264009  
 Contact Person For The Reg. Entity: Not reported  
 Owner/operator Of A Regulated Entity: Atlas Oil Company  
 Regulated Entity Associated With An NOV: Not reported  
 Org Title Of The Contact Person: Not reported  
 Physical Location: Not reported  
 Near City: Not reported  
 Investigation Number: Not reported  
 Status Code: Not reported  
 Status Date: Not reported  
 Violation Tracking Number: 788911  
 Violation Category: C  
 Nov ID: Not reported  
 Role Code: Not reported  
 Date Notice Of Violation Issued: 10/01/2021

Description 1: Failed to keep a record of each used oil shipment accepted for transport.

Description 2: On August 25, 2021, the regulated entity submitted adequate compliance documentation consisting of records of each used oil shipment accepted for transport with required signatures from the used oil generator.

Category of the NOV: Not reported  
 Method Of Notice Issuance: Not reported  
 TCEQ Prog Area Monitoring Violation: WASTE  
 TCEQ Rule Number Cited For The Violation: 279.46(c)  
 Status Of The NOV: RESOLVED  
 Investigation: 1699162  
 Investigation ID: Not reported  
 Regulated Entity ID: Not reported  
 Date of Notice Enforcement: Not reported  
 Violation Date: Not reported  
 Rejected: Not reported  
 Type Code: Not reported  
 Date Resolved: Not reported  
 Assessed Amount: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ATLAS OIL VICTORIA (Continued)**

**S127479736**

Deferred Amount: Not reported  
Payable Amount: Not reported  
Supplemental Env Project Offset Amount: Not reported  
Nov Type: Not reported

Name: ATLAS OIL VICTORIA  
Address: Not reported  
City,State,Zip: VICTORIA, TX 77905  
Unique TCEQ Ref Number Of Customer: CN601302110  
Unique TCEQ Ref Number Of Reg. Entity: RN110264009  
Contact Person For The Reg. Entity: Not reported  
Owner/operator Of A Regulated Entity: Atlas Oil Company  
Regulated Entity Associated With An NOV: Not reported  
Org Title Of The Contact Person: Not reported  
Physical Location: Not reported  
Near City: Not reported  
Investigation Number: Not reported  
Status Code: Not reported  
Status Date: Not reported  
Violation Tracking Number: 788911  
Violation Category: C  
Nov ID: Not reported  
Role Code: Not reported  
Date Notice Of Violation Issued: 10/01/2021  
Description 1: Failed to keep a record of each used oil shipment accepted for transport.

Description 2: On August 25, 2021, the regulated entity submitted adequate compliance documentation consisting of records of each used oil shipment accepted for transport with required signatures from the used oil generator.

Category of the NOV: Not reported  
Method Of Notice Issuance: Not reported  
TCEQ Prog Area Monitoring Violation: WASTE  
TCEQ Rule Number Cited For The Violation: 279.46(b)  
Status Of The NOV: RESOLVED  
Investigation: 1699162  
Investigation ID: Not reported  
Regulated Entity ID: Not reported  
Date of Notice Enforcement: Not reported  
Violation Date: Not reported  
Rejected: Not reported  
Type Code: Not reported  
Date Resolved: Not reported  
Assessed Amount: Not reported  
Deferred Amount: Not reported  
Payable Amount: Not reported  
Supplemental Env Project Offset Amount: Not reported  
Nov Type: Not reported

Name: ATLAS OIL VICTORIA  
Address: Not reported  
City,State,Zip: VICTORIA, TX 77905  
Unique TCEQ Ref Number Of Customer: CN601302110  
Unique TCEQ Ref Number Of Reg. Entity: RN110264009  
Contact Person For The Reg. Entity: Not reported  
Owner/operator Of A Regulated Entity: Atlas Oil Company  
Regulated Entity Associated With An NOV: Not reported  
Org Title Of The Contact Person: Not reported

Map ID  
 Direction  
 Distance  
 Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
 EPA ID Number

**ATLAS OIL VICTORIA (Continued)**

**S127479736**

|   |   |
|---|---|
| Physical Location:                        | Not reported  |
| Near City:                                | Not reported  |
| Investigation Number:                     | Not reported  |
| Status Code:                              | Not reported  |
| Status Date:                              | Not reported  |
| Violation Tracking Number:                | 775677  |
| Violation Category:                       | B   |
| Nov ID:                                   | Not reported  |
| Role Code:                                | Not reported  |
| Date Notice Of Violation Issued:          | 05/10/2021  |
| Description 1:                            | Failed to register all aboveground storage tanks (ASTs) in existence on or after September 1, 1989, with the agency on authorized agency forms.   |
| Description 2:                            | After this investigation, the two aboveground storage tanks were registered by the facility on March 2, 2021 (Tank ID Nos. 50000064-1 and 50000064-2). According to the registration, both aboveground storage tanks were installed on May 14, 2019. No further action from the facility is necessary at this time. |
| Category of the NOV:                      | Not reported  |
| Method Of Notice Issuance:                | Not reported  |
| TCEQ Prog Area Monitoring Violation:      | WASTE   |
| TCEQ Rule Number Cited For The Violation: | 334.127(a)(1)   |
| Status Of The NOV:                        | RESOLVED  |
| Investigation:                            | 1708307   |
| Investigation ID:                         | Not reported  |
| Regulated Entity ID:                      | Not reported  |
| Date of Notice Enforcement:               | Not reported  |
| Violation Date:                           | Not reported  |
| Rejected:                                 | Not reported  |
| Type Code:                                | Not reported  |
| Date Resolved:                            | Not reported  |
| Assessed Amount:                          | Not reported  |
| Deferred Amount:                          | Not reported  |
| Payable Amount:                           | Not reported  |
| Supplemental Env Project Offset Amount:   | Not reported  |
| Nov Type:                                 | Not reported  |

**UIC:**

|                           |   |
|---------------------------|---|
| Name:                     | ATLAS OIL VICTORIA                        |
| Address:                  | 808 BOB WHITE RD                          |
| City,State,Zip:           | VICTORIA, TX 77905 061                    |
| Near City:                | VICTORIA                                  |
| Authorization Number:     | 5X2600869                                 |
| Authorization Date:       | Not reported                              |
| Physical Location:        | No physical location description ON file. |
| Primary Business:         | No primary business description on file.  |
| Status:                   | DENIED                                    |
| Date Received:            | Not reported                              |
| Affluent Program Contact: | Not reported                              |
| WWC Tracking:             | Not reported                              |
| Facility / Owner:         | Not reported                              |
| Injection Rate:           | Not reported                              |
| Ownership Type:           | Not reported                              |
| Injection Fluid:          | Not reported                              |
| Company Consult Contact:  | Not reported                              |
| Latitude:                 | Not reported                              |
| Longitude:                | Not reported                              |

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

ATLAS OIL VICTORIA (Continued)

S127479736

|                             |                               |
|-----------------------------|-------------------------------|
| Company Consult:            | Not reported                  |
| Prior Authorization Number: | Not reported                  |
| Company Consult Phone:      | Not reported                  |
| High Priority:              | Not reported                  |
| Project Manager:            | Not reported                  |
| Affiliated Program:         | Not reported                  |
| Comments:                   | Not reported                  |
| Date Closure:               | Not reported                  |
| Status Report:              | Not reported                  |
| Last Reports:               | Not reported                  |
| File in Central Records:    | Not reported                  |
| Well Type:                  | Not reported                  |
| Number of Wells:            | Not reported                  |
| Well Site:                  | Not reported                  |
| Wells in SWA:               | Not reported                  |
| Well Name:                  | Not reported                  |
| Status Date:                | Not reported                  |
| P AND A:                    | Not reported                  |
| Total Depth:                | Not reported                  |
| Injection Zone Top:         | Not reported                  |
| Injection Zone Bottom:      | Not reported                  |
| AOR Well:                   | Not reported                  |
| IZ Name:                    | Not reported                  |
| IZ Lithology:               | Not reported                  |
| IZ Permeability:            | Not reported                  |
| IZ Porosity:                | Not reported                  |
| USDW Depth:                 | Not reported                  |
| OFF Inj:                    | Not reported                  |
| PAA Number:                 | Not reported                  |
| Company:                    | Not reported                  |
| Issued Date:                | Not reported                  |
| Expired Date:               | Not reported                  |
| Renewed Date:               | Not reported                  |
| Revoked Date:               | Not reported                  |
| Mined:                      | Not reported                  |
| Amend MOD Activity:         | Not reported                  |
| Region:                     | Not reported                  |
| Operator Status:            | Not reported                  |
| Operator Status Date:       | Not reported                  |
| Well Number:                | Not reported                  |
| AQUI Exempt:                | Not reported                  |
| Program:                    | UNDERGROUND INJECTION CONTROL |
| Permit Type:                | PERMIT                        |
| Customer:                   |                               |
| RN Number:                  | RN110264009                   |
| Customer Number:            | CN601302110                   |
| Customer Name:              | ATLAS OIL COMPANY             |
| Customer Role:              | OWNER OPERATOR                |
| RN Number:                  | RN110264009                   |
| Customer Number:            | CN604014126                   |
| Customer Name:              | ATLAS OIL TRANSPORTATION      |
| Customer Role:              | OWNER OPERATOR                |
| Industry:                   |                               |
| RN Number:                  | RN110264009                   |

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ATLAS OIL VICTORIA (Continued)**

**S127479736**

Code: 424710  
Classification: NAICS  
Name: Petroleum Bulk Stations and Terminals

RN Number: RN110264009  
Code: 424720  
Classification: NAICS  
Name: Petroleum and Petroleum Products Merchant Wholesalers (except Bulk Stations and Terminals)

**IHW CORR ACTION:**

Name: ATLAS OIL VICTORIA  
Address: 808 BOB WHITE RD  
City,State,Zip: VICTORIA, TX 77905  
Program Id: 90609  
Location Desc: Not reported  
RN NUM: RN110264009  
Status: ACTIVE  
Status Date: 06/20/2023  
EDR Link ID: 90609  
Project Phase: ONGOING WORKLOAD  
Phase Status Date: 06/20/2023  
Soil COC Class: Not reported  
Soil Remediation: Not reported  
GW COC Class: Not reported  
GW Remediation: Not reported

**COMP HIST:**

RN Number: RN110264009  
Name: ATLAS OIL VICTORIA  
Address: 808 BOB WHITE RD  
City,State,Zip: VICTORIA, TX 77905  
Region: REGION 14 - CORPUS CHRISTI  
CN Number: CN601302110  
CN Name: ATLAS OIL COMPANY  
CN Rating: 0  
Classification: HIGH  
Date Calculated: 09/01/2023  
Date Published to Web: 11/15/2024  
Rating: 0  
Classification 2: HIGH  
Date Rated 2: 09/01/2023  
Date Published to Web 2: 11/15/2024  
NAICS Code: 424710  
SIC Code: 1542  
Related Number: 74077,102347,90609,90609,TXR000084636,TXR000084636

RN Number: RN110264009  
Name: ATLAS OIL VICTORIA  
Address: 808 BOB WHITE RD  
City,State,Zip: VICTORIA, TX 77905  
Region: REGION 14 - CORPUS CHRISTI  
CN Number: CN604014126  
CN Name: ATLAS OIL TRANSPORTATION  
CN Rating: 0

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

ATLAS OIL VICTORIA (Continued)

S127479736

Classification: UNCLASSIFIED  
Date Calculated: 09/01/2023  
Date Published to Web: 11/15/2024  
Rating: 0  
Classification 2: UNCLASSIFIED  
Date Rated 2: 09/01/2023  
Date Published to Web 2: 11/15/2024  
NAICS Code: 424710  
SIC Code: 1542  
Related Number: 74077,102347,90609,90609,TXR000084636,TXR000084636

A2  
Target  
Property

ATLAS OIL VICTORIA  
808 808 BOB WHITE RD  
VICTORIA, TX 77905

ECHO 1024155265  
PFAS ECHO N/A

Site 2 of 10 in cluster A

Actual:  
114 ft.

ECHO:  
Envid: 1024155265  
Registry ID: 110070435092

[DFR URL:](#)

Name: ATLAS OIL VICTORIA  
Address: 808 808 Bob White Rd  
City,State,Zip: VICTORIA, TX 77905

PFAS ECHO:

Facility ID: 110070244591  
Name: Atlas Oil Victoria Facility  
Address: 808 BOB WHITE RD  
City,State,Zip: VICTORIA, TX 77905  
Latitude: 28.77743  
Longitude: -97.09339  
Count: 1  
County: VICTORIA COUNTY  
Status: Unknown  
Region: 06  
Industry: Petroleum

[ECHO Facility Report:](#)

Facility Percent Minority: 36.707  
Facility Derived Tribes: -  
Facility Population: 141.22  
EPA Programs: -  
Federal Facility: No  
Federal Agency: -  
Facility FIPS Code: 48469  
Facility Indian Country Flag: N  
Facility Collection Method: ADDRESS MATCHING-HOUSE NUMBER  
Facility Derived HUC: 12100204  
Facility Derived WBD: 121002040108  
Facility Derived CD113: 27  
Facility Derived CB2010: 484690014004041  
Facility Major Flag: -  
Facility Active Flag: Y  
Facility Inspection Count: 0  
Facility Date Last Inspection: -

Map ID  
 Direction  
 Distance  
 Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
 EPA ID Number

**ATLAS OIL VICTORIA (Continued)**

**1024155265**

|                                     |                 |
|-------------------------------------|-----------------|
| Facility Days Last Inspection:      | -               |
| Facility Informal Count:            | 0               |
| Facility Date Last Informal Action: | -               |
| Facility Formal Action Count:       | 0               |
| Facility Date Last Formal Action:   | -               |
| Facility Total Penalties:           | 0               |
| Facility Penalty Count:             | -               |
| Facility Date Last Penalty:         | -               |
| Facility Last Penalty AMT:          | 0               |
| Facility QTRS With NC:              | -               |
| Facility Programs With SNC:         | 0               |
| Facility Compliance Status:         | -               |
| Facility SNC Flag:                  | N               |
| AIR Flag:                           | N               |
| NPDES Flag:                         | N               |
| SDWIS Flag:                         | N               |
| RCRA Flag:                          | N               |
| TRI Flag:                           | N               |
| GHG Flag:                           | N               |
| AIR IDS:                            | -               |
| CAA Permit Types:                   | -               |
| CAA NAICS:                          | -               |
| CAA SICS:                           | -               |
| NPDES IDS:                          | -               |
| CWA Permit Types:                   | -               |
| CWA NAICS:                          | -               |
| CWA SICS:                           | -               |
| RCRA IDS:                           | -               |
| RCRA Permit Types:                  | -               |
| RCRA NAICS:                         | -               |
| SDWA IDS:                           | -               |
| SDWA System Types:                  | -               |
| SDWA Compliance Status:             | -               |
| SDWA SNC Flag:                      | N               |
| TRI IDS:                            | 7790WTLSLV88BBW |
| TRI Releases Transfers:             | -               |
| TRI On Site Releases:               | -               |
| TRI Off Site Transfers:             | -               |
| TRI Reporter:                       | -               |
| Facility IMP Water Flag:            | -               |

**A3  
 Target  
 Property**

**ATLAS OIL VICTORIA  
 808 808 BOB WHITE RD  
 VICTORIA, TX 77905**

**RCRA NonGen / NLR**

**1024894617  
 TXR000084636**

**Site 3 of 10 in cluster A**

**Actual:  
 114 ft.**

|                               |                         |
|-------------------------------|-------------------------|
| RCRA Listings:                |                         |
| Date Form Received by Agency: | 20220822                |
| Handler Name:                 | Atlas Oil Victoria      |
| Handler Address:              | 808 Bob White Rd        |
| Handler City,State,Zip:       | VICTORIA, TX 77905-0618 |
| EPA ID:                       | TXR000084636            |
| Contact Name:                 | MEGAN ZETTLEMOYER       |
| Contact Address:              | 808 BOB WHITE RD        |
| Contact City,State,Zip:       | VICTORIA, TX 77905-0618 |
| Contact Telephone:            | 361-827-6308            |
| Contact Fax:                  | Not reported            |

Map ID  
 Direction  
 Distance  
 Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
 EPA ID Number

**ATLAS OIL VICTORIA (Continued)**

**1024894617**

|   |                   |                           |
|---|-------------------|---------------------------|
| Contact Email:  |                   | Not reported              |
| Contact Title:  |                   | Not reported              |
| EPA Region:   |                   | 06                        |
| Land Type:  |                   | Private                   |
| Federal Waste Generator Description:                          |                   | Not a generator, verified |
| Non-Notifier:   |                   | Not reported              |
| Biennial Report Cycle:  |                   | Not reported              |
| Accessibility:  |                   | Not reported              |
| Active Site Indicator:  |                   | Handler Activities        |
| State District Owner:   |                   | Not reported              |
| State District:   |                   | Not reported              |
| Mailing Address:  |                   | 808 BOB WHITE RD          |
| Mailing City, State, Zip:                                     |                   | VICTORIA, TX 77905-0618   |
| Owner Name:   | Atlas Oil Company |                           |
| Owner Type:   |                   | Private                   |
| Operator Name:  | Atlas Oil Company |                           |
| Operator Type:  |                   | Private                   |
| Short-Term Generator Activity:                                |                   | No                        |
| Importer Activity:  |                   | No                        |
| Mixed Waste Generator:  |                   | No                        |
| Transporter Activity:   |                   | No                        |
| Transfer Facility Activity:                                   |                   | No                        |
| Recycler Activity with Storage:                               |                   | No                        |
| Small Quantity On-Site Burner Exemption:                      |                   | No                        |
| Smelting Melting and Refining Furnace Exemption:              |                   | No                        |
| Underground Injection Control:                                |                   | No                        |
| Off-Site Waste Receipt:                                       |                   | No                        |
| Universal Waste Indicator:                                    |                   | No                        |
| Universal Waste Destination Facility:                         |                   | No                        |
| Federal Universal Waste:                                      |                   | No                        |
| Active Site State-Reg Handler:                                |                   | ---                       |
| Federal Facility Indicator:                                   |                   | Not reported              |
| Hazardous Secondary Material Indicator:                       |                   | N                         |
| Sub-Part K Indicator:   |                   | Not reported              |
| 2018 GPRA Permit Baseline:                                    |                   | Not on the Baseline       |
| 2018 GPRA Renewals Baseline:                                  |                   | Not on the Baseline       |
| 202 GPRA Corrective Action Baseline:                          |                   | No                        |
| Subject to Corrective Action Universe:                        |                   | No                        |
| Non-TSDFs Where RCRA CA has Been Imposed Universe:            |                   | No                        |
| Corrective Action Priority Ranking:                           |                   | No NCAPS ranking          |
| Environmental Control Indicator:                              |                   | No                        |
| Institutional Control Indicator:                              |                   | No                        |
| Human Exposure Controls Indicator:                            |                   | N/A                       |
| Groundwater Controls Indicator:                               |                   | N/A                       |
| Significant Non-Complier Universe:                            |                   | No                        |
| Unaddressed Significant Non-Complier Universe:                |                   | No                        |
| Addressed Significant Non-Complier Universe:                  |                   | No                        |
| Significant Non-Complier With a Compliance Schedule Universe: |                   | No                        |
| Financial Assurance Required:                                 |                   | Not reported              |
| Handler Date of Last Change:                                  |                   | 20220829                  |
| Recognized Trader-Importer:                                   |                   | No                        |
| Recognized Trader-Exporter:                                   |                   | No                        |
| Importer of Spent Lead Acid Batteries:                        |                   | No                        |
| Exporter of Spent Lead Acid Batteries:                        |                   | No                        |
| Recycler Activity Without Storage:                            |                   | No                        |
| Manifest Broker:  |                   | No                        |
| Sub-Part P Indicator:   |                   | No                        |

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ATLAS OIL VICTORIA (Continued)**

**1024894617**

Handler - Owner Operator:

Owner/Operator Indicator: Operator  
Owner/Operator Name: ATLAS OIL COMPANY  
Legal Status: Private  
Date Became Current: 20180529  
Date Ended Current: Not reported  
Owner/Operator Address: 808 BOB WHITE RD  
Owner/Operator City,State,Zip: VICTORIA, TX 77905-0618  
Owner/Operator Telephone: Not reported  
Owner/Operator Telephone Ext: Not reported  
Owner/Operator Fax: Not reported  
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner  
Owner/Operator Name: ATLAS OIL COMPANY  
Legal Status: Private  
Date Became Current: 20180529  
Date Ended Current: Not reported  
Owner/Operator Address: 808 BOB WHITE RD  
Owner/Operator City,State,Zip: VICTORIA, TX 77905-0618  
Owner/Operator Telephone: 361-827-6208  
Owner/Operator Telephone Ext: Not reported  
Owner/Operator Fax: Not reported  
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner  
Owner/Operator Name: ATLAS OIL COMPANY  
Legal Status: Private  
Date Became Current: 20180529  
Date Ended Current: Not reported  
Owner/Operator Address: 808 BOB WHITE RD  
Owner/Operator City,State,Zip: VICTORIA, TX 77905-0618  
Owner/Operator Telephone: 361-827-6208  
Owner/Operator Telephone Ext: Not reported  
Owner/Operator Fax: Not reported  
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator  
Owner/Operator Name: ATLAS OIL COMPANY  
Legal Status: Private  
Date Became Current: 20180529  
Date Ended Current: Not reported  
Owner/Operator Address: 808 BOB WHITE RD  
Owner/Operator City,State,Zip: VICTORIA, TX 77905-0618  
Owner/Operator Telephone: 361-827-6208  
Owner/Operator Telephone Ext: Not reported  
Owner/Operator Fax: Not reported  
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner  
Owner/Operator Name: ATLAS OIL COMPANY  
Legal Status: Private  
Date Became Current: 20180529  
Date Ended Current: Not reported  
Owner/Operator Address: 808 BOB WHITE RD  
Owner/Operator City,State,Zip: VICTORIA, TX 77905-0618  
Owner/Operator Telephone: 361-827-6208

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ATLAS OIL VICTORIA (Continued)**

**1024894617**

|  |                         |
|--|-------------------------|
| Owner/Operator Telephone Ext:          | Not reported            |
| Owner/Operator Fax:                    | Not reported            |
| Owner/Operator Email:                  | Not reported            |
| Owner/Operator Indicator:              | Operator                |
| Owner/Operator Name: ATLAS OIL COMPANY |                         |
| Legal Status:                          | Private                 |
| Date Became Current:                   | 20180529                |
| Date Ended Current:                    | Not reported            |
| Owner/Operator Address:                | 808 BOB WHITE RD        |
| Owner/Operator City,State,Zip:         | VICTORIA, TX 77905-0618 |
| Owner/Operator Telephone:              | 361-827-6208            |
| Owner/Operator Telephone Ext:          | Not reported            |
| Owner/Operator Fax:                    | Not reported            |
| Owner/Operator Email:                  | Not reported            |
| Owner/Operator Indicator:              | Owner                   |
| Owner/Operator Name: ATLAS OIL COMPANY |                         |
| Legal Status:                          | Private                 |
| Date Became Current:                   | 20180529                |
| Date Ended Current:                    | Not reported            |
| Owner/Operator Address:                | 808 BOB WHITE RD        |
| Owner/Operator City,State,Zip:         | VICTORIA, TX 77905-0618 |
| Owner/Operator Telephone:              | Not reported            |
| Owner/Operator Telephone Ext:          | Not reported            |
| Owner/Operator Fax:                    | Not reported            |
| Owner/Operator Email:                  | Not reported            |
| Owner/Operator Indicator:              | Operator                |
| Owner/Operator Name: ATLAS OIL COMPANY |                         |
| Legal Status:                          | Private                 |
| Date Became Current:                   | 20180529                |
| Date Ended Current:                    | Not reported            |
| Owner/Operator Address:                | 808 BOB WHITE RD        |
| Owner/Operator City,State,Zip:         | VICTORIA, TX 77905-0618 |
| Owner/Operator Telephone:              | 361-827-6208            |
| Owner/Operator Telephone Ext:          | Not reported            |
| Owner/Operator Fax:                    | Not reported            |
| Owner/Operator Email:                  | Not reported            |
| Owner/Operator Indicator:              | Operator                |
| Owner/Operator Name: ATLAS OIL COMPANY |                         |
| Legal Status:                          | Private                 |
| Date Became Current:                   | 20180529                |
| Date Ended Current:                    | Not reported            |

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ATLAS OIL VICTORIA (Continued)**

**1024894617**

Owner/Operator Address: 808 BOB WHITE RD  
Owner/Operator City,State,Zip: VICTORIA, TX 77905-0618  
Owner/Operator Telephone: Not reported  
Owner/Operator Telephone Ext: Not reported  
Owner/Operator Fax: Not reported  
Owner/Operator Email: Not reported

Historic Generators:

Receive Date: 20180518  
Handler Name: ATLAS OIL VICTORIA  
Federal Waste Generator Description: Not a generator, verified  
State District Owner: Not reported  
Large Quantity Handler of Universal Waste: No  
Recognized Trader Importer: No  
Recognized Trader Exporter: No  
Spent Lead Acid Battery Importer: No  
Spent Lead Acid Battery Exporter: No  
Current Record: No  
Non Storage Recycler Activity: Not reported  
Electronic Manifest Broker: Not reported

Receive Date: 20191017  
Handler Name: ATLAS OIL VICTORIA  
Federal Waste Generator Description: Not a generator, verified  
State District Owner: Not reported  
Large Quantity Handler of Universal Waste: No  
Recognized Trader Importer: No  
Recognized Trader Exporter: No  
Spent Lead Acid Battery Importer: No  
Spent Lead Acid Battery Exporter: No  
Current Record: No  
Non Storage Recycler Activity: Not reported  
Electronic Manifest Broker: Not reported

Receive Date: 20200225  
Handler Name: ATLAS OIL VICTORIA  
Federal Waste Generator Description: Not a generator, verified  
State District Owner: Not reported  
Large Quantity Handler of Universal Waste: No  
Recognized Trader Importer: No  
Recognized Trader Exporter: No  
Spent Lead Acid Battery Importer: No  
Spent Lead Acid Battery Exporter: No  
Current Record: No  
Non Storage Recycler Activity: Not reported  
Electronic Manifest Broker: Not reported

Receive Date: 20210820  
Handler Name: ATLAS OIL VICTORIA  
Federal Waste Generator Description: Not a generator, verified  
State District Owner: Not reported  
Large Quantity Handler of Universal Waste: No  
Recognized Trader Importer: No  
Recognized Trader Exporter: No  
Spent Lead Acid Battery Importer: No  
Spent Lead Acid Battery Exporter: No  
Current Record: No

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ATLAS OIL VICTORIA (Continued)**

**1024894617**

Non Storage Recycler Activity: No  
Electronic Manifest Broker: No  
  
Receive Date: 20220822  
Handler Name: ATLAS OIL VICTORIA  
Federal Waste Generator Description: Not a generator, verified  
State District Owner: Not reported  
Large Quantity Handler of Universal Waste: No  
Recognized Trader Importer: No  
Recognized Trader Exporter: No  
Spent Lead Acid Battery Importer: No  
Spent Lead Acid Battery Exporter: No  
Current Record: Yes  
Non Storage Recycler Activity: No  
Electronic Manifest Broker: No

List of NAICS Codes and Descriptions:

NAICS Code: 42472  
NAICS Description: Petroleum And Petroleum Products Merchant Wholesalers (Except Bulk Stations And Terminals)  
  
NAICS Code: 424720  
NAICS Description: Petroleum And Petroleum Products Merchant Wholesalers (Except Bulk Stations And Terminals)

Facility Has Received Notices of Violations:  
Violations: No Violations Found

Evaluation Action Summary:  
Evaluations: No Evaluations Found

**A4  
Target  
Property**

**ATLAS OIL VICTORIA  
808 808 BOB WHITE RD  
VICTORIA, TX 77905**

**FINDS 1024646705  
N/A**

**Site 4 of 10 in cluster A**

**Actual:  
114 ft.**

FINDS:  
Registry ID: 110070435092

[Click Here for FRS Facility Detail Report:](#)

Environmental Interest/Information System:

The Resource Conservation and Recovery Act Information System (RCRAInfo) is EPA's comprehensive information system in support of the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. It tracks many types of information about generators, transporters, treaters, storers, and disposers of hazardous waste.

[Click this hyperlink](#) while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

A5  
Target  
Property

ATLAS OIL VICTORIA  
808 BOB WHITE RD  
VICTORIA, TX 77905

CENTRAL REGISTRY

S126930821  
N/A

Site 5 of 10 in cluster A

Actual:  
114 ft.

CENTRAL REGISTRY:

Regulated Entity Number: RN110264009  
Name: Atlas Oil Victoria  
Address: 808 BOB WHITE RD  
Address 2: Not reported  
City,State,Zip: VICTORIA, TX 77905  
Status: ACTIVE  
Status Date: 02/28/2018  
Customer Number: CN604014126  
Customer Name: ATLAS OIL TRANSPORTATION  
Customer Legal Name: Atlas Oil Transportation  
Customer Ownership Type: ORGANIZATION  
Affiliation Begin Date: 02/28/2018  
Affiliation End Date: 12/31/3000  
Customer Status: ACTIVE  
Primary NAICS Industry Type Code: Not reported  
Primary NAICS Industry Type Description: 424710 - Petroleum Bulk Stations and Terminals  
Physical Location Description: Not reported  
Additional ID: A86385  
Additional ID Status: INACTIVE  
Additional ID Address: 808 BOB WHITE RD  
Additional ID Address 2: Not reported  
Additional ID City: VICTORIA  
Additional ID State: TX  
Additional ID zip: 77905-0618  
Additional ID NAICS: Petroleum and Petroleum Products Merchant Wholesalers (except Bulk Stations and Terminals)  
Additional ID SIC: Not reported

Regulated Entity Number: RN110264009  
Name: Atlas Oil Victoria  
Address: 808 BOB WHITE RD  
Address 2: Not reported  
City,State,Zip: VICTORIA, TX 77905  
Status: ACTIVE  
Status Date: 02/28/2018  
Customer Number: CN601302110  
Customer Name: ATLAS OIL COMPANY  
Customer Legal Name: Atlas Oil Company  
Customer Ownership Type: CORPORATION  
Affiliation Begin Date: 05/29/2018  
Affiliation End Date: 12/31/3000  
Customer Status: ACTIVE  
Primary NAICS Industry Type Code: Not reported  
Primary NAICS Industry Type Description: 424710 - Petroleum Bulk Stations and Terminals  
Physical Location Description: Not reported  
Additional ID: A86385  
Additional ID Status: INACTIVE  
Additional ID Address: 808 BOB WHITE RD  
Additional ID Address 2: Not reported  
Additional ID City: VICTORIA  
Additional ID State: TX  
Additional ID zip: 77905-0618

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ATLAS OIL VICTORIA (Continued)**

**S126930821**

|  |  |
|--|--|
| Additional ID NAICS:                     | Petroleum and Petroleum Products Merchant Wholesalers (except Bulk Stations and Terminals) |
| Additional ID SIC:                       | Not reported   |
| Regulated Entity Number:                 | RN110264009  |
| Name:                                    | Atlas Oil Victoria   |
| Address:                                 | 808 BOB WHITE RD   |
| Address 2:                               | Not reported   |
| City,State,Zip:                          | VICTORIA, TX 77905   |
| Status:                                  | ACTIVE   |
| Status Date:                             | 02/28/2018   |
| Customer Number:                         | CN604014126  |
| Customer Name:                           | ATLAS OIL TRANSPORTATION   |
| Customer Legal Name:                     | Atlas Oil Transportation   |
| Customer Ownership Type:                 | ORGANIZATION   |
| Affiliation Begin Date:                  | 02/28/2018   |
| Affiliation End Date:                    | 12/31/3000   |
| Customer Status:                         | ACTIVE   |
| Primary NAICS Industry Type Code:        | Not reported   |
| Primary NAICS Industry Type Description: | 424710 - Petroleum Bulk Stations and Terminals   |
| Physical Location Description:           | Not reported   |
| Additional ID:                           | 90609  |
| Additional ID Status:                    | ACTIVE   |
| Additional ID Address:                   | 808 BOB WHITE RD   |
| Additional ID Address 2:                 | Not reported   |
| Additional ID City:                      | VICTORIA   |
| Additional ID State:                     | TX   |
| Additional ID zip:                       | 77905-0618   |
| Additional ID NAICS:                     | Not reported   |
| Additional ID SIC:                       | Not reported   |
| Regulated Entity Number:                 | RN110264009  |
| Name:                                    | Atlas Oil Victoria   |
| Address:                                 | 808 BOB WHITE RD   |
| Address 2:                               | Not reported   |
| City,State,Zip:                          | VICTORIA, TX 77905   |
| Status:                                  | ACTIVE   |
| Status Date:                             | 02/28/2018   |
| Customer Number:                         | CN601302110  |
| Customer Name:                           | ATLAS OIL COMPANY  |
| Customer Legal Name:                     | Atlas Oil Company  |
| Customer Ownership Type:                 | CORPORATION  |
| Affiliation Begin Date:                  | 05/29/2018   |
| Affiliation End Date:                    | 12/31/3000   |
| Customer Status:                         | ACTIVE   |
| Primary NAICS Industry Type Code:        | Not reported   |
| Primary NAICS Industry Type Description: | 424710 - Petroleum Bulk Stations and Terminals   |
| Physical Location Description:           | Not reported   |
| Additional ID:                           | 90609  |
| Additional ID Status:                    | ACTIVE   |
| Additional ID Address:                   | 808 BOB WHITE RD   |
| Additional ID Address 2:                 | Not reported   |
| Additional ID City:                      | VICTORIA   |
| Additional ID State:                     | TX   |
| Additional ID zip:                       | 77905-0618   |
| Additional ID NAICS:                     | Not reported   |
| Additional ID SIC:                       | Not reported   |

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ATLAS OIL VICTORIA (Continued)**

**S126930821**

Regulated Entity Number: RN110264009  
Name: Atlas Oil Victoria  
Address: 808 BOB WHITE RD  
Address 2: Not reported  
City,State,Zip: VICTORIA, TX 77905  
Status: ACTIVE  
Status Date: 02/28/2018  
Customer Number: CN604014126  
Customer Name: ATLAS OIL TRANSPORTATION  
Customer Legal Name: Atlas Oil Transportation  
Customer Ownership Type: ORGANIZATION  
Affiliation Begin Date: 02/28/2018  
Affiliation End Date: 12/31/3000  
Customer Status: ACTIVE  
Primary NAICS Industry Type Code: Not reported  
Primary NAICS Industry Type Description: 424710 - Petroleum Bulk Stations and Terminals  
Physical Location Description: Not reported  
Additional ID: TXR000084636  
Additional ID Status: ACTIVE  
Additional ID Address: Not reported  
Additional ID Address 2: Not reported  
Additional ID City: Not reported  
Additional ID State: Not reported  
Additional ID zip: Not reported  
Additional ID NAICS: Not reported  
Additional ID SIC: Not reported

Regulated Entity Number: RN110264009  
Name: Atlas Oil Victoria  
Address: 808 BOB WHITE RD  
Address 2: Not reported  
City,State,Zip: VICTORIA, TX 77905  
Status: ACTIVE  
Status Date: 02/28/2018  
Customer Number: CN601302110  
Customer Name: ATLAS OIL COMPANY  
Customer Legal Name: Atlas Oil Company  
Customer Ownership Type: CORPORATION  
Affiliation Begin Date: 05/29/2018  
Affiliation End Date: 12/31/3000  
Customer Status: ACTIVE  
Primary NAICS Industry Type Code: Not reported  
Primary NAICS Industry Type Description: 424710 - Petroleum Bulk Stations and Terminals  
Physical Location Description: Not reported  
Additional ID: TXR000084636  
Additional ID Status: ACTIVE  
Additional ID Address: Not reported  
Additional ID Address 2: Not reported  
Additional ID City: Not reported  
Additional ID State: Not reported  
Additional ID zip: Not reported  
Additional ID NAICS: Not reported  
Additional ID SIC: Not reported

Regulated Entity Number: RN110264009  
Name: Atlas Oil Victoria  
Address: 808 BOB WHITE RD

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ATLAS OIL VICTORIA (Continued)**

**S126930821**

Address 2: Not reported  
City,State,Zip: VICTORIA, TX 77905  
Status: ACTIVE  
Status Date: 02/28/2018  
Customer Number: CN604014126  
Customer Name: ATLAS OIL TRANSPORTATION  
Customer Legal Name: Atlas Oil Transportation  
Customer Ownership Type: ORGANIZATION  
Affiliation Begin Date: 02/28/2018  
Affiliation End Date: 12/31/3000  
Customer Status: ACTIVE  
Primary NAICS Industry Type Code: Not reported  
Primary NAICS Industry Type Description: 424710 - Petroleum Bulk Stations and Terminals  
Physical Location Description: Not reported  
Additional ID: 5X2600869  
Additional ID Status: DENIED  
Additional ID Address: 808 BOB WHITE RD  
Additional ID Address 2: Not reported  
Additional ID City: VICTORIA  
Additional ID State: TX  
Additional ID zip: 77905-0618  
Additional ID NAICS: Not reported  
Additional ID SIC: Not reported

Regulated Entity Number: RN110264009  
Name: Atlas Oil Victoria  
Address: 808 BOB WHITE RD  
Address 2: Not reported  
City,State,Zip: VICTORIA, TX 77905  
Status: ACTIVE  
Status Date: 02/28/2018  
Customer Number: CN604014126  
Customer Name: ATLAS OIL TRANSPORTATION  
Customer Legal Name: Atlas Oil Transportation  
Customer Ownership Type: ORGANIZATION  
Affiliation Begin Date: 02/28/2018  
Affiliation End Date: 12/31/3000  
Customer Status: ACTIVE  
Primary NAICS Industry Type Code: Not reported  
Primary NAICS Industry Type Description: 424710 - Petroleum Bulk Stations and Terminals  
Physical Location Description: Not reported  
Additional ID: 90609  
Additional ID Status: ACTIVE  
Additional ID Address: 808 BOB WHITE RD  
Additional ID Address 2: Not reported  
Additional ID City: VICTORIA  
Additional ID State: TX  
Additional ID zip: 77905-0618  
Additional ID NAICS: Not reported  
Additional ID SIC: Not reported

Regulated Entity Number: RN110264009  
Name: Atlas Oil Victoria  
Address: 808 BOB WHITE RD  
Address 2: Not reported  
City,State,Zip: VICTORIA, TX 77905  
Status: ACTIVE

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ATLAS OIL VICTORIA (Continued)**

**S126930821**

Status Date: 02/28/2018  
Customer Number: CN601302110  
Customer Name: ATLAS OIL COMPANY  
Customer Legal Name: Atlas Oil Company  
Customer Ownership Type: CORPORATION  
Affiliation Begin Date: 05/29/2018  
Affiliation End Date: 12/31/3000  
Customer Status: ACTIVE  
Primary NAICS Industry Type Code: Not reported  
Primary NAICS Industry Type Description: 424710 - Petroleum Bulk Stations and Terminals  
Physical Location Description: Not reported  
Additional ID: 5X2600869  
Additional ID Status: DENIED  
Additional ID Address: 808 BOB WHITE RD  
Additional ID Address 2: Not reported  
Additional ID City: VICTORIA  
Additional ID State: TX  
Additional ID zip: 77905-0618  
Additional ID NAICS: Not reported  
Additional ID SIC: Not reported

Regulated Entity Number: RN110264009  
Name: Atlas Oil Victoria  
Address: 808 BOB WHITE RD  
Address 2: Not reported  
City,State,Zip: VICTORIA, TX 77905  
Status: ACTIVE  
Status Date: 02/28/2018  
Customer Number: CN601302110  
Customer Name: ATLAS OIL COMPANY  
Customer Legal Name: Atlas Oil Company  
Customer Ownership Type: CORPORATION  
Affiliation Begin Date: 05/29/2018  
Affiliation End Date: 12/31/3000  
Customer Status: ACTIVE  
Primary NAICS Industry Type Code: Not reported  
Primary NAICS Industry Type Description: 424710 - Petroleum Bulk Stations and Terminals  
Physical Location Description: Not reported  
Additional ID: 90609  
Additional ID Status: ACTIVE  
Additional ID Address: 808 BOB WHITE RD  
Additional ID Address 2: Not reported  
Additional ID City: VICTORIA  
Additional ID State: TX  
Additional ID zip: 77905-0618  
Additional ID NAICS: Not reported  
Additional ID SIC: Not reported

[Click this hyperlink](#) while viewing on your computer to access additional TX CENTRAL REG: detail in the EDR Site Report.

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)  
EDR ID Number  
EPA ID Number

**A6**  
**Target**  
**Property**

**ATLAS OIL VICTORIA**  
**808 BOB WHITE RD**  
**VICTORIA, TX 77905**

**AST** **A100479189**  
**N/A**

**Site 6 of 10 in cluster A**

**Actual:**  
**114 ft.**

AST:  
Name: ATLAS OIL VICTORIA  
Address: 808 BOB WHITE RD  
City,State,Zip: VICTORIA, TX 779050618  
Facility ID: 135715  
Additional ID: 548506952019140  
AI Number: 90609  
Facility Type: WHOLESALE  
Facility Begin Date: 05/14/2019  
Facility Status: ACTIVE  
Facility Exempt Status: N  
Records Off-Site: Y  
UST Financial Assurance Required: Not reported  
Number of Active ASTs: 1  
Site Location Description: Not reported  
Site Location (nearest city name): VICTORIA  
Site Location (county name): VICTORIA  
Site Location (TCEQ region): 14  
Site Location (location zip): 77905  
Contact Name/Title: MEGAN ZETTLEMOYER/  
Contact Organization Name: ATLAS OIL VICTORIA  
Contact Mailing Address1: Not reported  
Contact Mailing Address2: Not reported  
Contact CityStateZip: Not reported  
Contact Telephone: 3618276308  
Contact Address Deliverable: Not reported  
Contact Fax Number: Not reported  
Contact Email Address: MZETTLEMOYER@ATLASOIL.COM  
Signature Date on Earliest Reg Form: Not reported  
Signature First Name on Earliest Reg Form: Not reported  
Application Received Date on Earliest Reg Form: Not reported  
Signature Middle Name on Earliest Reg Form: Not reported  
Signature Last Name on Earliest Reg Form: Not reported  
Signature Title on Earliest Reg Form: Not reported  
Signature Role on Earliest Reg Form: Not reported  
Signature Company on Earliest Reg Form: Not reported  
Enforcement Action: N  
Facility Not Inspectable: N  
Facility Not Inspectable Reason A: Not reported  
Facility Not Inspectable Reason B: Not reported  
Enforcement Action Date: Not reported  
  
Facility:  
Facility ID: 135715  
Tank ID: ORT1000025  
AST ID: 224278  
AI Number: 90609  
Install Date: 05/14/2019  
Tank Registration Date: 05/20/2019  
Mult Comp: N  
Tank Status: IN USE  
Tank Status Date: 05/14/2019  
Tank Reg Status: FULLY REGULATED  
Tank Capacity: 10000

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

ATLAS OIL VICTORIA (Continued)

A100479189

|                         |                 |
|-------------------------|-----------------|
| Substance:              | DIESEL          |
| Other Substance B:      | Not reported    |
| Other Substance C:      | Not reported    |
| Steel:                  | N               |
| Fiber:                  | N               |
| Aluminum:               | N               |
| Metal:                  | N               |
| Concrete:               | N               |
| Dike:                   | N               |
| Liner:                  | N               |
| Contains CO:            | N               |
| Contains NO:            | N               |
| Vapor Rec:              | Not reported    |
| Inst Stage Date:        | Not reported    |
| Facility ID:            | 135715          |
| Tank ID:                | 500000641       |
| AST ID:                 | 226233          |
| AI Number:              | 90609           |
| Install Date:           | 05/14/2019      |
| Tank Registration Date: | 03/02/2021      |
| Mult Comp:              | N               |
| Tank Status:            | OUT OF USE      |
| Tank Status Date:       | 09/03/2021      |
| Tank Reg Status:        | FULLY REGULATED |
| Tank Capacity:          | 15000           |
| Substance:              | Not reported    |
| Other Substance B:      | Not reported    |
| Other Substance C:      | Not reported    |
| Steel:                  | N               |
| Fiber:                  | N               |
| Aluminum:               | N               |
| Metal:                  | N               |
| Concrete:               | N               |
| Dike:                   | N               |
| Liner:                  | N               |
| Contains CO:            | N               |
| Contains NO:            | N               |
| Vapor Rec:              | Not reported    |
| Inst Stage Date:        | Not reported    |
| Facility ID:            | 135715          |
| Tank ID:                | 500000642       |
| AST ID:                 | 226234          |
| AI Number:              | 90609           |
| Install Date:           | 05/14/2019      |
| Tank Registration Date: | 03/02/2021      |
| Mult Comp:              | N               |
| Tank Status:            | OUT OF USE      |
| Tank Status Date:       | 01/01/2020      |
| Tank Reg Status:        | FULLY REGULATED |
| Tank Capacity:          | 15000           |
| Substance:              | Not reported    |
| Other Substance B:      | Not reported    |
| Other Substance C:      | Not reported    |
| Steel:                  | N               |
| Fiber:                  | N               |

Map ID  
 Direction  
 Distance  
 Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
 EPA ID Number

**ATLAS OIL VICTORIA (Continued)**

**A100479189**

|                  |              |
|------------------|--------------|
| Aluminum:        | N            |
| Metal:           | N            |
| Concrete:        | N            |
| Dike:            | N            |
| Liner:           | N            |
| Contains CO:     | N            |
| Contains NO:     | N            |
| Vapor Rec:       | Not reported |
| Inst Stage Date: | Not reported |

**A7**  
 Target  
 Property

**OLD ATLAS OFFICE BUILDING**  
**808 BOBWHITE RD.**  
**VICTORIA, TX 77905**

**ASBESTOS** **S131652675**  
**N/A**

**Site 7 of 10 in cluster A**

**Actual:**  
**114 ft.**

|  |                           |
|--|---------------------------|
| <b>ASBESTOS:</b>                       |                           |
| Name:                                  | OLD ATLAS OFFICE BUILDING |
| Address:                               | 808 BOBWHITE RD.          |
| City,State,Zip:                        | VICTORIA, TX 77905        |
| Date of inspection:                    | Not reported              |
| Reason for Inspection:                 | Not reported              |
| Violation:                             | Not reported              |
| Complaint Date:                        | 2024/12/05                |
| Notification Number:                   | Not reported              |
| ASB Priority:                          | Not reported              |
| PIF State:                             | Not reported              |
| Detained:                              | Not reported              |
| Product Name:                          | Not reported              |
| Time Spent:                            | Not reported              |
| Travel Time:                           | Not reported              |
| Mileage:                               | Not reported              |
| Reg:                                   | Not reported              |
| Init:                                  | Not reported              |
| Seq:                                   | Not reported              |
| Facility Type:                         | Notified                  |
| Inspector Name:                        | NOTIFICATION, PROGRAM     |
| Date Report Received:                  | Not reported              |
| Date Routed by Supervisor:             | Not reported              |
| Date Routed to PSQA:                   | Not reported              |
| Date Reviewed by PSQA:                 | Not reported              |
| Date Routed by Supervisor1:            | Not reported              |
| Date Rtn'd to Inspector Corrections:   | Not reported              |
| Date Rcv'd Back:                       | Not reported              |
| Date Rtn'd to Inspector Corrections2:  | Not reported              |
| Date Rcv'd Back 2:                     | Not reported              |
| Date Rtn'd to Inspector Corrections 3: | Not reported              |
| Date Rcv'd Back 3:                     | Not reported              |
| Notification Status:                   | Not reported              |
| Amendo:                                | Not reported              |
| Notification Work Type:                | Not reported              |
| Notification Type:                     | Not reported              |
| Work Type Flag:                        | Not reported              |
| Certification Statement Date:          | Not reported              |
| Certification Statement Phone:         | Not reported              |
| Is The Facility a School or K-12?:     | Not reported              |
| Region:                                | Region 8                  |

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**OLD ATLAS OFFICE BUILDING (Continued)**

**S131652675**

|  |                                 |
|--|---------------------------------|
| Priority:                                    | Not reported                    |
| ARU:   | Not reported                    |
| Is this a phased abatement project?:         | Not reported                    |
| Ordered:                                     | Not reported                    |
| Is This Project an Emergency?:               | Not reported                    |
| Is Building Occupied?:                       | Not reported                    |
| High Profile:                                | Not reported                    |
| Ref Method:                                  | Not reported                    |
| Analytical Method:                           | Not reported                    |
| Start Date:                                  | Not reported                    |
| Client Code:                                 | 1500                            |
| Client Name:                                 | Environmental Notification      |
| License Number:                              | 2023005163                      |
| File Number:                                 | 84128                           |
| License Status Description:                  | Current                         |
| Expiration Date:                             | 09/15/2023                      |
| Original Date:                               | 08/16/2023                      |
| Rank Effective Date:                         | 08/16/2023                      |
| Mod Code:                                    | ANOT                            |
| Area:  | Area 10                         |
| Staff Operator ID:                           | notifictn                       |
| Inspection Number:                           | 51353                           |
| Inspection Status:                           | Closed                          |
| Disposition:                                 | 0050 - Completed Complaint Open |
| Inspection Class Descriptio:                 | Environmental                   |
| Inspection Secondary Class Code:             | AT                              |
| Inspection Secondary Class Code Description: | Asbestos TAHPR                  |
| Results:                                     | N/A                             |
| Inspection Number Grade:                     | Not reported                    |
| Name:  | OLD ATLAS OFFICE BUILDING       |
| Address:                                     | 808 BOBWHITE RD.                |
| City,State,Zip:                              | VICTORIA, TX 77905              |
| Date of inspection:                          | Not reported                    |
| Reason for Inspection:                       | Nancy Elizabeth Williams        |
| Violation:                                   | Not reported                    |
| Complaint Date:                              | 09/15/2023                      |
| Notification Number:                         | 2023005163                      |
| ASB Priority:                                | Not reported                    |
| PIF State:                                   | Not reported                    |
| Detained:                                    | Not reported                    |
| Product Name:                                | Not reported                    |
| Time Spent:                                  | Not reported                    |
| Travel Time:                                 | Not reported                    |
| Mileage:                                     | Not reported                    |
| Reg:   | Not reported                    |
| Init:  | Not reported                    |
| Seq:   | Not reported                    |
| Facility Type:                               | Public                          |
| Inspector Name:                              | Not reported                    |
| Date Report Received:                        | 08/16/2023                      |
| Date Routed by Supervisor:                   | Not reported                    |
| Date Routed to PSQA:                         | Not reported                    |
| Date Reviewed by PSQA:                       | Not reported                    |
| Date Routed by Supervisor1:                  | Not reported                    |
| Date Rtdn to Inspector Corrections:          | Not reported                    |
| Date Rcvd Back:                              | Not reported                    |

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**OLD ATLAS OFFICE BUILDING (Continued)**

**S131652675**

|  |                           |
|--|---------------------------|
| Date Rtn'd to Inspector Corrections2:        | Not reported              |
| Date Rcv'd Back 2:                           | Not reported              |
| Date Rtn'd to Inspector Corrections 3:       | Not reported              |
| Date Rcv'd Back 3:                           | Not reported              |
| Notification Status:                         | Current/Has Amendment     |
| Amendo:                                      | 0                         |
| Notification Work Type:                      | Demolition                |
| Notification Type:                           | Original                  |
| Work Type Flag:                              | D                         |
| Certification Statement Date:                | 08/16/2023                |
| Certification Statement Phone:               | 361-571-4327              |
| Is The Facility a School or K-12?:           | N                         |
| Region:                                      | 08                        |
| Priority:                                    | LOW                       |
| ARU:   | 0                         |
| Is this a phased abatement project?:         | N                         |
| Ordered:                                     | N                         |
| Is This Project an Emergency?:               | N                         |
| Is Building Occupied?:                       | N                         |
| High Profile:                                | N                         |
| Ref Method:                                  | Not reported              |
| Analytical Method:                           | PLM                       |
| Start Date:                                  | 08/30/2023                |
| Client Code:                                 | Not reported              |
| Client Name:                                 | Not reported              |
| License Number:                              | Not reported              |
| File Number:                                 | Not reported              |
| License Status Description:                  | Not reported              |
| Expiration Date:                             | Not reported              |
| Original Date:                               | Not reported              |
| Rank Effective Date:                         | Not reported              |
| Mod Code:                                    | Not reported              |
| Area:  | Not reported              |
| Staff Operator ID:                           | Not reported              |
| Inspection Number:                           | Not reported              |
| Inspection Status:                           | Not reported              |
| Disposition:                                 | Not reported              |
| Inspection Class Descriptio:                 | Not reported              |
| Inspection Secondary Class Code:             | Not reported              |
| Inspection Secondary Class Code Description: | Not reported              |
| Results:                                     | Not reported              |
| Inspection Number Grade:                     | Not reported              |
| Name:  | OLD ATLAS OFFICE BUILDING |
| Address:                                     | 808 BOBWHITE RD.          |
| City,State,Zip:                              | VICTORIA, TX 77905        |
| Date of inspection:                          | Not reported              |
| Reason for Inspection:                       | Nancy Williams            |
| Violation:                                   | Not reported              |
| Complaint Date:                              | 09/15/2023                |
| Notification Number:                         | 2023005163                |
| ASB Priority:                                | Not reported              |
| PIF State:                                   | Not reported              |
| Detained:                                    | Not reported              |
| Product Name:                                | Not reported              |
| Time Spent:                                  | Not reported              |
| Travel Time:                                 | Not reported              |

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**OLD ATLAS OFFICE BUILDING (Continued)**

**S131652675**

|  |                           |
|--|---------------------------|
| Mileage:                                     | Not reported              |
| Reg:   | Not reported              |
| Init:  | Not reported              |
| Seq:   | Not reported              |
| Facility Type:                               | Public                    |
| Inspector Name:                              | Not reported              |
| Date Report Received:                        | 08/29/2023                |
| Date Routed by Supervisor:                   | Not reported              |
| Date Routed to PSQA:                         | Not reported              |
| Date Reviewed by PSQA:                       | Not reported              |
| Date Routed by Supervisor1:                  | Not reported              |
| Date Rtd to Inspector Corrections:           | Not reported              |
| Date Rcvd Back:                              | Not reported              |
| Date Rtd to Inspector Corrections2:          | Not reported              |
| Date Rcvd Back 2:                            | Not reported              |
| Date Rtd to Inspector Corrections 3:         | Not reported              |
| Date Rcvd Back 3:                            | Not reported              |
| Notification Status:                         | Current/Has Amendment     |
| Amendo:                                      | 1                         |
| Notification Work Type:                      | Demolition                |
| Notification Type:                           | Amendment                 |
| Work Type Flag:                              | D                         |
| Certification Statement Date:                | 08/29/2023                |
| Certification Statement Phone:               | 361-571-4327              |
| Is The Facility a School or K-12?:           | N                         |
| Region:                                      | 08                        |
| Priority:                                    | LOW                       |
| ARU:   | 0                         |
| Is this a phased abatement project?:         | N                         |
| Ordered:                                     | N                         |
| Is This Project an Emergency?:               | N                         |
| Is Building Occupied?:                       | N                         |
| High Profile:                                | N                         |
| Ref Method:                                  | Not reported              |
| Analytical Method:                           | PLM                       |
| Start Date:                                  | 09/01/2023                |
| Client Code:                                 | Not reported              |
| Client Name:                                 | Not reported              |
| License Number:                              | Not reported              |
| File Number:                                 | Not reported              |
| License Status Description:                  | Not reported              |
| Expiration Date:                             | Not reported              |
| Original Date:                               | Not reported              |
| Rank Effective Date:                         | Not reported              |
| Mod Code:                                    | Not reported              |
| Area:  | Not reported              |
| Staff Operator ID:                           | Not reported              |
| Inspection Number:                           | Not reported              |
| Inspection Status:                           | Not reported              |
| Disposition:                                 | Not reported              |
| Inspection Class Descriptio:                 | Not reported              |
| Inspection Secondary Class Code:             | Not reported              |
| Inspection Secondary Class Code Description: | Not reported              |
| Results:                                     | Not reported              |
| Inspection Number Grade:                     | Not reported              |
| Name:  | OLD ATLAS OFFICE BUILDING |

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**OLD ATLAS OFFICE BUILDING (Continued)**

**S131652675**

|                                      |                    |
|--------------------------------------|--------------------|
| Address:                             | 808 BOBWHITE RD.   |
| City,State,Zip:                      | VICTORIA, TX 77905 |
| Date of inspection:                  | Not reported       |
| Reason for Inspection:               | Nancy Williams     |
| Violation:                           | Not reported       |
| Complaint Date:                      | 09/15/2023         |
| Notification Number:                 | 2023005163         |
| ASB Priority:                        | Not reported       |
| PIF State:                           | Not reported       |
| Detained:                            | Not reported       |
| Product Name:                        | Not reported       |
| Time Spent:                          | Not reported       |
| Travel Time:                         | Not reported       |
| Mileage:                             | Not reported       |
| Reg:                                 | Not reported       |
| Init:                                | Not reported       |
| Seq:                                 | Not reported       |
| Facility Type:                       | Public             |
| Inspector Name:                      | Not reported       |
| Date Report Received:                | 08/31/2023         |
| Date Routed by Supervisor:           | Not reported       |
| Date Routed to PSQA:                 | Not reported       |
| Date Reviewed by PSQA:               | Not reported       |
| Date Routed by Supervisor1:          | Not reported       |
| Date Rtd to Inspector Corrections:   | Not reported       |
| Date Rcvd Back:                      | Not reported       |
| Date Rtd to Inspector Corrections2:  | Not reported       |
| Date Rcvd Back 2:                    | Not reported       |
| Date Rtd to Inspector Corrections 3: | Not reported       |
| Date Rcvd Back 3:                    | Not reported       |
| Notification Status:                 | Current            |
| Amendo:                              | 2                  |
| Notification Work Type:              | Demolition         |
| Notification Type:                   | Amendment          |
| Work Type Flag:                      | D                  |
| Certification Statement Date:        | 08/31/2023         |
| Certification Statement Phone:       | 361-571-4327       |
| Is The Facility a School or K-12?:   | N                  |
| Region:                              | 08                 |
| Priority:                            | LOW                |
| ARU:                                 | 0                  |
| Is this a phased abatement project?: | N                  |
| Ordered:                             | N                  |
| Is This Project an Emergency?:       | N                  |
| Is Building Occupied?:               | N                  |
| High Profile:                        | N                  |
| Ref Method:                          | Not reported       |
| Analytical Method:                   | PLM                |
| Start Date:                          | 09/04/2023         |
| Client Code:                         | Not reported       |
| Client Name:                         | Not reported       |
| License Number:                      | Not reported       |
| File Number:                         | Not reported       |
| License Status Description:          | Not reported       |
| Expiration Date:                     | Not reported       |
| Original Date:                       | Not reported       |
| Rank Effective Date:                 | Not reported       |

Map ID  
 Direction  
 Distance  
 Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
 EPA ID Number

**OLD ATLAS OFFICE BUILDING (Continued)**

**S131652675**

|  |                           |
|--|---------------------------|
| Mod Code:                                    | Not reported              |
| Area:  | Not reported              |
| Staff Operator ID:                           | Not reported              |
| Inspection Number:                           | Not reported              |
| Inspection Status:                           | Not reported              |
| Disposition:                                 | Not reported              |
| Inspection Class Descriptio:                 | Not reported              |
| Inspection Secondary Class Code:             | Not reported              |
| Inspection Secondary Class Code Description: | Not reported              |
| Results:                                     | Not reported              |
| Inspection Number Grade:                     | Not reported              |
|  |                           |
| Name:  | OLD ATLAS OFFICE BUILDING |
| Address:                                     | 808 BOBWHITE RD.          |
| City,State,Zip:                              | VICTORIA, TX 77905        |
| Date of inspection:                          | Not reported              |
| Reason for Inspection:                       | Not reported              |
| Violation:                                   | Not reported              |
| Complaint Date:                              | 2024/12/05                |
| Notification Number:                         | Not reported              |
| ASB Priority:                                | Not reported              |
| PIF State:                                   | Not reported              |
| Detained:                                    | Not reported              |
| Product Name:                                | Not reported              |
| Time Spent:                                  | Not reported              |
| Travel Time:                                 | Not reported              |
| Mileage:                                     | Not reported              |
| Reg:   | Not reported              |
| Init:  | Not reported              |
| Seq:   | Not reported              |
| Facility Type:                               | Notified                  |
| Inspector Name:                              | NOTIFICATION, PROGRAM     |
| Date Report Received:                        | Not reported              |
| Date Routed by Supervisor:                   | Not reported              |
| Date Routed to PSQA:                         | Not reported              |
| Date Reviewed by PSQA:                       | Not reported              |
| Date Routed by Supervisor1:                  | Not reported              |
| Date Rtn'd to Inspector Corrections:         | Not reported              |
| Date Rcv'd Back:                             | Not reported              |
| Date Rtn'd to Inspector Corrections2:        | Not reported              |
| Date Rcv'd Back 2:                           | Not reported              |
| Date Rtn'd to Inspector Corrections 3:       | Not reported              |
| Date Rcv'd Back 3:                           | Not reported              |
| Notification Status:                         | Not reported              |
| Amendo:                                      | Not reported              |
| Notification Work Type:                      | Not reported              |
| Notification Type:                           | Not reported              |
| Work Type Flag:                              | Not reported              |
| Certification Statement Date:                | Not reported              |
| Certification Statement Phone:               | Not reported              |
| Is The Facility a School or K-12?:           | Not reported              |
| Region:                                      | Region 8                  |
| Priority:                                    | Not reported              |
| ARU:   | Not reported              |
| Is this a phased abatement project?:         | Not reported              |
| Ordered:                                     | Not reported              |
| Is This Project an Emergency?:               | Not reported              |

Map ID  
 Direction  
 Distance  
 Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
 EPA ID Number

**OLD ATLAS OFFICE BUILDING (Continued)**

**S131652675**

|  |                                 |
|--|---------------------------------|
| Is Building Occupied?:                       | Not reported                    |
| High Profile:                                | Not reported                    |
| Ref Method:                                  | Not reported                    |
| Analytical Method:                           | Not reported                    |
| Start Date:                                  | Not reported                    |
| Client Code:                                 | 1500                            |
| Client Name:                                 | Environmental Notification      |
| License Number:                              | 2023005163                      |
| File Number:                                 | 84128                           |
| License Status Description:                  | Current                         |
| Expiration Date:                             | 09/15/2023                      |
| Original Date:                               | 08/16/2023                      |
| Rank Effective Date:                         | 08/16/2023                      |
| Mod Code:                                    | ANOT                            |
| Area:  | Area 10                         |
| Staff Operator ID:                           | notifictn                       |
| Inspection Number:                           | 51353                           |
| Inspection Status:                           | Closed                          |
| Disposition:                                 | 0050 - Completed Complaint Open |
| Inspection Class Descriptio:                 | Environmental                   |
| Inspection Secondary Class Code:             | AT                              |
| Inspection Secondary Class Code Description: | Asbestos TAHPR                  |
| Results:                                     | N/A                             |
| Inspection Number Grade:                     | Not reported                    |

**A8**  
**Target**  
**Property**

**808 BOB WHITE RD**  
**VICTORIA, TX 77905**

**ERNS 2021299016**  
**N/A**

**Site 8 of 10 in cluster A**

**Actual:**  
**114 ft.**

|                          |   |
|--------------------------|---|
| Incident Commons:        |   |
| NRC Report #:            | 1299016   |
| Description of Incident: | CALLER IS REPORTING A DISCHARGE APPROXIMATELY 25 GALLONS OF DIESEL FUEL ONTO THE GROUND AT THE INCIDENT LOCATION. DISCHARGE WAS FROM AN OVERFILLED STORAGE TANK, DUE TO OPERATOR ERROR. CALLER STATED THE STORAGE TANK WAS BEING FILLED UP BY A TANK TRUCK. |
| Type of Incident:        | MOBILE  |
| Incident Cause:          | OPERATOR ERROR  |
| Incident Date Time:      | 2/25/2021 7:00  |
| Incident DTG:            | OCCURRED  |
| Incident Location:       | ATLAS OIL COMPANY   |
| Loaction Address:        | 808 BOB WHITE RD  |
| Location Street 1:       | Not reported  |
| Location Street 2:       | Not reported  |
| Location Nearest City:   | VICTORIA  |
| Location State:          | TX  |
| Location County:         | VICTORIA  |
| Location Zip:            | 77905   |
| Distance From City:      | Not reported  |
| Distance Units:          | Not reported  |
| Direction From City:     | Not reported  |
| Lat Deg:                 | Not reported  |
| Lat Min:                 | Not reported  |
| Lat Sec:                 | Not reported  |
| Lat Quad:                | Not reported  |
| Long Deg:                | Not reported  |
| Long Min:                | Not reported  |

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

(Continued)

2021299016

Long Sec: Not reported  
Long Quad: Not reported  
Location Section: Not reported  
Location Township: Not reported  
Location range: Not reported  
Potential Range: N

Incidents:  
Year: 2021  
NRC Report #: 1299016  
Aircraft Type: Not reported  
Aircraft Model: Not reported  
Aircraft ID: Not reported  
Aircraft Fuel Capacity: Not reported  
Aircraft Fuel Capacity Units: Not reported  
Aircraft Fuel on Board: Not reported  
Aircraft Fuel on Board Units: Not reported  
Aircraft Spot Number: Not reported  
Aircraft Hanger: Not reported  
Aircraft Runway Number: Not reported  
Road Mile Marker: Not reported  
Building ID: Not reported  
Type of Fixed Object: Not reported  
Power Generating Facility: U  
Generating Capacity: Not reported  
Type of Fuel: Not reported  
NPDES: Not reported  
NPDES Compliance: U  
Pipeline Type: Not reported  
DOT Regulated: U  
Pipeline Above Ground: ABOVE  
Exposed Underwater: N  
Pipeline Covered: U  
Railroad Hotline: Not reported  
Grade Crossing: U  
Location Subdivision: Not reported  
Railroad Milepost: Not reported  
Type Vehicle Involved: Not reported  
Crossing Device Type: Not reported  
Device Operational: U  
DOT Crossing Number: Not reported  
Brake Failure: U  
Description of Tank: Not reported  
Tank Above Ground: ABOVE  
Transportable Container: U  
Tank Regulated: U  
Tank Regulated By: Not reported  
Tank ID: Not reported  
Capacity of Tank: Not reported  
Capacity of Tank Units: Not reported  
Actual Amount: Not reported  
Actual Amount Units: Not reported  
Platform Rig Name: Not reported  
Platform Letter: Not reported  
Location Area ID: Not reported  
Location Block ID: Not reported  
OCSG Number: Not reported  
OCSP Number: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

(Continued)

2021299016

|                                |              |
|--------------------------------|--------------|
| State Lease Number:            | Not reported |
| Pier Dock Number:              | Not reported |
| Berth Slip Number:             | Not reported |
| Continuous Release Type:       | Not reported |
| Initial Continuous Release No: | Not reported |
| Continuous Release Permit:     | Not reported |
| Allision:                      | U            |
| Type of Structure:             | Not reported |
| Structure Name:                | Not reported |
| Structure Operational:         | U            |
| Airbag Deployed:               | U            |
| Date Tiem Normal Service:      | Not reported |
| Service Disruption Time:       | Not reported |
| Service Disruption Units:      | Not reported |
| Transit Bus Flag:              | Not reported |
| CR Begin Date:                 | Not reported |
| CR End Date:                   | Not reported |
| CR Change Date:                | Not reported |
| FBI Contact:                   | Not reported |
| FBI Contact Date Time:         | Not reported |
| Sub Part C Testing Req:        | XXX          |
| Conductor Testing:             | Not reported |
| Engineer Testing:              | Not reported |
| Trainman Testing:              | Not reported |
| Yard Foreman Testing:          | Not reported |
| RCL Operator Testing:          | Not reported |
| Brakeman Testing:              | Not reported |
| Train Dispatcher Testing:      | Not reported |
| Signalman Testing:             | Not reported |
| Other Employee Testing:        | Not reported |
| Unknown Testing:               | Not reported |
| Passenger Handling:            | Not reported |
| Passenger Route:               | XXX          |
| Passenger Delay:               | XXX          |
| Year:                          | 2021         |
| NRC Report #:                  | 1299016      |
| Aircraft Type:                 | Not reported |
| Aircraft Model:                | Not reported |
| Aircraft ID:                   | Not reported |
| Aircraft Fuel Capacity:        | Not reported |
| Aircraft Fuel Capacity Units:  | Not reported |
| Aircraft Fuel on Board:        | Not reported |
| Aircraft Fuel on Board Units:  | Not reported |
| Aircraft Spot Number:          | Not reported |
| Aircraft Hanger:               | Not reported |
| Aircraft Runway Number:        | Not reported |
| Road Mile Marker:              | Not reported |
| Building ID:                   | Not reported |
| Type of Fixed Object:          | Not reported |
| Power Generating Facility:     | U            |
| Generating Capacity:           | Not reported |
| Type of Fuel:                  | Not reported |
| NPDES:                         | Not reported |
| NPDES Compliance:              | U            |
| Pipeline Type:                 | Not reported |
| DOT Regulated:                 | U            |

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

(Continued)

2021299016

|                                |              |
|--------------------------------|--------------|
| Pipeline Above Ground:         | ABOVE        |
| Exposed Underwater:            | N            |
| Pipeline Covered:              | U            |
| Railroad Hotline:              | Not reported |
| Grade Crossing:                | U            |
| Location Subdivision:          | Not reported |
| Railroad Milepost:             | Not reported |
| Type Vehicle Involved:         | Not reported |
| Crossing Device Type:          | Not reported |
| Device Operational:            | U            |
| DOT Crossing Number:           | Not reported |
| Brake Failure:                 | U            |
| Description of Tank:           | Not reported |
| Tank Above Ground:             | ABOVE        |
| Transportable Container:       | U            |
| Tank Regulated:                | U            |
| Tank Regulated By:             | Not reported |
| Tank ID:                       | Not reported |
| Capacity of Tank:              | Not reported |
| Capacity of Tank Units:        | Not reported |
| Actual Amount:                 | Not reported |
| Actual Amount Units:           | Not reported |
| Platform Rig Name:             | Not reported |
| Platform Letter:               | Not reported |
| Location Area ID:              | Not reported |
| Location Block ID:             | Not reported |
| OCSG Number:                   | Not reported |
| OCSF Number:                   | Not reported |
| State Lease Number:            | Not reported |
| Pier Dock Number:              | Not reported |
| Berth Slip Number:             | Not reported |
| Continuous Release Type:       | Not reported |
| Initial Continuous Release No: | Not reported |
| Continuous Release Permit:     | Not reported |
| Allision:                      | U            |
| Type of Structure:             | Not reported |
| Structure Name:                | Not reported |
| Structure Operational:         | U            |
| Airbag Deployed:               | U            |
| Date Tiem Normal Service:      | Not reported |
| Service Disruption Time:       | Not reported |
| Service Disruption Units:      | Not reported |
| Transit Bus Flag:              | Not reported |
| CR Begin Date:                 | Not reported |
| CR End Date:                   | Not reported |
| CR Change Date:                | Not reported |
| FBI Contact:                   | Not reported |
| FBI Contact Date Time:         | Not reported |
| Sub Part C Testing Req:        | XXX          |
| Conductor Testing:             | Not reported |
| Engineer Testing:              | Not reported |
| Trainman Testing:              | Not reported |
| Yard Foreman Testing:          | Not reported |
| RCL Operator Testing:          | Not reported |
| Brakeman Testing:              | Not reported |
| Train Dispatcher Testing:      | Not reported |
| Signalman Testing:             | Not reported |

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

(Continued)

2021299016

Other Employee Testing: Not reported  
Unknown Testing: Not reported  
Passenger Handling: Not reported  
Passenger Route: XXX  
Passenger Delay: XXX

Incident Details:

Year: 2021  
NRC Report #: 1299016  
Fire Involved: N  
Fire Extinguished: U  
Any Evacuations: N  
Number Evacuated: Not reported  
Who Evacuated: Not reported  
Radius of Evacuation: Not reported  
Any Injuries: N  
Number Injured: Not reported  
Number Hospitalized: Not reported  
Any Fatalities: N  
Number Fatalities: Not reported  
Any Damages: N  
Damage Amount: Not reported  
Air Corridor Closed: N  
Air Corridor Desc: Not reported  
Air Closure Time: Not reported  
Waterway Closed: N  
Waterway Desc: Not reported  
Waterway Closure Time: Not reported  
Road Closed: N  
Road Desc: Not reported  
Road Closure Time: Not reported  
Closure Direction: Not reported  
Major Artery: N  
Track Closed: N  
Track Desc: Not reported  
Track Closure Time: Not reported  
Media Interest: UNKNOWN  
Medium Desc: LAND  
Additional Medium Info: SOIL  
Body of Water: Not reported  
Tributary of: Not reported  
Release Secured: Y  
Estimated Duration of Release: Not reported  
Release rate: Not reported  
Desc Remedial Action: ABSORBENTS APPLIED, CONTRACTOR HAS BEEN HIRED  
State Agency on Scene: Not reported  
State Agency Report Number: 20210788  
Other Agency Notified: Not reported  
Weather Conditions: Not reported  
Air Temperature: Not reported  
Wind Speed: Not reported  
Wind Direction: Not reported  
Water Supply Contaminated: U  
Sheen Size: Not reported  
Sheen Color: Not reported  
Direction of Sheen Travel: Not reported  
Sheen Odor Description: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

(Continued)

2021299016

|                            |              |
|----------------------------|--------------|
| Wave Condition:            | Not reported |
| Current Speed:             | Not reported |
| Current Direction:         | Not reported |
| Water Temperature:         | Not reported |
| Track Close Dir:           | Not reported |
| Empl Fatality:             | Not reported |
| Pass Fatality:             | Not reported |
| Community Impact:          | Not reported |
| Wind Speed Unit:           | Not reported |
| Employee Injuries:         | Not reported |
| Passenger Injuries:        | Not reported |
| Occupant Fatality:         | Not reported |
| Current Speed Unit:        | Not reported |
| Road Closure Units:        | Not reported |
| Track Closure Units:       | Not reported |
| Sheen Size Units:          | Not reported |
| Additional Info:           | Not reported |
| State Agency Notified:     | TCEQ         |
| Federal Agency Notified:   | Not reported |
| nearest River Mile Marker: | Not reported |
| Sheen Size Length:         | Not reported |
| Sheen Size Length Units:   | Not reported |
| Sheen Size Width:          | Not reported |
| Sheen Size Width Units:    | Not reported |
| Offshore:                  | N            |
| Duration Unit:             | Not reported |
| Release Rate Unit:         | Not reported |
| Release Rate Rate:         | Not reported |
| Passengers Transferred:    | NO           |
| Year:                      | 2021         |
| NRC Report #:              | 1299016      |
| Fire Involved:             | N            |
| Fire Extinguished:         | U            |
| Any Evacuations:           | N            |
| Number Evacuated:          | Not reported |
| Who Evacuated:             | Not reported |
| Radius of Evacuation:      | Not reported |
| Any Injuries:              | N            |
| Number Injured:            | Not reported |
| Number Hospitalized:       | Not reported |
| Any Fatalities:            | N            |
| Number Fatalities:         | Not reported |
| Any Damages:               | N            |
| Damage Amount:             | Not reported |
| Air Corridor Closed:       | N            |
| Air Corridor Desc:         | Not reported |
| Air Closure Time:          | Not reported |
| Waterway Closed:           | N            |
| Waterway Desc:             | Not reported |
| Waterway Closure Time:     | Not reported |
| Road Closed:               | N            |
| Road Desc:                 | Not reported |
| Road Closure Time:         | Not reported |
| Closure Direction:         | Not reported |
| Major Artery:              | N            |
| Track Closed:              | N            |

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

(Continued)

2021299016

Track Desc: Not reported  
Track Closure Time: Not reported  
Media Interest: UNKNOWN  
Medium Desc: LAND  
Additional Medium Info: SOIL  
Body of Water: Not reported  
Tributary of: Not reported  
Release Secured: Y  
Estimated Duration of Release: Not reported  
Release rate: Not reported  
Desc Remedial Action: ABSORBENTS APPLIED, CONTRACTOR HAS BEEN HIRED  
State Agency on Scene: Not reported  
State Agency Report Number: 20210788  
Other Agency Notified: Not reported  
Weather Conditions: Not reported  
Air Temperature: Not reported  
Wind Speed: Not reported  
Wind Direction: Not reported  
Water Supply Contaminated: U  
Sheen Size: Not reported  
Sheen Color: Not reported  
Direction of Sheen Travel: Not reported  
Sheen Odor Description: Not reported  
Wave Condition: Not reported  
Current Speed: Not reported  
Current Direction: Not reported  
Water Temperature: Not reported  
Track Close Dir: Not reported  
Empl Fatality: Not reported  
Pass Fatality: Not reported  
Community Impact: Not reported  
Wind Speed Unit: Not reported  
Employee Injuries: Not reported  
Passenger Injuries: Not reported  
Occupant Fatality: Not reported  
Current Speed Unit: Not reported  
Road Closure Units: Not reported  
Track Closure Units: Not reported  
Sheen Size Units: Not reported  
Additional Info: Not reported  
State Agency Notified: TCEQ  
Federal Agency Notified: Not reported  
nearest River Mile Marker: Not reported  
Sheen Size Length: Not reported  
Sheen Size Length Units: Not reported  
Sheen Size Width: Not reported  
Sheen Size Width Units: Not reported  
Offshore: N  
Duration Unit: Not reported  
Release Rate Unit: Not reported  
Release Rate Rate: Not reported  
Passengers Transferred: NO

Mobile Detail:  
Year: 2021  
NRC Report #: 1299016  
Vehicle Number: UNKNOWN

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

(Continued)

2021299016

Trailer Number: Not reported  
Vehicle Own Fuel Capacity: Not reported  
Cargo Capacity: Not reported  
Amount of Cargo on Board: Not reported  
Hazmat Carrier: U  
Carrier Licensed: U  
Noncompliance With Hazmat: U  
Mobile Type: TANKER TRUCK  
Cargo Capacity Units: Not reported  
Amount of Cargo on Board Units: Not reported  
Vehicle Year: Not reported  
Vehicle Make: Not reported  
Vehicle Model: Not reported

Year: 2021  
NRC Report #: 1299016  
Vehicle Number: UNKNOWN  
Trailer Number: Not reported  
Vehicle Own Fuel Capacity: Not reported  
Cargo Capacity: Not reported  
Amount of Cargo on Board: Not reported  
Hazmat Carrier: U  
Carrier Licensed: U  
Noncompliance With Hazmat: U  
Mobile Type: TANKER TRUCK  
Cargo Capacity Units: Not reported  
Amount of Cargo on Board Units: Not reported  
Vehicle Year: Not reported  
Vehicle Make: Not reported  
Vehicle Model: Not reported

Calls:

Year: 2021  
NRC Report #: 1299016  
Site ID: 20211299016  
Date Time Received: 2021-02-25 19:22:00  
Date Time Complete: 2021-02-25 19:30:00  
Call Type: INC  
Responsible Company: ATLAS OIL COMPANY  
Responsible Org Type: PRIVATE ENTERPRISE  
Responsible City: VICTORIA  
Responsible State: TX  
Responsible Zip: 77905  
On Behalf: Not reported  
Source: TELEPHONE

Year: 2021  
NRC Report #: 1299016  
Site ID: 20211299016  
Date Time Received: 2021-02-25 19:22:00  
Date Time Complete: 2021-02-25 19:30:00  
Call Type: INC  
Responsible Company: ATLAS OIL COMPANY  
Responsible Org Type: PRIVATE ENTERPRISE  
Responsible City: VICTORIA  
Responsible State: TX  
Responsible Zip: 77905

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

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2021299016

On Behalf: Not reported  
Source: TELEPHONE

Material Involved:

Year: 2021  
NRC Report #: 1299016  
Chris Code: ODS  
Case Number: 000000-00-0  
UN Number: Not reported  
Amount of Material: 25  
Unit of Measure: GALLON(S)  
Name of Material: OIL: DIESEL  
If Reached Water: NO  
Amount in Water: Not reported  
Unit of Measure Reach Water: Not reported

Year: 2021  
NRC Report #: 1299016  
Chris Code: ODS  
Case Number: 000000-00-0  
UN Number: Not reported  
Amount of Material: 25  
Unit of Measure: GALLON(S)  
Name of Material: OIL: DIESEL  
If Reached Water: NO  
Amount in Water: Not reported  
Unit of Measure Reach Water: Not reported

NRC Report #: 1299016

Description of Incident: CALLER IS REPORTING A DISCHARGE APPROXIMATELY 25 GALLONS OF DIESEL FUEL ONTO THE GROUND AT THE INCIDENT LOCATION. DISCHARGE WAS FROM AN OVERFILLED STORAGE TANK, DUE TO OPERATOR ERROR. CALLER STATED THE STORAGE TANK WAS BEING FILLED UP BY A TANK TRUCK.

Type of Incident: MOBILE  
Incident Cause: OPERATOR ERROR  
Incident Date Time: 2/25/2021 7:00  
Incident DTG: OCCURRED  
Incident Location: ATLAS OIL COMPANY  
Loaction Address: 808 BOB WHITE RD  
Location Street 1: Not reported  
Location Street 2: Not reported  
Location Nearest City: VICTORIA  
Location State: TX  
Location County: VICTORIA  
Location Zip: 77905  
Distance From City: Not reported  
Distance Units: Not reported  
Direction From City: Not reported  
Lat Deg: Not reported  
Lat Min: Not reported  
Lat Sec: Not reported  
Lat Quad: Not reported  
Long Deg: Not reported  
Long Min: Not reported  
Long Sec: Not reported  
Long Quad: Not reported

Map ID  
Direction  
Distance  
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MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

(Continued)

2021299016

Location Section: Not reported  
Location Township: Not reported  
Location range: Not reported  
Potential Range: N

Incidents:

Year: 2021  
NRC Report #: 1299016  
Aircraft Type: Not reported  
Aircraft Model: Not reported  
Aircraft ID: Not reported  
Aircraft Fuel Capacity: Not reported  
Aircraft Fuel Capacity Units: Not reported  
Aircraft Fuel on Board: Not reported  
Aircraft Fuel on Board Units: Not reported  
Aircraft Spot Number: Not reported  
Aircraft Hanger: Not reported  
Aircraft Runway Number: Not reported  
Road Mile Marker: Not reported  
Building ID: Not reported  
Type of Fixed Object: Not reported  
Power Generating Facility: U  
Generating Capacity: Not reported  
Type of Fuel: Not reported  
NPDES: Not reported  
NPDES Compliance: U  
Pipeline Type: Not reported  
DOT Regulated: U  
Pipeline Above Ground: ABOVE  
Exposed Underwater: N  
Pipeline Covered: U  
Railroad Hotline: Not reported  
Grade Crossing: U  
Location Subdivision: Not reported  
Railroad Milepost: Not reported  
Type Vehicle Involved: Not reported  
Crossing Device Type: Not reported  
Device Operational: U  
DOT Crossing Number: Not reported  
Brake Failure: U  
Description of Tank: Not reported  
Tank Above Ground: ABOVE  
Transportable Container: U  
Tank Regulated: U  
Tank Regulated By: Not reported  
Tank ID: Not reported  
Capacity of Tank: Not reported  
Capacity of Tank Units: Not reported  
Actual Amount: Not reported  
Actual Amount Units: Not reported  
Platform Rig Name: Not reported  
Platform Letter: Not reported  
Location Area ID: Not reported  
Location Block ID: Not reported  
OCSG Number: Not reported  
OCSP Number: Not reported  
State Lease Number: Not reported  
Pier Dock Number: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

(Continued)

2021299016

|                                |              |
|--------------------------------|--------------|
| Berth Slip Number:             | Not reported |
| Continuous Release Type:       | Not reported |
| Initial Continuous Release No: | Not reported |
| Continuous Release Permit:     | Not reported |
| Allision:                      | U            |
| Type of Structure:             | Not reported |
| Structure Name:                | Not reported |
| Structure Operational:         | U            |
| Airbag Deployed:               | U            |
| Date Tiem Normal Service:      | Not reported |
| Service Disruption Time:       | Not reported |
| Service Disruption Units:      | Not reported |
| Transit Bus Flag:              | Not reported |
| CR Begin Date:                 | Not reported |
| CR End Date:                   | Not reported |
| CR Change Date:                | Not reported |
| FBI Contact:                   | Not reported |
| FBI Contact Date Time:         | Not reported |
| Sub Part C Testing Req:        | XXX          |
| Conductor Testing:             | Not reported |
| Engineer Testing:              | Not reported |
| Trainman Testing:              | Not reported |
| Yard Foreman Testing:          | Not reported |
| RCL Operator Testing:          | Not reported |
| Brakeman Testing:              | Not reported |
| Train Dispatcher Testing:      | Not reported |
| Signalman Testing:             | Not reported |
| Other Employee Testing:        | Not reported |
| Unknown Testing:               | Not reported |
| Passenger Handling:            | Not reported |
| Passenger Route:               | XXX          |
| Passenger Delay:               | XXX          |
| Year:                          | 2021         |
| NRC Report #:                  | 1299016      |
| Aircraft Type:                 | Not reported |
| Aircraft Model:                | Not reported |
| Aircraft ID:                   | Not reported |
| Aircraft Fuel Capacity:        | Not reported |
| Aircraft Fuel Capacity Units:  | Not reported |
| Aircraft Fuel on Board:        | Not reported |
| Aircraft Fuel on Board Units:  | Not reported |
| Aircraft Spot Number:          | Not reported |
| Aircraft Hanger:               | Not reported |
| Aircraft Runway Number:        | Not reported |
| Road Mile Marker:              | Not reported |
| Building ID:                   | Not reported |
| Type of Fixed Object:          | Not reported |
| Power Generating Facility:     | U            |
| Generating Capacity:           | Not reported |
| Type of Fuel:                  | Not reported |
| NPDES:                         | Not reported |
| NPDES Compliance:              | U            |
| Pipeline Type:                 | Not reported |
| DOT Regulated:                 | U            |
| Pipeline Above Ground:         | ABOVE        |
| Exposed Underwater:            | N            |

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

(Continued)

2021299016

|                                |              |
|--------------------------------|--------------|
| Pipeline Covered:              | U            |
| Railroad Hotline:              | Not reported |
| Grade Crossing:                | U            |
| Location Subdivision:          | Not reported |
| Railroad Milepost:             | Not reported |
| Type Vehicle Involved:         | Not reported |
| Crossing Device Type:          | Not reported |
| Device Operational:            | U            |
| DOT Crossing Number:           | Not reported |
| Brake Failure:                 | U            |
| Description of Tank:           | Not reported |
| Tank Above Ground:             | ABOVE        |
| Transportable Container:       | U            |
| Tank Regulated:                | U            |
| Tank Regulated By:             | Not reported |
| Tank ID:                       | Not reported |
| Capacity of Tank:              | Not reported |
| Capacity of Tank Units:        | Not reported |
| Actual Amount:                 | Not reported |
| Actual Amount Units:           | Not reported |
| Platform Rig Name:             | Not reported |
| Platform Letter:               | Not reported |
| Location Area ID:              | Not reported |
| Location Block ID:             | Not reported |
| OCSG Number:                   | Not reported |
| OOSP Number:                   | Not reported |
| State Lease Number:            | Not reported |
| Pier Dock Number:              | Not reported |
| Berth Slip Number:             | Not reported |
| Continuous Release Type:       | Not reported |
| Initial Continuous Release No: | Not reported |
| Continuous Release Permit:     | Not reported |
| Allision:                      | U            |
| Type of Structure:             | Not reported |
| Structure Name:                | Not reported |
| Structure Operational:         | U            |
| Airbag Deployed:               | U            |
| Date Tiem Normal Service:      | Not reported |
| Service Disruption Time:       | Not reported |
| Service Disruption Units:      | Not reported |
| Transit Bus Flag:              | Not reported |
| CR Begin Date:                 | Not reported |
| CR End Date:                   | Not reported |
| CR Change Date:                | Not reported |
| FBI Contact:                   | Not reported |
| FBI Contact Date Time:         | Not reported |
| Sub Part C Testing Req:        | XXX          |
| Conductor Testing:             | Not reported |
| Engineer Testing:              | Not reported |
| Trainman Testing:              | Not reported |
| Yard Foreman Testing:          | Not reported |
| RCL Operator Testing:          | Not reported |
| Brakeman Testing:              | Not reported |
| Train Dispatcher Testing:      | Not reported |
| Signalman Testing:             | Not reported |
| Other Employee Testing:        | Not reported |
| Unknown Testing:               | Not reported |

Map ID  
Direction  
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Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

(Continued)

2021299016

Passenger Handling: Not reported  
Passenger Route: XXX  
Passenger Delay: XXX

Incident Details:

Year: 2021  
NRC Report #: 1299016  
Fire Involved: N  
Fire Extinguished: U  
Any Evacuations: N  
Number Evacuated: Not reported  
Who Evacuated: Not reported  
Radius of Evacuation: Not reported  
Any Injuries: N  
Number Injured: Not reported  
Number Hospitalized: Not reported  
Any Fatalities: N  
Number Fatalities: Not reported  
Any Damages: N  
Damage Amount: Not reported  
Air Corridor Closed: N  
Air Corridor Desc: Not reported  
Air Closure Time: Not reported  
Waterway Closed: N  
Waterway Desc: Not reported  
Waterway Closure Time: Not reported  
Road Closed: N  
Road Desc: Not reported  
Road Closure Time: Not reported  
Closure Direction: Not reported  
Major Artery: N  
Track Closed: N  
Track Desc: Not reported  
Track Closure Time: Not reported  
Media Interest: UNKNOWN  
Medium Desc: LAND  
Additional Medium Info: SOIL  
Body of Water: Not reported  
Tributary of: Not reported  
Release Secured: Y  
Estimated Duration of Release: Not reported  
Release rate: Not reported  
Desc Remedial Action: ABSORBENTS APPLIED, CONTRACTOR HAS BEEN HIRED  
State Agency on Scene: Not reported  
State Agency Report Number: 20210788  
Other Agency Notified: Not reported  
Weather Conditions: Not reported  
Air Temperature: Not reported  
Wind Speed: Not reported  
Wind Direction: Not reported  
Water Supply Contaminated: U  
Sheen Size: Not reported  
Sheen Color: Not reported  
Direction of Sheen Travel: Not reported  
Sheen Odor Description: Not reported  
Wave Condition: Not reported  
Current Speed: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

(Continued)

2021299016

|                            |              |
|----------------------------|--------------|
| Current Direction:         | Not reported |
| Water Temperature:         | Not reported |
| Track Close Dir:           | Not reported |
| Empl Fatality:             | Not reported |
| Pass Fatality:             | Not reported |
| Community Impact:          | Not reported |
| Wind Speed Unit:           | Not reported |
| Employee Injuries:         | Not reported |
| Passenger Injuries:        | Not reported |
| Occupant Fatality:         | Not reported |
| Current Speed Unit:        | Not reported |
| Road Closure Units:        | Not reported |
| Track CLosure Units:       | Not reported |
| Sheen Size Units:          | Not reported |
| Additional Info:           | Not reported |
| State Agency Notified:     | TCEQ         |
| Federal Agency Notified:   | Not reported |
| nearest River Mile Marker: | Not reported |
| Sheen Size Length:         | Not reported |
| Sheen Size Length Units:   | Not reported |
| Sheen Size Width:          | Not reported |
| Sheen Size Width Units:    | Not reported |
| Offshore:                  | N            |
| Duration Unit:             | Not reported |
| Release Rate Unit:         | Not reported |
| Release Rate Rate:         | Not reported |
| Passengers Transferred:    | NO           |
| Year:                      | 2021         |
| NRC Report #:              | 1299016      |
| Fire Involved:             | N            |
| Fire Extinguished:         | U            |
| Any Evacuations:           | N            |
| Number Evacuated:          | Not reported |
| Who Evacuated:             | Not reported |
| Radius of Evacuation:      | Not reported |
| Any Injuries:              | N            |
| Number Injured:            | Not reported |
| Number Hospitalized:       | Not reported |
| Any Fatalities:            | N            |
| Number Fatalities:         | Not reported |
| Any Damages:               | N            |
| Damage Amount:             | Not reported |
| Air Corridor Closed:       | N            |
| Air Corridor Desc:         | Not reported |
| Air Closure Time:          | Not reported |
| Waterway Closed:           | N            |
| Waterway Desc:             | Not reported |
| Waterway Closure Time:     | Not reported |
| Road Closed:               | N            |
| Road Desc:                 | Not reported |
| Road Closure Time:         | Not reported |
| Closure Direction:         | Not reported |
| Major Artery:              | N            |
| Track Closed:              | N            |
| Track Desc:                | Not reported |
| Track Closure Time:        | Not reported |

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

(Continued)

2021299016

Media Interest: UNKNOWN  
Medium Desc: LAND  
Additional Medium Info: SOIL  
Body of Water: Not reported  
Tributary of: Not reported  
Release Secured: Y  
Estimated Duration of Release: Not reported  
Release rate: Not reported  
Desc Remedial Action: ABSORBENTS APPLIED, CONTRACTOR HAS BEEN HIRED  
State Agency on Scene: Not reported  
State Agency Report Number: 20210788  
Other Agency Notified: Not reported  
Weather Conditions: Not reported  
Air Temperature: Not reported  
Wind Speed: Not reported  
Wind Direction: Not reported  
Water Supply Contaminated: U  
Sheen Size: Not reported  
Sheen Color: Not reported  
Direction of Sheen Travel: Not reported  
Sheen Odor Description: Not reported  
Wave Condition: Not reported  
Current Speed: Not reported  
Current Direction: Not reported  
Water Temperature: Not reported  
Track Close Dir: Not reported  
Empl Fatality: Not reported  
Pass Fatality: Not reported  
Community Impact: Not reported  
Wind Speed Unit: Not reported  
Employee Injuries: Not reported  
Passenger Injuries: Not reported  
Occupant Fatality: Not reported  
Current Speed Unit: Not reported  
Road Closure Units: Not reported  
Track Closure Units: Not reported  
Sheen Size Units: Not reported  
Additional Info: Not reported  
State Agency Notified: TCEQ  
Federal Agency Notified: Not reported  
nearest River Mile Marker: Not reported  
Sheen Size Length: Not reported  
Sheen Size Length Units: Not reported  
Sheen Size Width: Not reported  
Sheen Size Width Units: Not reported  
Offshore: N  
Duration Unit: Not reported  
Release Rate Unit: Not reported  
Release Rate Rate: Not reported  
Passengers Transferred: NO

Mobile Detail:

Year: 2021  
NRC Report #: 1299016  
Vehicle Number: UNKNOWN  
Trailer Number: Not reported  
Vehicle Own Fuel Capacity: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

(Continued)

2021299016

Cargo Capacity: Not reported  
Amount of Cargo on Board: Not reported  
Hazmat Carrier: U  
Carrier Licensed: U  
Noncompliance With Hazmat: U  
Mobile Type: TANKER TRUCK  
Cargo Capacity Units: Not reported  
Amount of Cargo on Board Units: Not reported  
Vehicle Year: Not reported  
Vehicle Make: Not reported  
Vehicle Model: Not reported

Year: 2021  
NRC Report #: 1299016  
Vehicle Number: UNKNOWN  
Trailer Number: Not reported  
Vehicle Own Fuel Capacity: Not reported  
Cargo Capacity: Not reported  
Amount of Cargo on Board: Not reported  
Hazmat Carrier: U  
Carrier Licensed: U  
Noncompliance With Hazmat: U  
Mobile Type: TANKER TRUCK  
Cargo Capacity Units: Not reported  
Amount of Cargo on Board Units: Not reported  
Vehicle Year: Not reported  
Vehicle Make: Not reported  
Vehicle Model: Not reported

Calls:

Year: 2021  
NRC Report #: 1299016  
Site ID: 20211299016  
Date Time Received: 2021-02-25 19:22:00  
Date Time Complete: 2021-02-25 19:30:00  
Call Type: INC  
Responsible Company: ATLAS OIL COMPANY  
Responsible Org Type: PRIVATE ENTERPRISE  
Responsible City: VICTORIA  
Responsible State: TX  
Responsible Zip: 77905  
On Behalf: Not reported  
Source: TELEPHONE

Year: 2021  
NRC Report #: 1299016  
Site ID: 20211299016  
Date Time Received: 2021-02-25 19:22:00  
Date Time Complete: 2021-02-25 19:30:00  
Call Type: INC  
Responsible Company: ATLAS OIL COMPANY  
Responsible Org Type: PRIVATE ENTERPRISE  
Responsible City: VICTORIA  
Responsible State: TX  
Responsible Zip: 77905  
On Behalf: Not reported  
Source: TELEPHONE

Map ID  
 Direction  
 Distance  
 Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
 EPA ID Number

(Continued)

2021299016

Material Involved:  
 Year: 2021  
 NRC Report #: 1299016  
 Chris Code: ODS  
 Case Number: 000000-00-0  
 UN Number: Not reported  
 Amount of Material: 25  
 Unit of Measure: GALLON(S)  
 Name of Material: OIL: DIESEL  
 If Reached Water: NO  
 Amount in Water: Not reported  
 Unit of Measure Reach Water: Not reported

Year: 2021  
 NRC Report #: 1299016  
 Chris Code: ODS  
 Case Number: 000000-00-0  
 UN Number: Not reported  
 Amount of Material: 25  
 Unit of Measure: GALLON(S)  
 Name of Material: OIL: DIESEL  
 If Reached Water: NO  
 Amount in Water: Not reported  
 Unit of Measure Reach Water: Not reported

**A9** ATLAS OIL VICTORIA FACILITY  
**Target** 808 BOB WHITE RD  
**Property** VICTORIA, TX 77905

**FINDS** 1024239522  
**ECHO** N/A

Site 9 of 10 in cluster A

**Actual:** FINDS:  
**114 ft.** Registry ID: 110070244591

[Click Here for FRS Facility Detail Report:](#)

Environmental Interest/Information System:

The Toxic Release Inventory System (TRIS) is a publicly available EPA database reported annually by certain covered industry groups, as well as federal facilities. It contains information about more than 650 toxic chemicals that are being used, manufactured, treated, transported, or released into the environment, and includes information about waste management and pollution prevention activities.

The Integrated Compliance Information System (ICIS) provides a database that, when complete, will contain integrated enforcement and compliance information across most of EPA's programs. The vision for ICIS is to replace EPA's independent databases that contain enforcement data with a single repository for that information. Currently, ICIS contains all Federal Administrative and Judicial enforcement actions and a subset of the Permit Compliance System (PCS), which supports the National Pollutant Discharge Elimination System (NPDES). This information is maintained in ICIS by EPA in the Regional offices and it at Headquarters. A future release of ICIS will completely replace PCS and will integrate that information with Federal actions already in the system. ICIS also has the capability to track other activities that support compliance and enforcement

Map ID  
 Direction  
 Distance  
 Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
 EPA ID Number

**ATLAS OIL VICTORIA FACILITY (Continued)**

**1024239522**

programs, including incident tracking, compliance assistance, and compliance monitoring.

[Click this hyperlink](#) while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

**ECHO:**

Envid: 1024239522  
 Registry ID: 110070244591

**[DFR URL:](#)**

Name: ATLAS OIL VICTORIA FACILITY  
 Address: 808 Bob White Rd  
 City,State,Zip: VICTORIA, TX 77905

**A10  
 Target  
 Property**

**808 BOB WHITE RD  
 VICTORIA, TX 77905**

**ERNS 2021298759  
 N/A**

**Site 10 of 10 in cluster A**

**Actual:  
 114 ft.**

Incident Commons: 1298759  
 NRC Report #: 1298759  
 Description of Incident: CALLER REPORTED AFTER INVESTIGATION IT WAS DISCOVERED THAT A VALVE ON A TEMPORARY STORAGE HAD BEEN OPENED AND RELEASED 16,436 GALLONS OF DIESEL FUEL ONTO THE GROUND.  
 Type of Incident: STORAGE TANK  
 Incident Cause: UNKNOWN  
 Incident Date Time: 2/21/2021 13:30  
 Incident DTG: DISCOVERED  
 Incident Location: Not reported  
 Location Address: 808 BOB WHITE RD  
 Location Street 1: Not reported  
 Location Street 2: Not reported  
 Location Nearest City: VICTORIA  
 Location State: TX  
 Location County: VICTORIA  
 Location Zip: 77905  
 Distance From City: Not reported  
 Distance Units: Not reported  
 Direction From City: Not reported  
 Lat Deg: Not reported  
 Lat Min: Not reported  
 Lat Sec: Not reported  
 Lat Quad: Not reported  
 Long Deg: Not reported  
 Long Min: Not reported  
 Long Sec: Not reported  
 Long Quad: Not reported  
 Location Section: Not reported  
 Location Township: Not reported  
 Location range: Not reported  
 Potential Range: N

Incidents:  
 Year: 2021  
 NRC Report #: 1298759  
 Aircraft Type: Not reported  
 Aircraft Model: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

(Continued)

2021298759

|                                |              |
|--------------------------------|--------------|
| Aircraft ID:                   | Not reported |
| Aircraft Fuel Capacity:        | Not reported |
| Aircraft Fuel Capacity Units:  | Not reported |
| Aircraft Fuel on Board:        | Not reported |
| Aircraft Fuel on Board Units:  | Not reported |
| Aircraft Spot Number:          | Not reported |
| Aircraft Hanger:               | Not reported |
| Aircraft Runway Number:        | Not reported |
| Road Mile Marker:              | Not reported |
| Building ID:                   | Not reported |
| Type of Fixed Object:          | Not reported |
| Power Generating Facility:     | U            |
| Generating Capacity:           | Not reported |
| Type of Fuel:                  | Not reported |
| NPDES:                         | Not reported |
| NPDES Compliance:              | U            |
| Pipeline Type:                 | Not reported |
| DOT Regulated:                 | U            |
| Pipeline Above Ground:         | ABOVE        |
| Exposed Underwater:            | N            |
| Pipeline Covered:              | U            |
| Railroad Hotline:              | Not reported |
| Grade Crossing:                | U            |
| Location Subdivision:          | Not reported |
| Railroad Milepost:             | Not reported |
| Type Vehicle Involved:         | Not reported |
| Crossing Device Type:          | Not reported |
| Device Operational:            | U            |
| DOT Crossing Number:           | Not reported |
| Brake Failure:                 | U            |
| Description of Tank:           | DOUBLE WALL  |
| Tank Above Ground:             | ABOVE        |
| Transportable Container:       | Y            |
| Tank Regulated:                | U            |
| Tank Regulated By:             | Not reported |
| Tank ID:                       | Not reported |
| Capacity of Tank:              | 18000        |
| Capacity of Tank Units:        | GALLON(S)    |
| Actual Amount:                 | 322          |
| Actual Amount Units:           | GALLON(S)    |
| Platform Rig Name:             | Not reported |
| Platform Letter:               | Not reported |
| Location Area ID:              | Not reported |
| Location Block ID:             | Not reported |
| OCSG Number:                   | Not reported |
| OCSF Number:                   | Not reported |
| State Lease Number:            | Not reported |
| Pier Dock Number:              | Not reported |
| Berth Slip Number:             | Not reported |
| Continuous Release Type:       | Not reported |
| Initial Continuous Release No: | Not reported |
| Continuous Release Permit:     | Not reported |
| Allision:                      | U            |
| Type of Structure:             | Not reported |
| Structure Name:                | Not reported |
| Structure Operational:         | U            |
| Airbag Deployed:               | U            |

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

(Continued)

2021298759

|                               |              |
|-------------------------------|--------------|
| Date Tiem Normal Service:     | Not reported |
| Service Disruption Time:      | Not reported |
| Service Disruption Units:     | Not reported |
| Transit Bus Flag:             | Not reported |
| CR Begin Date:                | Not reported |
| CR End Date:                  | Not reported |
| CR Change Date:               | Not reported |
| FBI Contact:                  | Not reported |
| FBI Contact Date Time:        | Not reported |
| Sub Part C Testing Req:       | XXX          |
| Conductor Testing:            | Not reported |
| Engineer Testing:             | Not reported |
| Trainman Testing:             | Not reported |
| Yard Foreman Testing:         | Not reported |
| RCL Operator Testing:         | Not reported |
| Brakeman Testing:             | Not reported |
| Train Dispatcher Testing:     | Not reported |
| Signalman Testing:            | Not reported |
| Other Employee Testing:       | Not reported |
| Unknown Testing:              | Not reported |
| Passenger Handling:           | Not reported |
| Passenger Route:              | XXX          |
| Passenger Delay:              | XXX          |
| Year:                         | 2021         |
| NRC Report #:                 | 1298759      |
| Aircraft Type:                | Not reported |
| Aircraft Model:               | Not reported |
| Aircraft ID:                  | Not reported |
| Aircraft Fuel Capacity:       | Not reported |
| Aircraft Fuel Capacity Units: | Not reported |
| Aircraft Fuel on Board:       | Not reported |
| Aircraft Fuel on Board Units: | Not reported |
| Aircraft Spot Number:         | Not reported |
| Aircraft Hanger:              | Not reported |
| Aircraft Runway Number:       | Not reported |
| Road Mile Marker:             | Not reported |
| Building ID:                  | Not reported |
| Type of Fixed Object:         | Not reported |
| Power Generating Facility:    | U            |
| Generating Capacity:          | Not reported |
| Type of Fuel:                 | Not reported |
| NPDES:                        | Not reported |
| NPDES Compliance:             | U            |
| Pipeline Type:                | Not reported |
| DOT Regulated:                | U            |
| Pipeline Above Ground:        | ABOVE        |
| Exposed Underwater:           | N            |
| Pipeline Covered:             | U            |
| Railroad Hotline:             | Not reported |
| Grade Crossing:               | U            |
| Location Subdivision:         | Not reported |
| Railroad Milepost:            | Not reported |
| Type Vehicle Involved:        | Not reported |
| Crossing Device Type:         | Not reported |
| Device Operational:           | U            |
| DOT Crossing Number:          | Not reported |

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

(Continued)

2021298759

Brake Failure: U  
Description of Tank: DOUBLE WALL  
Tank Above Ground: ABOVE  
Transportable Container: Y  
Tank Regulated: U  
Tank Regulated By: Not reported  
Tank ID: Not reported  
Capacity of Tank: 18000  
Capacity of Tank Units: GALLON(S)  
Actual Amount: 322  
Actual Amount Units: GALLON(S)  
Platform Rig Name: Not reported  
Platform Letter: Not reported  
Location Area ID: Not reported  
Location Block ID: Not reported  
OCSG Number: Not reported  
OCSP Number: Not reported  
State Lease Number: Not reported  
Pier Dock Number: Not reported  
Berth Slip Number: Not reported  
Continuous Release Type: Not reported  
Initial Continuous Release No: Not reported  
Continuous Release Permit: Not reported  
Allision: U  
Type of Structure: Not reported  
Structure Name: Not reported  
Structure Operational: U  
Airbag Deployed: U  
Date Tiem Normal Service: Not reported  
Service Disruption Time: Not reported  
Service Disruption Units: Not reported  
Transit Bus Flag: Not reported  
CR Begin Date: Not reported  
CR End Date: Not reported  
CR Change Date: Not reported  
FBI Contact: Not reported  
FBI Contact Date Time: Not reported  
Sub Part C Testing Req: XXX  
Conductor Testing: Not reported  
Engineer Testing: Not reported  
Trainman Testing: Not reported  
Yard Foreman Testing: Not reported  
RCL Operator Testing: Not reported  
Brakeman Testing: Not reported  
Train Dispatcher Testing: Not reported  
Signalman Testing: Not reported  
Other Employee Testing: Not reported  
Unknown Testing: Not reported  
Passenger Handling: Not reported  
Passenger Route: XXX  
Passenger Delay: XXX

Incident Details:

Year: 2021  
NRC Report #: 1298759  
Fire Involved: N  
Fire Extinguished: U

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

(Continued)

2021298759

|                                |  |
|--------------------------------|--|
| Any Evacuations:               | N  |
| Number Evacuated:              | Not reported   |
| Who Evacuated:                 | Not reported   |
| Radius of Evacuation:          | Not reported   |
| Any Injuries:                  | N  |
| Number Injured:                | Not reported   |
| Number Hospitalized:           | Not reported   |
| Any Fatalities:                | N  |
| Number Fatalities:             | Not reported   |
| Any Damages:                   | N  |
| Damage Amount:                 | Not reported   |
| Air Corridor Closed:           | N  |
| Air Corridor Desc:             | Not reported   |
| Air Closure Time:              | Not reported   |
| Waterway Closed:               | N  |
| Waterway Desc:                 | Not reported   |
| Waterway Closure Time:         | Not reported   |
| Road Closed:                   | N  |
| Road Desc:                     | Not reported   |
| Road Closure Time:             | Not reported   |
| Closure Direction:             | Not reported   |
| Major Artery:                  | N  |
| Track Closed:                  | N  |
| Track Desc:                    | Not reported   |
| Track Closure Time:            | Not reported   |
| Media Interest:                | NONE   |
| Medium Desc:                   | WATER  |
| Additional Medium Info:        | STORM DRAIN AND DRY CREEK BED  |
| Body of Water:                 | STORM DRAIN  |
| Tributary of:                  | DRY CREEK  |
| Release Secured:               | Y  |
| Estimated Duration of Release: | Not reported   |
| Release rate:                  | Not reported   |
| Desc Remedial Action:          | MATERIAL CONTAINED, VAC TRUCK USED, CLEAN UP CREW ON-SITE, CLEAN UP UNDERWAY, INVESTIGATION UNDERWAY |
| State Agency on Scene:         | Not reported   |
| State Agency Report Number:    | 20210688   |
| Other Agency Notified:         | Not reported   |
| Weather Conditions:            | CLEAR  |
| Air Temperature:               | 48   |
| Wind Speed:                    | Not reported   |
| Wind Direction:                | Not reported   |
| Water Supply Contaminated:     | U  |
| Sheen Size:                    | Not reported   |
| Sheen Color:                   | REDDISH  |
| Direction of Sheen Travel:     | Not reported   |
| Sheen Odor Description:        | Not reported   |
| Wave Condition:                | Not reported   |
| Current Speed:                 | Not reported   |
| Current Direction:             | Not reported   |
| Water Temperature:             | Not reported   |
| Track Close Dir:               | Not reported   |
| Empl Fatality:                 | Not reported   |
| Pass Fatality:                 | Not reported   |
| Community Impact:              | Not reported   |
| Wind Speed Unit:               | Not reported   |
| Employee Injuries:             | Not reported   |

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

(Continued)

2021298759

|                                |                               |
|--------------------------------|-------------------------------|
| Passenger Injuries:            | Not reported                  |
| Occupant Fatality:             | Not reported                  |
| Current Speed Unit:            | Not reported                  |
| Road Closure Units:            | Not reported                  |
| Track Closure Units:           | Not reported                  |
| Sheen Size Units:              | Not reported                  |
| Additional Info:               | Not reported                  |
| State Agency Notified:         | TCEQ                          |
| Federal Agency Notified:       | Not reported                  |
| nearest River Mile Marker:     | Not reported                  |
| Sheen Size Length:             | Not reported                  |
| Sheen Size Length Units:       | Not reported                  |
| Sheen Size Width:              | Not reported                  |
| Sheen Size Width Units:        | Not reported                  |
| Offshore:                      | N                             |
| Duration Unit:                 | Not reported                  |
| Release Rate Unit:             | Not reported                  |
| Release Rate Rate:             | Not reported                  |
| Passengers Transferred:        | NO                            |
| Year:                          | 2021                          |
| NRC Report #:                  | 1298759                       |
| Fire Involved:                 | N                             |
| Fire Extinguished:             | U                             |
| Any Evacuations:               | N                             |
| Number Evacuated:              | Not reported                  |
| Who Evacuated:                 | Not reported                  |
| Radius of Evacuation:          | Not reported                  |
| Any Injuries:                  | N                             |
| Number Injured:                | Not reported                  |
| Number Hospitalized:           | Not reported                  |
| Any Fatalities:                | N                             |
| Number Fatalities:             | Not reported                  |
| Any Damages:                   | N                             |
| Damage Amount:                 | Not reported                  |
| Air Corridor Closed:           | N                             |
| Air Corridor Desc:             | Not reported                  |
| Air Closure Time:              | Not reported                  |
| Waterway Closed:               | N                             |
| Waterway Desc:                 | Not reported                  |
| Waterway Closure Time:         | Not reported                  |
| Road Closed:                   | N                             |
| Road Desc:                     | Not reported                  |
| Road Closure Time:             | Not reported                  |
| Closure Direction:             | Not reported                  |
| Major Artery:                  | N                             |
| Track Closed:                  | N                             |
| Track Desc:                    | Not reported                  |
| Track Closure Time:            | Not reported                  |
| Media Interest:                | NONE                          |
| Medium Desc:                   | WATER                         |
| Additional Medium Info:        | STORM DRAIN AND DRY CREEK BED |
| Body of Water:                 | STORM DRAIN                   |
| Tributary of:                  | DRY CREEK                     |
| Release Secured:               | Y                             |
| Estimated Duration of Release: | Not reported                  |
| Release rate:                  | Not reported                  |

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

(Continued)

2021298759

Desc Remedial Action: MATERIAL CONTAINED, VAC TRUCK USED, CLEAN UP CREW ON-SITE, CLEAN UP UNDERWAY, INVESTIGATION UNDERWAY

State Agency on Scene: Not reported  
State Agency Report Number: 20210688  
Other Agency Notified: Not reported  
Weather Conditions: CLEAR  
Air Temperature: 48  
Wind Speed: Not reported  
Wind Direction: Not reported  
Water Supply Contaminated: U  
Sheen Size: Not reported  
Sheen Color: REDDISH  
Direction of Sheen Travel: Not reported  
Sheen Odor Description: Not reported  
Wave Condition: Not reported  
Current Speed: Not reported  
Current Direction: Not reported  
Water Temperature: Not reported  
Track Close Dir: Not reported  
Empl Fatality: Not reported  
Pass Fatality: Not reported  
Community Impact: Not reported  
Wind Speed Unit: Not reported  
Employee Injuries: Not reported  
Passenger Injuries: Not reported  
Occupant Fatality: Not reported  
Current Speed Unit: Not reported  
Road Closure Units: Not reported  
Track Closure Units: Not reported  
Sheen Size Units: Not reported  
Additional Info: Not reported  
State Agency Notified: TCEQ  
Federal Agency Notified: Not reported  
nearest River Mile Marker: Not reported  
Sheen Size Length: Not reported  
Sheen Size Length Units: Not reported  
Sheen Size Width: Not reported  
Sheen Size Width Units: Not reported  
Offshore: N  
Duration Unit: Not reported  
Release Rate Unit: Not reported  
Release Rate Rate: Not reported  
Passengers Transferred: NO

Calls:

Year: 2021  
NRC Report #: 1298759  
Site ID: 20211298759  
Date Time Received: 2021-02-23 09:00:00  
Date Time Complete: 2021-02-23 09:24:00  
Call Type: INC  
Responsible Company: Not reported  
Responsible Org Type: UNKNOWN  
Responsible City: Not reported  
Responsible State: XX  
Responsible Zip: Not reported  
On Behalf: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

(Continued)

2021298759

Source: TELEPHONE  
  
Year: 2021  
NRC Report #: 1298759  
Site ID: 20211298759  
Date Time Received: 2021-02-23 09:00:00  
Date Time Complete: 2021-02-23 09:24:00  
Call Type: INC  
Responsible Company: Not reported  
Responsible Org Type: UNKNOWN  
Responsible City: Not reported  
Responsible State: XX  
Responsible Zip: Not reported  
On Behalf: Not reported  
Source: TELEPHONE

Material Involved:  
Year: 2021  
NRC Report #: 1298759  
Chris Code: ODS  
Case Number: 000000-00-0  
UN Number: Not reported  
Amount of Material: 16436  
Unit of Measure: GALLON(S)  
Name of Material: OIL: DIESEL  
If Reached Water: YES  
Amount in Water: 0  
Unit of Measure Reach Water: UNKNOWN AMOUNT

Year: 2021  
NRC Report #: 1298759  
Chris Code: ODS  
Case Number: 000000-00-0  
UN Number: Not reported  
Amount of Material: 16436  
Unit of Measure: GALLON(S)  
Name of Material: OIL: DIESEL  
If Reached Water: YES  
Amount in Water: 0  
Unit of Measure Reach Water: UNKNOWN AMOUNT

NRC Report #: 1298759  
Description of Incident: CALLER REPORTED AFTER INVESTIGATION IT WAS DISCOVERED THAT A VALVE ON A TEMPORARY STORAGE HAD BEEN OPENED AND RELEASED 16,436 GALLONS OF DIESEL FUEL ONTO THE GROUND.  
  
Type of Incident: STORAGE TANK  
Incident Cause: UNKNOWN  
Incident Date Time: 2/21/2021 13:30  
Incident DTG: DISCOVERED  
Incident Location: Not reported  
Loaction Address: 808 BOB WHITE RD  
Location Street 1: Not reported  
Location Street 2: Not reported  
Location Nearest City: VICTORIA  
Location State: TX  
Location County: VICTORIA

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

(Continued)

2021298759

Location Zip: 77905  
Distance From City: Not reported  
Distance Units: Not reported  
Direction From City: Not reported  
Lat Deg: Not reported  
Lat Min: Not reported  
Lat Sec: Not reported  
Lat Quad: Not reported  
Long Deg: Not reported  
Long Min: Not reported  
Long Sec: Not reported  
Long Quad: Not reported  
Location Section: Not reported  
Location Township: Not reported  
Location range: Not reported  
Potential Range: N

Incidents:

Year: 2021  
NRC Report #: 1298759  
Aircraft Type: Not reported  
Aircraft Model: Not reported  
Aircraft ID: Not reported  
Aircraft Fuel Capacity: Not reported  
Aircraft Fuel Capacity Units: Not reported  
Aircraft Fuel on Board: Not reported  
Aircraft Fuel on Board Units: Not reported  
Aircraft Spot Number: Not reported  
Aircraft Hanger: Not reported  
Aircraft Runway Number: Not reported  
Road Mile Marker: Not reported  
Building ID: Not reported  
Type of Fixed Object: Not reported  
Power Generating Facility: U  
Generating Capacity: Not reported  
Type of Fuel: Not reported  
NPDES: Not reported  
NPDES Compliance: U  
Pipeline Type: Not reported  
DOT Regulated: U  
Pipeline Above Ground: ABOVE  
Exposed Underwater: N  
Pipeline Covered: U  
Railroad Hotline: Not reported  
Grade Crossing: U  
Location Subdivision: Not reported  
Railroad Milepost: Not reported  
Type Vehicle Involved: Not reported  
Crossing Device Type: Not reported  
Device Operational: U  
DOT Crossing Number: Not reported  
Brake Failure: U  
Description of Tank: DOUBLE WALL  
Tank Above Ground: ABOVE  
Transportable Container: Y  
Tank Regulated: U  
Tank Regulated By: Not reported  
Tank ID: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

(Continued)

2021298759

|                                |              |
|--------------------------------|--------------|
| Capacity of Tank:              | 18000        |
| Capacity of Tank Units:        | GALLON(S)    |
| Actual Amount:                 | 322          |
| Actual Amount Units:           | GALLON(S)    |
| Platform Rig Name:             | Not reported |
| Platform Letter:               | Not reported |
| Location Area ID:              | Not reported |
| Location Block ID:             | Not reported |
| OCSG Number:                   | Not reported |
| OOSP Number:                   | Not reported |
| State Lease Number:            | Not reported |
| Pier Dock Number:              | Not reported |
| Berth Slip Number:             | Not reported |
| Continuous Release Type:       | Not reported |
| Initial Continuous Release No: | Not reported |
| Continuous Release Permit:     | Not reported |
| Allision:                      | U            |
| Type of Structure:             | Not reported |
| Structure Name:                | Not reported |
| Structure Operational:         | U            |
| Airbag Deployed:               | U            |
| Date Tiem Normal Service:      | Not reported |
| Service Disruption Time:       | Not reported |
| Service Disruption Units:      | Not reported |
| Transit Bus Flag:              | Not reported |
| CR Begin Date:                 | Not reported |
| CR End Date:                   | Not reported |
| CR Change Date:                | Not reported |
| FBI Contact:                   | Not reported |
| FBI Contact Date Time:         | Not reported |
| Sub Part C Testing Req:        | XXX          |
| Conductor Testing:             | Not reported |
| Engineer Testing:              | Not reported |
| Trainman Testing:              | Not reported |
| Yard Foreman Testing:          | Not reported |
| RCL Operator Testing:          | Not reported |
| Brakeman Testing:              | Not reported |
| Train Dispatcher Testing:      | Not reported |
| Signalman Testing:             | Not reported |
| Other Employee Testing:        | Not reported |
| Unknown Testing:               | Not reported |
| Passenger Handling:            | Not reported |
| Passenger Route:               | XXX          |
| Passenger Delay:               | XXX          |
| Year:                          | 2021         |
| NRC Report #:                  | 1298759      |
| Aircraft Type:                 | Not reported |
| Aircraft Model:                | Not reported |
| Aircraft ID:                   | Not reported |
| Aircraft Fuel Capacity:        | Not reported |
| Aircraft Fuel Capacity Units:  | Not reported |
| Aircraft Fuel on Board:        | Not reported |
| Aircraft Fuel on Board Units:  | Not reported |
| Aircraft Spot Number:          | Not reported |
| Aircraft Hanger:               | Not reported |
| Aircraft Runway Number:        | Not reported |

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

(Continued)

2021298759

|                                |              |
|--------------------------------|--------------|
| Road Mile Marker:              | Not reported |
| Building ID:                   | Not reported |
| Type of Fixed Object:          | Not reported |
| Power Generating Facility:     | U            |
| Generating Capacity:           | Not reported |
| Type of Fuel:                  | Not reported |
| NPDES:                         | Not reported |
| NPDES Compliance:              | U            |
| Pipeline Type:                 | Not reported |
| DOT Regulated:                 | U            |
| Pipeline Above Ground:         | ABOVE        |
| Exposed Underwater:            | N            |
| Pipeline Covered:              | U            |
| Railroad Hotline:              | Not reported |
| Grade Crossing:                | U            |
| Location Subdivision:          | Not reported |
| Railroad Milepost:             | Not reported |
| Type Vehicle Involved:         | Not reported |
| Crossing Device Type:          | Not reported |
| Device Operational:            | U            |
| DOT Crossing Number:           | Not reported |
| Brake Failure:                 | U            |
| Description of Tank:           | DOUBLE WALL  |
| Tank Above Ground:             | ABOVE        |
| Transportable Container:       | Y            |
| Tank Regulated:                | U            |
| Tank Regulated By:             | Not reported |
| Tank ID:                       | Not reported |
| Capacity of Tank:              | 18000        |
| Capacity of Tank Units:        | GALLON(S)    |
| Actual Amount:                 | 322          |
| Actual Amount Units:           | GALLON(S)    |
| Platform Rig Name:             | Not reported |
| Platform Letter:               | Not reported |
| Location Area ID:              | Not reported |
| Location Block ID:             | Not reported |
| OCSG Number:                   | Not reported |
| OCSF Number:                   | Not reported |
| State Lease Number:            | Not reported |
| Pier Dock Number:              | Not reported |
| Berth Slip Number:             | Not reported |
| Continuous Release Type:       | Not reported |
| Initial Continuous Release No: | Not reported |
| Continuous Release Permit:     | Not reported |
| Allision:                      | U            |
| Type of Structure:             | Not reported |
| Structure Name:                | Not reported |
| Structure Operational:         | U            |
| Airbag Deployed:               | U            |
| Date Tiem Normal Service:      | Not reported |
| Service Disruption Time:       | Not reported |
| Service Disruption Units:      | Not reported |
| Transit Bus Flag:              | Not reported |
| CR Begin Date:                 | Not reported |
| CR End Date:                   | Not reported |
| CR Change Date:                | Not reported |
| FBI Contact:                   | Not reported |

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

(Continued)

2021298759

FBI Contact Date Time: Not reported  
Sub Part C Testing Req: XXX  
Conductor Testing: Not reported  
Engineer Testing: Not reported  
Trainman Testing: Not reported  
Yard Foreman Testing: Not reported  
RCL Operator Testing: Not reported  
Brakeman Testing: Not reported  
Train Dispatcher Testing: Not reported  
Signalman Testing: Not reported  
Other Employee Testing: Not reported  
Unknown Testing: Not reported  
Passenger Handling: Not reported  
Passenger Route: XXX  
Passenger Delay: XXX

Incident Details:

Year: 2021  
NRC Report #: 1298759  
Fire Involved: N  
Fire Extinguished: U  
Any Evacuations: N  
Number Evacuated: Not reported  
Who Evacuated: Not reported  
Radius of Evacuation: Not reported  
Any Injuries: N  
Number Injured: Not reported  
Number Hospitalized: Not reported  
Any Fatalities: N  
Number Fatalities: Not reported  
Any Damages: N  
Damage Amount: Not reported  
Air Corridor Closed: N  
Air Corridor Desc: Not reported  
Air Closure Time: Not reported  
Waterway Closed: N  
Waterway Desc: Not reported  
Waterway Closure Time: Not reported  
Road Closed: N  
Road Desc: Not reported  
Road Closure Time: Not reported  
Closure Direction: Not reported  
Major Artery: N  
Track Closed: N  
Track Desc: Not reported  
Track Closure Time: Not reported  
Media Interest: NONE  
Medium Desc: WATER  
Additional Medium Info: STORM DRAIN AND DRY CREEK BED  
Body of Water: STORM DRAIN  
Tributary of: DRY CREEK  
Release Secured: Y  
Estimated Duration of Release: Not reported  
Release rate: Not reported  
Desc Remedial Action: MATERIAL CONTAINED, VAC TRUCK USED, CLEAN UP CREW ON-SITE, CLEAN UP UNDERWAY, INVESTIGATION UNDERWAY  
State Agency on Scene: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

(Continued)

2021298759

State Agency Report Number: 20210688  
Other Agency Notified: Not reported  
Weather Conditions: CLEAR  
Air Temperature: 48  
Wind Speed: Not reported  
Wind Direction: Not reported  
Water Supply Contaminated: U  
Sheen Size: Not reported  
Sheen Color: REDDISH  
Direction of Sheen Travel: Not reported  
Sheen Odor Description: Not reported  
Wave Condition: Not reported  
Current Speed: Not reported  
Current Direction: Not reported  
Water Temperature: Not reported  
Track Close Dir: Not reported  
Empl Fatality: Not reported  
Pass Fatality: Not reported  
Community Impact: Not reported  
Wind Speed Unit: Not reported  
Employee Injuries: Not reported  
Passenger Injuries: Not reported  
Occupant Fatality: Not reported  
Current Speed Unit: Not reported  
Road Closure Units: Not reported  
Track Closure Units: Not reported  
Sheen Size Units: Not reported  
Additional Info: Not reported  
State Agency Notified: TCEQ  
Federal Agency Notified: Not reported  
nearest River Mile Marker: Not reported  
Sheen Size Length: Not reported  
Sheen Size Length Units: Not reported  
Sheen Size Width: Not reported  
Sheen Size Width Units: Not reported  
Offshore: N  
Duration Unit: Not reported  
Release Rate Unit: Not reported  
Release Rate Rate: Not reported  
Passengers Transferred: NO  
  
Year: 2021  
NRC Report #: 1298759  
Fire Involved: N  
Fire Extinguished: U  
Any Evacuations: N  
Number Evacuated: Not reported  
Who Evacuated: Not reported  
Radius of Evacuation: Not reported  
Any Injuries: N  
Number Injured: Not reported  
Number Hospitalized: Not reported  
Any Fatalities: N  
Number Fatalities: Not reported  
Any Damages: N  
Damage Amount: Not reported  
Air Corridor Closed: N

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

(Continued)

2021298759

Air Corridor Desc: Not reported  
Air Closure Time: Not reported  
Waterway Closed: N  
Waterway Desc: Not reported  
Waterway Closure Time: Not reported  
Road Closed: N  
Road Desc: Not reported  
Road Closure Time: Not reported  
Closure Direction: Not reported  
Major Artery: N  
Track Closed: N  
Track Desc: Not reported  
Track Closure Time: Not reported  
Media Interest: NONE  
Medium Desc: WATER  
Additional Medium Info: STORM DRAIN AND DRY CREEK BED  
Body of Water: STORM DRAIN  
Tributary of: DRY CREEK  
Release Secured: Y  
Estimated Duration of Release: Not reported  
Release rate: Not reported  
Desc Remedial Action: MATERIAL CONTAINED, VAC TRUCK USED, CLEAN UP CREW ON-SITE, CLEAN UP UNDERWAY, INVESTIGATION UNDERWAY  
  
State Agency on Scene: Not reported  
State Agency Report Number: 20210688  
Other Agency Notified: Not reported  
Weather Conditions: CLEAR  
Air Temperature: 48  
Wind Speed: Not reported  
Wind Direction: Not reported  
Water Supply Contaminated: U  
Sheen Size: Not reported  
Sheen Color: REDDISH  
Direction of Sheen Travel: Not reported  
Sheen Odor Description: Not reported  
Wave Condition: Not reported  
Current Speed: Not reported  
Current Direction: Not reported  
Water Temperature: Not reported  
Track Close Dir: Not reported  
Empl Fatality: Not reported  
Pass Fatality: Not reported  
Community Impact: Not reported  
Wind Speed Unit: Not reported  
Employee Injuries: Not reported  
Passenger Injuries: Not reported  
Occupant Fatality: Not reported  
Current Speed Unit: Not reported  
Road Closure Units: Not reported  
Track Closure Units: Not reported  
Sheen Size Units: Not reported  
Additional Info: Not reported  
State Agency Notified: TCEQ  
Federal Agency Notified: Not reported  
nearest River Mile Marker: Not reported  
Sheen Size Length: Not reported  
Sheen Size Length Units: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

(Continued)

2021298759

Sheen Size Width: Not reported  
Sheen Size Width Units: Not reported  
Offshore: N  
Duration Unit: Not reported  
Release Rate Unit: Not reported  
Release Rate Rate: Not reported  
Passengers Transferred: NO

Calls:

Year: 2021  
NRC Report #: 1298759  
Site ID: 20211298759  
Date Time Received: 2021-02-23 09:00:00  
Date Time Complete: 2021-02-23 09:24:00  
Call Type: INC  
Responsible Company: Not reported  
Responsible Org Type: UNKNOWN  
Responsible City: Not reported  
Responsible State: XX  
Responsible Zip: Not reported  
On Behalf: Not reported  
Source: TELEPHONE

Year: 2021  
NRC Report #: 1298759  
Site ID: 20211298759  
Date Time Received: 2021-02-23 09:00:00  
Date Time Complete: 2021-02-23 09:24:00  
Call Type: INC  
Responsible Company: Not reported  
Responsible Org Type: UNKNOWN  
Responsible City: Not reported  
Responsible State: XX  
Responsible Zip: Not reported  
On Behalf: Not reported  
Source: TELEPHONE

Material Involved:

Year: 2021  
NRC Report #: 1298759  
Chris Code: ODS  
Case Number: 000000-00-0  
UN Number: Not reported  
Amount of Material: 16436  
Unit of Measure: GALLON(S)  
Name of Material: OIL: DIESEL  
If Reached Water: YES  
Amount in Water: 0  
Unit of Measure Reach Water: UNKNOWN AMOUNT

Year: 2021  
NRC Report #: 1298759  
Chris Code: ODS  
Case Number: 000000-00-0  
UN Number: Not reported  
Amount of Material: 16436

Map ID  
 Direction  
 Distance  
 Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
 EPA ID Number

(Continued)

2021298759

Unit of Measure: GALLON(S)  
 Name of Material: OIL: DIESEL  
 If Reached Water: YES  
 Amount in Water: 0  
 Unit of Measure Reach Water: UNKNOWN AMOUNT

|   |   |                       |                                 |
|---|---|-----------------------|---------------------------------|
| <b>B11</b><br><b>North</b><br><b>1/8-1/4</b><br><b>0.213 mi.</b><br><b>1123 ft.</b> | <b>CE MOBILE EQUIPMENT GREGORY RIG</b><br><b>508 MALLARD RD</b><br><b>VICTORIA, TX 77905</b><br><br><b>Site 1 of 2 in cluster B</b> | <b>Ind. Haz Waste</b> | <b>S104856091</b><br><b>N/A</b> |
|---|---|-----------------------|---------------------------------|

**Relative:**  
**Lower**  
  
**Actual:**  
**111 ft.**

|   |                                 |
|---|---------------------------------|
| Ind. Haz Waste:                                 |                                 |
| Name:   | CE MOBILE EQUIPMENT GREGORY RIG |
| Address:  | 508 MALLARD RD                  |
| City,State,Zip:                                 | VICTORIA, TX 77905              |
| Permit Number:                                  | Not reported                    |
| Registration Number:                            | 85449                           |
| Registration Initial Notification Date:         | Jan 19, 1998                    |
| Registration Last Amendment Date:               | Not reported                    |
| EPA Identification:                             | TXR000025692                    |
| Primary NAICS Code:                             | 333132                          |
| Status Change Date:                             | Jan 19, 1998                    |
| Land Type:                                      | PRIVATE                         |
| Description of Facility Site Location:          | 508 Mallard Rd, Victoria, TX    |
| Registration is Generator of Waste:             | 1                               |
| TNRCC Region Number:                            | 14                              |
| Registration is Receivers of Waste:             | 1                               |
| Registration is Transporter of Waste:           | 1                               |
| Registration is Transfer Facility:              | 1                               |
| Facility is STEERS Reporter:                    | 1                               |
| Required to Submit Annual Waste Summary:        | 1                               |
| Facility Involved In Recycling:                 | 1                               |
| Revr Has Monthly Reporting Requirement:         | Not reported                    |
| Type of Generator HW:                           | SQG                             |
| Type of Generator:                              | INDUS                           |
| Facility Country:                               | UNITED STATES                   |
| Site Location Latitude:                         | Not reported                    |
| Site Location Longitude:                        | Not reported                    |
| Last Update to NOR Data:                        | Not reported                    |
| Ind. Waste Permit Number:                       | Not reported                    |
| Mun Waste Permit Number:                        | Not reported                    |
| Permit Status:                                  | Not reported                    |
| Receiver Type:                                  | Not reported                    |
| Transporter for Hire:                           | false                           |
| Transport Own Waste:                            | false                           |
| Facility Status:                                | INACTIVE                        |
| RN of Regulated Entity:                         | RN102511920                     |
| Registration last amendment date:               | Feb 25, 2003                    |
| Reverse Distributor Begin Date:                 | Not reported                    |
| Reverse Distributor End Date:                   | Not reported                    |
| Healthcare Facility Opt-In Date:                | Not reported                    |
| Healthcare Facility Withdraw Date:              | Not reported                    |
| Site is a reverse distributor:                  | false                           |
| Facility must submit a Monthly Waste Receipt:   | false                           |
| Site a registered Healthcare Provider Facility: | false                           |

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**CE MOBILE EQUIPMENT GREGORY RIG (Continued)**

**S104856091**

Operator:

Operator Name: CONTINENTAL EMSCO COMPANY  
Operator Address: 13111 NORTHWEST FWY STE 100  
Operator Address 2: Not reported  
Operator Address 3: Not reported  
Operator City,State,Zip: HOUSTON, TX 77040  
Operator Country: UNITED STA  
Operator Telephone: Not reported  
Operator Fax Number: Not reported  
Operator Email: Not reported  
Operator Business Type: Corporation  
Operator Tax ID: Not reported  
Operator Bankruptcy Code: Not reported

Owner:

Owner Name: CONTINENTAL EMSCO COMPANY  
Owner Mailing Address: 13111 NORTHWEST FWY STE 100  
Owner Mailing Address 2: Not reported  
Owner Mailing Address 3: Not reported  
Owner Mailing City,State,Zip: HOUSTON, TX 77040  
Owner Country: UNITED STA  
Owner Telephone: 1-713-5102320  
Owner Fax: Not reported  
Owner Email Address: Not reported  
Owner Business Type: Corporation  
Owner Tax ID: Not reported  
Owner Bankruptcy Code: Not reported

Contact:

Contact Name: Not reported  
Contact Title: Not reported  
Contact Role: OPRCON  
Contact Address: 13111 NORTHWEST FWY STE 100  
Contact Address 2: Not reported  
Contact Address 3: Not reported  
Contact City,State,Zip: HOUSTON, TX 77040  
Contact Phone: Not reported  
Contact Fax: Not reported  
Contact Email: Not reported

Contact Name: Not reported  
Contact Title: Not reported  
Contact Role: OWNCON  
Contact Address: 13111 NORTHWEST FWY STE 100  
Contact Address 2: Not reported  
Contact Address 3: Not reported  
Contact City,State,Zip: HOUSTON, TX 77040  
Contact Phone: 1-713-5102320  
Contact Fax: Not reported  
Contact Email: Not reported

Contact Name: MIKE GAMMAGE  
Contact Title: PLANNER  
Contact Role: PRICONT  
Contact Address: PO BOX 1492  
Contact Address 2: Not reported

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**CE MOBILE EQUIPMENT GREGORY RIG (Continued)**

**S104856091**

Contact Address 3: Not reported  
Contact City,State,Zip: HOUSTON, TX 77251  
Contact Phone: 1-361-5763161  
Contact Fax: Not reported  
Contact Email: Not reported

Waste:

Waste ID: 165631  
Texas Waste Code: Not reported  
Texas Waste Code 2: 00026031  
Waste Code Status: INACTIVE  
Waste Form: Not reported  
Waste Classification: Not reported  
Waste is Radioactive: false  
Waste Treated Off Site: true  
Generators Waste Description: Collection of spent oil (motor & lube oils).Minor amount of grease/water mix from refurbish operation. Recycled

Standard Industrial Code: Not reported  
Primary Source: Not reported  
Primary Measurement Point: Not reported  
Primary Origin: 1  
Primary System Type: Not reported  
New Chemical Substance: false  
Audit Performed: Not reported  
Company Waste ID: Not reported  
Primary NAICS Code: Not reported  
EPA Waste Form Code: Not reported  
Reason Waste Form No Longer Gen: Not reported

Waste ID: 165633  
Texas Waste Code: Not reported  
Texas Waste Code 2: 00042091  
Waste Code Status: INACTIVE  
Waste Form: Not reported  
Waste Classification: Not reported  
Waste is Radioactive: false  
Waste Treated Off Site: true  
Generators Waste Description: Spent paint

Standard Industrial Code: Not reported  
Primary Source: Not reported  
Primary Measurement Point: Not reported  
Primary Origin: 1  
Primary System Type: Not reported  
New Chemical Substance: false  
Audit Performed: Not reported  
Company Waste ID: Not reported  
Primary NAICS Code: Not reported  
EPA Waste Form Code: Not reported  
Reason Waste Form No Longer Gen: Not reported

Waste ID: 165632  
Texas Waste Code: Not reported  
Texas Waste Code 2: 0003211H  
Waste Code Status: INACTIVE  
Waste Form: Not reported  
Waste Classification: Not reported  
Waste is Radioactive: false

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**CE MOBILE EQUIPMENT GREGORY RIG (Continued)**

**S104856091**

Waste Treated Off Site: true  
Generators Waste Description: Paint thinner. Recycled.  
Standard Industrial Code: 33313  
Primary Source: G06  
Primary Measurement Point: Not reported  
Primary Origin: 1  
Primary System Type: Not reported  
New Chemical Substance: false  
Audit Performed: Not reported  
Company Waste ID: Not reported  
Primary NAICS Code: Not reported  
EPA Waste Form Code: W211  
Reason Waste Form No Longer Gen: Not reported

Waste ID: 165634  
Texas Waste Code: Not reported  
Texas Waste Code 2: 00052031  
Waste Code Status: INACTIVE  
Waste Form: Not reported  
Waste Classification: Not reported  
Waste is Radioactive: false  
Waste Treated Off Site: true  
Generators Waste Description: SafetyKleen parts washer, using non-hazardous solvent. Recycled  
Standard Industrial Code: Not reported  
Primary Source: Not reported  
Primary Measurement Point: Not reported  
Primary Origin: 1  
Primary System Type: Not reported  
New Chemical Substance: false  
Audit Performed: Not reported  
Company Waste ID: Not reported  
Primary NAICS Code: Not reported  
EPA Waste Form Code: Not reported  
Reason Waste Form No Longer Gen: Not reported

Waste ID: 165630  
Texas Waste Code: Not reported  
Texas Waste Code 2: 00019992  
Waste Code Status: INACTIVE  
Waste Form: Not reported  
Waste Classification: Not reported  
Waste is Radioactive: false  
Waste Treated Off Site: true  
Generators Waste Description: Plant office trash  
Standard Industrial Code: Not reported  
Primary Source: Not reported  
Primary Measurement Point: Not reported  
Primary Origin: 1  
Primary System Type: Not reported  
New Chemical Substance: false  
Audit Performed: Not reported  
Company Waste ID: Not reported  
Primary NAICS Code: Not reported  
EPA Waste Form Code: Not reported  
Reason Waste Form No Longer Gen: Not reported

Waste ID: 175489

Map ID  
 Direction  
 Distance  
 Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
 EPA ID Number

**CE MOBILE EQUIPMENT GREGORY RIG (Continued)**

**S104856091**

Texas Waste Code: Not reported  
 Texas Waste Code 2: 0007115H  
 Waste Code Status: INACTIVE  
 Waste Form: Not reported  
 Waste Classification: Not reported  
 Waste is Radioactive: false  
 Waste Treated Off Site: true  
 Generators Waste Description: Pit sludge.  
 Standard Industrial Code: 33313  
 Primary Source: G09  
 Primary Measurement Point: Not reported  
 Primary Origin: 1  
 Primary System Type: Not reported  
 New Chemical Substance: false  
 Audit Performed: Not reported  
 Company Waste ID: Not reported  
 Primary NAICS Code: Not reported  
 EPA Waste Form Code: W113  
 Reason Waste Form No Longer Gen: Not reported

Waste ID: 175488  
 Texas Waste Code: Not reported  
 Texas Waste Code 2: 00063011  
 Waste Code Status: INACTIVE  
 Waste Form: Not reported  
 Waste Classification: Not reported  
 Waste is Radioactive: false  
 Waste Treated Off Site: true  
 Generators Waste Description: Blast media.  
 Standard Industrial Code: Not reported  
 Primary Source: Not reported  
 Primary Measurement Point: Not reported  
 Primary Origin: 1  
 Primary System Type: Not reported  
 New Chemical Substance: false  
 Audit Performed: Not reported  
 Company Waste ID: Not reported  
 Primary NAICS Code: Not reported  
 EPA Waste Form Code: Not reported  
 Reason Waste Form No Longer Gen: Not reported

**B12**  
**North**  
**1/8-1/4**  
**0.213 mi.**  
**1123 ft.**

**CONTINENTAL EMSCO COMPANY**  
**508 MALLARD RD**  
**VICTORIA, TX 77905**

**Site 2 of 2 in cluster B**

**RCRA NonGen / NLR**  
**FINDS**  
**ECHO**  
**E MANIFEST**

**1001225737**  
**TXR000025692**

**Relative:**  
**Lower**  
**Actual:**  
**111 ft.**

RCRA Listings:  
 Date Form Received by Agency: 20030225  
 Handler Name: Continental Emsco Company  
 Handler Address: Mallard Rd  
 Handler City,State,Zip: VICTORIA, TX 77905  
 EPA ID: TXR000025692  
 Contact Name: MIKE GAMMAGE  
 Contact Address: PO BOX 1492  
 Contact City,State,Zip: HOUSTON, TX 77251  
 Contact Telephone: 361-576-3161

Map ID  
 Direction  
 Distance  
 Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
 EPA ID Number

**CONTINENTAL EMSCO COMPANY (Continued)**

**1001225737**

|   |                           |                           |
|---|---------------------------|---------------------------|
| Contact Fax:  |                           | Not reported              |
| Contact Email:  |                           | Not reported              |
| Contact Title:  |                           | Not reported              |
| EPA Region:   |                           | 06                        |
| Land Type:  |                           | Private                   |
| Federal Waste Generator Description:                          |                           | Not a generator, verified |
| Non-Notifier:   |                           | Not reported              |
| Biennial Report Cycle:  |                           | Not reported              |
| Accessibility:  |                           | Not reported              |
| Active Site Indicator:  |                           | Not reported              |
| State District Owner:   |                           | Tx                        |
| State District:   |                           | 14                        |
| Mailing Address:  |                           | PO BOX 1492               |
| Mailing City,State,Zip:                                       |                           | HOUSTON, TX 77251         |
| Owner Name:   | Continental Emsco Company |                           |
| Owner Type:   |                           | Private                   |
| Operator Name:  | Continental Emsco Company |                           |
| Operator Type:  |                           | Private                   |
| Short-Term Generator Activity:                                |                           | No                        |
| Importer Activity:  |                           | No                        |
| Mixed Waste Generator:  |                           | No                        |
| Transporter Activity:   |                           | No                        |
| Transfer Facility Activity:                                   |                           | No                        |
| Recycler Activity with Storage:                               |                           | No                        |
| Small Quantity On-Site Burner Exemption:                      |                           | No                        |
| Smelting Melting and Refining Furnace Exemption:              |                           | No                        |
| Underground Injection Control:                                |                           | No                        |
| Off-Site Waste Receipt:                                       |                           | No                        |
| Universal Waste Indicator:                                    |                           | No                        |
| Universal Waste Destination Facility:                         |                           | No                        |
| Federal Universal Waste:                                      |                           | No                        |
| Active Site State-Reg Handler:                                |                           | ---                       |
| Federal Facility Indicator:                                   |                           | Not reported              |
| Hazardous Secondary Material Indicator:                       |                           | N                         |
| Sub-Part K Indicator:   |                           | Not reported              |
| 2018 GPRA Permit Baseline:                                    |                           | Not on the Baseline       |
| 2018 GPRA Renewals Baseline:                                  |                           | Not on the Baseline       |
| 202 GPRA Corrective Action Baseline:                          |                           | No                        |
| Subject to Corrective Action Universe:                        |                           | No                        |
| Non-TSDFs Where RCRA CA has Been Imposed Universe:            |                           | No                        |
| Corrective Action Priority Ranking:                           |                           | No NCAPS ranking          |
| Environmental Control Indicator:                              |                           | No                        |
| Institutional Control Indicator:                              |                           | No                        |
| Human Exposure Controls Indicator:                            |                           | N/A                       |
| Groundwater Controls Indicator:                               |                           | N/A                       |
| Significant Non-Complier Universe:                            |                           | No                        |
| Unaddressed Significant Non-Complier Universe:                |                           | No                        |
| Addressed Significant Non-Complier Universe:                  |                           | No                        |
| Significant Non-Complier With a Compliance Schedule Universe: |                           | No                        |
| Financial Assurance Required:                                 |                           | Not reported              |
| Handler Date of Last Change:                                  |                           | 20040325                  |
| Recognized Trader-Importer:                                   |                           | No                        |
| Recognized Trader-Exporter:                                   |                           | No                        |
| Importer of Spent Lead Acid Batteries:                        |                           | No                        |
| Exporter of Spent Lead Acid Batteries:                        |                           | No                        |
| Recycler Activity Without Storage:                            |                           | No                        |
| Manifest Broker:  |                           | No                        |

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**CONTINENTAL EMSCO COMPANY (Continued)**

**1001225737**

Sub-Part P Indicator: No

Hazardous Waste Summary:

Waste Code: D001  
Waste Description: Ignitable Waste

Waste Code: D005  
Waste Description: Barium

Waste Code: D007  
Waste Description: Chromium

Waste Code: D008  
Waste Description: Lead

Waste Code: F005  
Waste Description: The Following Spent Nonhalogenated Solvents: Toluene, Methyl Ethyl Ketone, Carbon Disulfide, Isobutanol, Pyridine, Benzene, 2-Ethoxyethanol, And 2-Nitropropane; All Spent Solvent Mixtures/Blends Containing, Before Use, A Total Of Ten Percent Or More (By Volume) Of One Or More Of The Above Nonhalogenated Solvents Or Those Solvents Listed In F001, F002, Or F004; And Still Bottoms From The Recovery Of These Spent Solvents And Spent Solvent Mixtures.

Waste Code: K035  
Waste Description: Wastewater Treatment Sludges Generated In The Production Of Creosote.

Handler - Owner Operator:

Owner/Operator Indicator: Owner  
Owner/Operator Name: CONTINENTAL EMSCO CO  
Legal Status: Private  
Date Became Current: Not reported  
Date Ended Current: Not reported  
Owner/Operator Address: 13111 NW FWY NO 100  
Owner/Operator City,State,Zip: HOUSTON, TX 77040  
Owner/Operator Telephone: 713-510-2330  
Owner/Operator Telephone Ext: Not reported  
Owner/Operator Fax: Not reported  
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator  
Owner/Operator Name: CONTINENTAL EMSCO COMPANY  
Legal Status: Private  
Date Became Current: 20030225  
Date Ended Current: Not reported  
Owner/Operator Address: 13111 NORTHWEST FWY STE 100  
Owner/Operator City,State,Zip: HOUSTON, TX 77040  
Owner/Operator Telephone: Not reported  
Owner/Operator Telephone Ext: Not reported  
Owner/Operator Fax: Not reported  
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner  
Owner/Operator Name: CONTINENTAL EMSCO COMPANY  
Legal Status: Private

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**CONTINENTAL EMSCO COMPANY (Continued)**

**1001225737**

Date Became Current: 20030225  
Date Ended Current: Not reported  
Owner/Operator Address: 13111 NORTHWEST FWY STE 100  
Owner/Operator City,State,Zip: HOUSTON, TX 77040  
Owner/Operator Telephone: 713-510-2320  
Owner/Operator Telephone Ext: Not reported  
Owner/Operator Fax: Not reported  
Owner/Operator Email: Not reported

Historic Generators:

Receive Date: 19980129  
Handler Name: MOBILE EQUIPMENT - GREGORY RIG  
Federal Waste Generator Description: Small Quantity Generator  
State District Owner: Tx  
Large Quantity Handler of Universal Waste: No  
Recognized Trader Importer: No  
Recognized Trader Exporter: No  
Spent Lead Acid Battery Importer: No  
Spent Lead Acid Battery Exporter: No  
Current Record: No  
Non Storage Recycler Activity: Not reported  
Electronic Manifest Broker: Not reported

Receive Date: 20030225  
Handler Name: CONTINENTAL EMSCO COMPANY  
Federal Waste Generator Description: Not a generator, verified  
State District Owner: Tx  
Large Quantity Handler of Universal Waste: No  
Recognized Trader Importer: No  
Recognized Trader Exporter: No  
Spent Lead Acid Battery Importer: No  
Spent Lead Acid Battery Exporter: No  
Current Record: Yes  
Non Storage Recycler Activity: Not reported  
Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:

NAICS Code: 333132  
NAICS Description: Oil And Gas Field Machinery And Equipment Manufacturing

Facility Has Received Notices of Violations:

Violations: No Violations Found

Evaluation Action Summary:

Evaluations: No Evaluations Found

FINDS:

Registry ID: 110070357005

[Click Here for FRS Facility Detail Report:](#)

Environmental Interest/Information System:

The National Pollutant Discharge Elimination System (NPDES) module of the Integrated Compliance Information System (ICIS). Under NPDES, all

Map ID  
Direction  
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MAP FINDINGS

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Database(s)

EDR ID Number  
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**CONTINENTAL EMSCO COMPANY (Continued)**

**1001225737**

facilities that discharge pollutants from any point source into waters of the United States are required to obtain a permit. The permit will likely contain limits on what can be discharged, impose monitoring and reporting requirements, and include other provisions to ensure that the discharge does not adversely affect water quality.

Registry ID: 110005180669

[Click Here for FRS Facility Detail Report:](#)

**Environmental Interest/Information System:**

The Resource Conservation and Recovery Act Information System (RCRAInfo) is EPA's comprehensive information system in support of the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. It tracks many types of information about generators, transporters, treaters, storers, and disposers of hazardous waste.

[Click this hyperlink](#) while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

**ECHO:**

Envid: 1001225737  
Registry ID: 110070357005

[DFR URL:](#)

Name: RIG SOLUTIONS  
Address: 508 Mallard Rd  
City,State,Zip: VICTORIA, TX 77905

Envid: 1001225737  
Registry ID: 110005180669

[DFR URL:](#)

Name: CONTINENTAL EMSCO COMPANY  
Address: 508 Mallard Rd  
City,State,Zip: VICTORIA, TX 77905

**E MANIFEST:**

Manifest Tracking Number: 012026512FLE  
Last Updated Date: 20200109  
Shipped Date: 20180808  
Received Date: 20180811  
Manifest Status: Signed  
Submission Type: DataImage5Copy  
Origin Type: Service  
Generator EPA ID: Not reported  
Generator Name: National Oilwell Varco / Harlan Butts  
Generator Location Street Number: 508  
Generator Location Street 1: 508 MALLARD ROAD  
Generator Location Street 2: Not reported  
Generator Location City: VICTORIA  
Generator Location State: TX  
Generator Location Zip: 77905  
Generator Mail Street Number: 508  
Generator Mail Street 1: MALLARD ROAD  
Generator Mail Street 2: Not reported  
Generator Mail City: Victoria  
Generator Mail Zip: 77905

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**CONTINENTAL EMSCO COMPANY (Continued)**

**1001225737**

Generator Mail State: TX  
Generator Contact Company Name: Not reported  
Designated Facility EPA ID: ARD981057870  
Designated Facility Name: Rineco Chemical Industries, Llc  
Designated Facility Mail Street Number: Not reported  
Designated Facility Mail Street 1: Not reported  
Designated Facility Mail Street 2: P.O.BOX 729  
Designated Facility Mail City: BENTON  
Designated Facility Mail Zip: 72018  
Designated Facility Mail State: AR  
Designated Facility Location Street Number: 1007  
Designated Facility Location Street 1: 1007 VULCAN ROAD  
Designated Facility Location Street 2: Not reported  
Designated Facility Location City: BENTON  
Designated Facility Location Zip: 72015  
Designated Facility Location State: AR  
Designated Facility Contact Company Name: Not reported  
Manifest Residue Indicator: N  
Rejection Indicator: N

Manifest Tracking Number: 001183135WAS  
Last Updated Date: 20210907  
Shipped Date: 20210817  
Received Date: 20210826  
Manifest Status: Signed  
Submission Type: DataImage5Copy  
Origin Type: Service  
Generator EPA ID: Not reported  
Generator Name: National Oilwell Varco  
Generator Location Street Number: Not reported  
Generator Location Street 1: 508 MALLARD RD  
Generator Location Street 2: Not reported  
Generator Location City: VICTORIA  
Generator Location State: TX  
Generator Location Zip: 77905-0615  
Generator Mail Street Number: Not reported  
Generator Mail Street 1: 508 MALLARD RD  
Generator Mail Street 2: Not reported  
Generator Mail City: VICTORIA  
Generator Mail Zip: 77905-0615  
Generator Mail State: TX  
Generator Contact Company Name: Not reported  
Designated Facility EPA ID: ARD981057870  
Designated Facility Name: Not reported  
Designated Facility Mail Street Number: Not reported  
Designated Facility Mail Street 1: Not reported  
Designated Facility Mail Street 2: P.O.BOX 729  
Designated Facility Mail City: BENTON  
Designated Facility Mail Zip: 72018  
Designated Facility Mail State: AR  
Designated Facility Location Street Number: 1007  
Designated Facility Location Street 1: VULCAN ROAD  
Designated Facility Location Street 2: Not reported  
Designated Facility Location City: BENTON  
Designated Facility Location Zip: 72015  
Designated Facility Location State: AR  
Designated Facility Contact Company Name: Rineco Chemical Industries, Llc

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**CONTINENTAL EMSCO COMPANY (Continued)**

**1001225737**

|   |                                 |
|---|---------------------------------|
| Manifest Residue Indicator:                 | N                               |
| Rejection Indicator:                        | N                               |
| Manifest Tracking Number:                   | 001136700WAS                    |
| Last Updated Date:                          | 20210208                        |
| Shipped Date:                               | 20210106                        |
| Received Date:                              | 20210127                        |
| Manifest Status:                            | Signed                          |
| Submission Type:                            | DataImage5Copy                  |
| Origin Type:                                | Service                         |
| Generator EPA ID:                           | Not reported                    |
| Generator Name:                             | National Oilwell Varco          |
| Generator Location Street Number:           | Not reported                    |
| Generator Location Street 1:                | 508 MALLARD RD                  |
| Generator Location Street 2:                | Not reported                    |
| Generator Location City:                    | VICTORIA                        |
| Generator Location State:                   | TX                              |
| Generator Location Zip:                     | 77905-0615                      |
| Generator Mail Street Number:               | Not reported                    |
| Generator Mail Street 1:                    | 508 MALLARD RD                  |
| Generator Mail Street 2:                    | Not reported                    |
| Generator Mail City:                        | VICTORIA                        |
| Generator Mail Zip:                         | 77905-0615                      |
| Generator Mail State:                       | TX                              |
| Generator Contact Company Name:             | Not reported                    |
| Designated Facility EPA ID:                 | ARD981057870                    |
| Designated Facility Name:                   | Not reported                    |
| Designated Facility Mail Street Number:     | Not reported                    |
| Designated Facility Mail Street 1:          | Not reported                    |
| Designated Facility Mail Street 2:          | P.O.BOX 729                     |
| Designated Facility Mail City:              | BENTON                          |
| Designated Facility Mail Zip:               | 72018                           |
| Designated Facility Mail State:             | AR                              |
| Designated Facility Location Street Number: | 1007                            |
| Designated Facility Location Street 1:      | VULCAN ROAD                     |
| Designated Facility Location Street 2:      | Not reported                    |
| Designated Facility Location City:          | BENTON                          |
| Designated Facility Location Zip:           | 72015                           |
| Designated Facility Location State:         | AR                              |
| Designated Facility Contact Company Name:   | Rineco Chemical Industries, Llc |
| Manifest Residue Indicator:                 | N                               |
| Rejection Indicator:                        | N                               |
| Manifest Tracking Number:                   | 000936531WAS                    |
| Last Updated Date:                          | 20190408                        |
| Shipped Date:                               | 20190320                        |
| Received Date:                              | 20190326                        |
| Manifest Status:                            | Signed                          |
| Submission Type:                            | DataImage5Copy                  |
| Origin Type:                                | Service                         |
| Generator EPA ID:                           | Not reported                    |
| Generator Name:                             | National Oilwell Varco          |
| Generator Location Street Number:           | Not reported                    |
| Generator Location Street 1:                | 508 MALLARD RD                  |
| Generator Location Street 2:                | Not reported                    |
| Generator Location City:                    | VICTORIA                        |
| Generator Location State:                   | TX                              |

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**CONTINENTAL EMSCO COMPANY (Continued)**

**1001225737**

Generator Location Zip: 77905-0615  
Generator Mail Street Number: Not reported  
Generator Mail Street 1: 508 MALLARD ROAD  
Generator Mail Street 2: Not reported  
Generator Mail City: VICTORIA  
Generator Mail Zip: 77905  
Generator Mail State: TX  
Generator Contact Company Name: Not reported  
Designated Facility EPA ID: ARD981057870  
Designated Facility Name: Not reported  
Designated Facility Mail Street Number: Not reported  
Designated Facility Mail Street 1: Not reported  
Designated Facility Mail Street 2: P.O.BOX 729  
Designated Facility Mail City: BENTON  
Designated Facility Mail Zip: 72018  
Designated Facility Mail State: AR  
Designated Facility Location Street Number: 1007  
Designated Facility Location Street 1: 1007 VULCAN ROAD  
Designated Facility Location Street 2: Not reported  
Designated Facility Location City: BENTON  
Designated Facility Location Zip: 72015  
Designated Facility Location State: AR  
Designated Facility Contact Company Name: Rineco Chemical Industries, Llc  
Manifest Residue Indicator: N  
Rejection Indicator: N

Manifest Tracking Number: 000919608WAS  
Last Updated Date: 20181114  
Shipped Date: 20181017  
Received Date: 20181019  
Manifest Status: Signed  
Submission Type: DataImage5Copy  
Origin Type: Service  
Generator EPA ID: Not reported  
Generator Name: National Oilwell Varco / Harlan Butts  
Generator Location Street Number: Not reported  
Generator Location Street 1: 508 MALLARD RD  
Generator Location Street 2: Not reported  
Generator Location City: VICTORIA  
Generator Location State: TX  
Generator Location Zip: 77905-0615  
Generator Mail Street Number: Not reported  
Generator Mail Street 1: 508 MALLARD ROAD  
Generator Mail Street 2: Not reported  
Generator Mail City: VICTORIA  
Generator Mail Zip: 77905  
Generator Mail State: TX  
Generator Contact Company Name: Not reported  
Designated Facility EPA ID: ARD981057870  
Designated Facility Name: Not reported  
Designated Facility Mail Street Number: Not reported  
Designated Facility Mail Street 1: Not reported  
Designated Facility Mail Street 2: P.O.BOX 729  
Designated Facility Mail City: BENTON  
Designated Facility Mail Zip: 72018  
Designated Facility Mail State: AR  
Designated Facility Location Street Number: 1007

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**CONTINENTAL EMSCO COMPANY (Continued)**

**1001225737**

Designated Facility Location Street 1: 1007 VULCAN ROAD  
Designated Facility Location Street 2: Not reported  
Designated Facility Location City: BENTON  
Designated Facility Location Zip: 72015  
Designated Facility Location State: AR  
Designated Facility Contact Company Name: Rineco Chemical Industries, Llc  
Manifest Residue Indicator: N  
Rejection Indicator: N

Transporter:

Manifest Tracking Number: 000919608WAS  
Transporter Line Number: 1  
Transporter EPA ID: IND058484114  
Transporter Name: Heritage Transport Llc

Waste Line:

Manifest Tracking Number: 000919608WAS  
Waste Line Number: 1  
U.S. DOT Hazardous Indicator: Y  
U.S. DOT ID Number: UN1263  
U.S. DOT Description: Rq,Un1263,Waste Paint Related Material,3, Pgii,(D001 @ 100 Lbs),Erg#128

Non-Hazardous Waste Description: Not reported  
Number of Containers: 2  
Container Type Code: DM  
Container Type Description: Metal drums, barrels, kegs  
Waste Quantity: 800  
Quantity Unit of Measure Code: P  
Quantity Unit of Measure Description: Pounds  
Waste Quantity, in Tons: 0.4  
Acute Waste Quantity, in Tons: 0  
Non-Acute Waste Quantity, in Tons: 0.4  
Waste Quantity, in Kilograms: 362.812  
Acute Waste Quantity, in Kilograms: 0  
Non-Acute Waste Quantity, in Kilograms: 362.812  
Management Method Code: H061  
Management Method Description: FUEL BLENDING  
Waste Residue Indicator: N  
Quantity Discrepancy Indicator: N  
Waste Type Discrepancy Indicator: N  
Waste Density: Not reported  
Waste Density Unit of Measure Code: Not reported  
Waste Density Unit of Measure Description: Not reported  
Form Code: Not reported  
Form Code Description: Not reported  
Source Code: Not reported  
Source Code Description: Not reported  
Waste Minimization Code: Not reported  
Waste Minimization Code Description: Not reported  
Consent Number: Not reported  
EPA Waste Indicator: Y  
Federal Waste Codes: D001, F003  
Quantity Haz Kg: 362.812  
Quantity Haz Tons: 0.4  
Quantity Non Haz Kg: 0  
Quantity Non Haz Tons: 0

Map ID  
 Direction  
 Distance  
 Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
 EPA ID Number

**CONTINENTAL EMSCO COMPANY (Continued)**

**1001225737**

State Waste Codes: Not reported

**13  
 SE  
 1/4-1/2  
 0.401 mi.  
 2119 ft.**

**BOB WHITE ROAD  
 409 BOB WHITE ROAD  
 VICTORIA, TX**

**DEBRIS S120805123  
 N/A**

**Relative:  
 Lower  
 Actual:  
 104 ft.**

**DEBRIS:**  
 Name: BOB WHITE ROAD  
 Address: 409 BOB WHITE ROAD  
 City,State,Zip: VICTORIA, TX  
 Region: 14  
 Site Contact: Sharon Lyell  
 Contact Phone: 512-260-3322  
 Type of Request: Staging/Stockpiling/Emergency Burn/Wood Chipping/Grinding  
 Deficiency Information: Not reported  
 Denial Explanation: Not reported  
 Status: Approved  
 Status Date: 09/06/2017  
 Latitude: 28.775155  
 Longitude: -97.086992

**C14  
 SE  
 1/2-1  
 0.865 mi.  
 4566 ft.**

**ALOE ARMY AIRFIELD  
 VICTORIA, TX  
 Site 1 of 2 in cluster C**

**FUDS 1007212621  
 N/A**

**Relative:  
 Lower  
 Actual:  
 107 ft.**

**FUDS:**  
 EPA Region: 06  
 Installation ID: TX69799F647700  
 Congressional District Number: 27  
 Name: ALOE ARMY AIRFIELD  
 FUDS Number: K06TX0051  
 City: VICTORIA  
 State: TX  
 County: VICTORIA  
 Object ID: 4242  
 USACE Division: swd  
 USACE District: swf  
 Status: Properties with all projects at site closeout  
 Current Owner: Local: County Victoria County And 135 Various Ownersk, Including Quail Creek Municipal Utility District. ; Priv: Private Victoria County And 135 Various Ownersk, Including Quail Creek Municipal Utility District.

[EMS Map Link:](#)

Eligibility: Eligible  
 Has Projects: yes  
 NPL Status: Not on the NPL  
 Project Required: yes  
 Feature Description: The War Department Acquired The Site In 1941 For Use As An Advanced Single-Engine Flying School. Past Use Was Residential And Farming. The Land Was Conveyed To The Quail Creek Municipal District. The Land Is Now Used For Light Industrial And Residential.  
 Latitude: 28.76944444

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ALOE ARMY AIRFIELD (Continued)**

**1007212621**

Longitude: -97.08416667

FUDS Detail as of Jan 2015:

Fiscal Year: 2013  
Federal Facility ID: TX9799F6477  
RAB: Not Listed  
NPL Status: Not Listed  
Description: The site comprises 1,909.43 acres approximately 5 miles west of Victoria on Texas Highway 59. There are approximately 21 underground storage tanks, a motor pool area, a bulk storage/fuel distribution area, and a skeet and pistol range. The ordnance storage area does not contain any unexploded ordnance. The airfield and hangars are used for industrial activities; the cantonment and housing area were demolished and new residential housing has been built. There is an issue with the landfill, which was used after the airfield was transferred.

History: The War Department acquired the site in 1941 for use as an advanced single-engine flying school. Past use was residential and farming. The land was conveyed to the Quail Creek Municipal District. The land is now used for light industrial and residential.

CTC: 4359.3000000000002  
Current Program: Not reported  
Future Program: Not reported  
Institutional ID: 62957

MRA:

Inst ID: 62957  
FUDS Number: K06TX0051  
Facility Name: ALOE ARMY AIRFIELD  
\*\*PHASE\*\*: 4  
\*\*ARC\*\*: Y  
\*\*DIST\*\*: SWF  
\*\*MMRP\*\*: Y  
\*\*MRA ID\*\*: K06TX005104R01

Inst ID: 62957  
FUDS Number: K06TX0051  
Facility Name: ALOE ARMY AIRFIELD  
\*\*PHASE\*\*: 4  
\*\*ARC\*\*: Y  
\*\*DIST\*\*: SWF  
\*\*MMRP\*\*: Y  
\*\*MRA ID\*\*: K06TX005104R01

MRS:

Inst ID: 62957  
FUDS Number: K06TX0051  
Facility Name: ALOE ARMY AIRFIELD  
\*\*PHASE\*\*: 4  
Site ID: 04  
\*\*DIST\*\*: SWF  
\*\*MMRP\*\*: Y  
\*\*MRA ID\*\*: K06TX005104R01  
\*\*PROJ NO\*\*: K06TX005104

Inst ID: 62957  
FUDS Number: K06TX0051  
Facility Name: ALOE ARMY AIRFIELD

Map ID  
Direction  
Distance  
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number  
EPA ID Number

**ALOE ARMY AIRFIELD (Continued)**

**1007212621**

\*\*PHASE\*\*:  
Site ID:  
\*\*DIST\*\*:  
\*\*MMRP\*\*:  
\*\*MRA ID\*\*:  
\*\*PROJ NO\*\*:

4  
04  
SWF  
Y  
K06TX005104R01  
K06TX005104

**C15**  
**SE**  
**1/2-1**  
**0.865 mi.**  
**4566 ft.**

**SMALL ARMS RANGES**  
**VICTORIA, TX**  
**Site 2 of 2 in cluster C**

**UXO 1024715187**  
**N/A**

**Relative:**  
**Lower**  
**Actual:**  
**107 ft.**

UXO:  
DoD Component: FUDS  
Installation Name: ALOE ARMY AIRFIELD  
Name: SMALL ARMS RANGES  
Address: Not reported  
Address 2: Not reported  
City,State,Zip: VICTORIA, TX  
Site ID: 04OEW  
Site Type: Small Arms Range  
Latitude: 28.776713999999998  
Longitude: -97.075186000000002

Count: 0 records.

ORPHAN SUMMARY

| City           | EDR ID | Site Name | Site Address | Zip | Database(s) |
|----------------|--------|-----------|--------------|-----|-------------|
| NO SITES FOUND |        |           |              |     |             |

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

To maintain currency of the following federal and state databases, EDR contacts the appropriate governmental agency on a monthly or quarterly basis, as required.

**Number of Days to Update:** Provides confirmation that EDR is reporting records that have been updated within 90 days from the date the government agency made the information available to the public.

## STANDARD ENVIRONMENTAL RECORDS

### *Lists of Federal NPL (Superfund) sites*

#### NPL: National Priority List

National Priorities List (Superfund). The NPL is a subset of CERCLIS and identifies over 1,200 sites for priority cleanup under the Superfund Program. NPL sites may encompass relatively large areas. As such, EDR provides polygon coverage for over 1,000 NPL site boundaries produced by EPA's Environmental Photographic Interpretation Center (EPIC) and regional EPA offices.

|   |  |
|---|--|
| Date of Government Version: 09/29/2025  | Source: EPA                            |
| Date Data Arrived at EDR: 10/01/2025    | Telephone: N/A                         |
| Date Made Active in Reports: 10/28/2025 | Last EDR Contact: 12/01/2025           |
| Number of Days to Update: 27            | Next Scheduled EDR Contact: 04/06/2026 |
|   | Data Release Frequency: Quarterly      |

#### NPL Site Boundaries

##### Sources:

EPA's Environmental Photographic Interpretation Center (EPIC)  
Telephone: 202-564-7333

EPA Region 1  
Telephone 617-918-1143

EPA Region 6  
Telephone: 214-655-6659

EPA Region 3  
Telephone 215-814-5418

EPA Region 7  
Telephone: 913-551-7247

EPA Region 4  
Telephone 404-562-8033

EPA Region 8  
Telephone: 303-312-6774

EPA Region 5  
Telephone 312-886-6686

EPA Region 9  
Telephone: 415-947-4246

EPA Region 10  
Telephone 206-553-8665

#### Proposed NPL: Proposed National Priority List Sites

A site that has been proposed for listing on the National Priorities List through the issuance of a proposed rule in the Federal Register. EPA then accepts public comments on the site, responds to the comments, and places on the NPL those sites that continue to meet the requirements for listing.

|   |  |
|---|--|
| Date of Government Version: 09/29/2025  | Source: EPA                            |
| Date Data Arrived at EDR: 10/01/2025    | Telephone: N/A                         |
| Date Made Active in Reports: 10/28/2025 | Last EDR Contact: 12/01/2025           |
| Number of Days to Update: 27            | Next Scheduled EDR Contact: 04/06/2026 |
|   | Data Release Frequency: Quarterly      |

#### NPL LIENS: Federal Superfund Liens

Federal Superfund Liens. Under the authority granted the USEPA by CERCLA of 1980, the USEPA has the authority to file liens against real property in order to recover remedial action expenditures or when the property owner received notification of potential liability. USEPA compiles a listing of filed notices of Superfund Liens.

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 10/15/1991  
Date Data Arrived at EDR: 02/02/1994  
Date Made Active in Reports: 03/30/1994  
Number of Days to Update: 56

Source: EPA  
Telephone: 202-564-4267  
Last EDR Contact: 08/15/2011  
Next Scheduled EDR Contact: 11/28/2011  
Data Release Frequency: No Update Planned

## ***Lists of Federal Delisted NPL sites***

Delisted NPL: National Priority List Deletions

The National Oil and Hazardous Substances Pollution Contingency Plan (NCP) establishes the criteria that the EPA uses to delete sites from the NPL. In accordance with 40 CFR 300.425.(e), sites may be deleted from the NPL where no further response is appropriate.

Date of Government Version: 09/29/2025  
Date Data Arrived at EDR: 10/01/2025  
Date Made Active in Reports: 10/28/2025  
Number of Days to Update: 27

Source: EPA  
Telephone: N/A  
Last EDR Contact: 12/01/2025  
Next Scheduled EDR Contact: 04/06/2026  
Data Release Frequency: Quarterly

## ***Lists of Federal sites subject to CERCLA removals and CERCLA orders***

FEDERAL FACILITY: Federal Facility Site Information listing

A listing of National Priority List (NPL) and Base Realignment and Closure (BRAC) sites found in the Comprehensive Environmental Response, Compensation and Liability Information System (CERCLIS) Database where EPA Federal Facilities Restoration and Reuse Office is involved in cleanup activities.

Date of Government Version: 09/22/2025  
Date Data Arrived at EDR: 09/23/2025  
Date Made Active in Reports: 11/18/2025  
Number of Days to Update: 56

Source: Environmental Protection Agency  
Telephone: 703-603-8704  
Last EDR Contact: 12/10/2025  
Next Scheduled EDR Contact: 04/06/2026  
Data Release Frequency: Varies

SEMS: Superfund Enterprise Management System

SEMS (Superfund Enterprise Management System) tracks hazardous waste sites, potentially hazardous waste sites, and remedial activities performed in support of EPA's Superfund Program across the United States. The list was formerly known as CERCLIS, renamed to SEMs by the EPA in 2015. The list contains data on potentially hazardous waste sites that have been reported to the USEPA by states, municipalities, private companies and private persons, pursuant to Section 103 of the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA). This dataset also contains sites which are either proposed to or on the National Priorities List (NPL) and the sites which are in the screening and assessment phase for possible inclusion on the NPL.

Date of Government Version: 09/29/2025  
Date Data Arrived at EDR: 10/01/2025  
Date Made Active in Reports: 10/28/2025  
Number of Days to Update: 27

Source: EPA  
Telephone: 800-424-9346  
Last EDR Contact: 12/01/2025  
Next Scheduled EDR Contact: 01/19/2026  
Data Release Frequency: Quarterly

## ***Lists of Federal CERCLA sites with NFRAP***

SEMS-ARCHIVE: Superfund Enterprise Management System Archive

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

SEMS-ARCHIVE (Superfund Enterprise Management System Archive) tracks sites that have no further interest under the Federal Superfund Program based on available information. The list was formerly known as the CERCLIS-NFRAP, renamed to SEMS ARCHIVE by the EPA in 2015. EPA may perform a minimal level of assessment work at a site while it is archived if site conditions change and/or new information becomes available. Archived sites have been removed and archived from the inventory of SEMS sites. Archived status indicates that, to the best of EPA's knowledge, assessment at a site has been completed and that EPA has determined no further steps will be taken to list the site on the National Priorities List (NPL), unless information indicates this decision was not appropriate or other considerations require a recommendation for listing at a later time. The decision does not necessarily mean that there is no hazard associated with a given site; it only means that, based upon available information, the location is not judged to be potential NPL site.

|   |  |
|---|--|
| Date of Government Version: 09/29/2025  | Source: EPA                            |
| Date Data Arrived at EDR: 10/01/2025    | Telephone: 800-424-9346                |
| Date Made Active in Reports: 10/28/2025 | Last EDR Contact: 12/01/2025           |
| Number of Days to Update: 27            | Next Scheduled EDR Contact: 01/19/2026 |
|   | Data Release Frequency: Quarterly      |

## ***Lists of Federal RCRA facilities undergoing Corrective Action***

CORRACTS: Corrective Action Report

CORRACTS identifies hazardous waste handlers with RCRA corrective action activity.

|   |  |
|---|--|
| Date of Government Version: 11/30/2025  | Source: EPA                            |
| Date Data Arrived at EDR: 12/03/2025    | Telephone: 800-424-9346                |
| Date Made Active in Reports: 12/10/2025 | Last EDR Contact: 12/03/2025           |
| Number of Days to Update: 7             | Next Scheduled EDR Contact: 03/30/2026 |
|   | Data Release Frequency: Quarterly      |

## ***Lists of Federal RCRA TSD facilities***

RCRA-TSDF: RCRA - Treatment, Storage and Disposal

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Transporters are individuals or entities that move hazardous waste from the generator offsite to a facility that can recycle, treat, store, or dispose of the waste. TSDFs treat, store, or dispose of the waste.

|   |   |
|---|---|
| Date of Government Version: 11/30/2025  | Source: Environmental Protection Agency |
| Date Data Arrived at EDR: 12/03/2025    | Telephone: 214-665-6444                 |
| Date Made Active in Reports: 12/10/2025 | Last EDR Contact: 12/03/2025            |
| Number of Days to Update: 7             | Next Scheduled EDR Contact: 03/30/2026  |
|   | Data Release Frequency: Quarterly       |

## ***Lists of Federal RCRA generators***

RCRA-LQG: RCRA - Large Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Large quantity generators (LQGs) generate over 1,000 kilograms (kg) of hazardous waste, or over 1 kg of acutely hazardous waste per month.

|   |   |
|---|---|
| Date of Government Version: 11/30/2025  | Source: Environmental Protection Agency |
| Date Data Arrived at EDR: 12/03/2025    | Telephone: 214-665-6444                 |
| Date Made Active in Reports: 12/10/2025 | Last EDR Contact: 12/03/2025            |
| Number of Days to Update: 7             | Next Scheduled EDR Contact: 03/30/2026  |
|   | Data Release Frequency: Quarterly       |

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

## RCRA-SQG: RCRA - Small Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Small quantity generators (SQGs) generate between 100 kg and 1,000 kg of hazardous waste per month.

|   |   |
|---|---|
| Date of Government Version: 11/30/2025  | Source: Environmental Protection Agency |
| Date Data Arrived at EDR: 12/03/2025    | Telephone: 214-665-6444                 |
| Date Made Active in Reports: 12/10/2025 | Last EDR Contact: 12/03/2025            |
| Number of Days to Update: 7             | Next Scheduled EDR Contact: 03/30/2026  |
|   | Data Release Frequency: Quarterly       |

## RCRA-VSQG: RCRA - Very Small Quantity Generators (Formerly Conditionally Exempt Small Quantity Generators)

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Very small quantity generators (VSQGs) generate less than 100 kg of hazardous waste, or less than 1 kg of acutely hazardous waste per month.

|   |   |
|---|---|
| Date of Government Version: 11/30/2025  | Source: Environmental Protection Agency |
| Date Data Arrived at EDR: 12/03/2025    | Telephone: 214-665-6444                 |
| Date Made Active in Reports: 12/10/2025 | Last EDR Contact: 12/03/2025            |
| Number of Days to Update: 7             | Next Scheduled EDR Contact: 03/30/2026  |
|   | Data Release Frequency: Quarterly       |

## ***Federal institutional controls / engineering controls registries***

### LUCIS: Land Use Control Information System

LUCIS contains records of land use control information pertaining to the former Navy Base Realignment and Closure properties.

|   |  |
|---|--|
| Date of Government Version: 03/11/2025  | Source: Department of the Navy         |
| Date Data Arrived at EDR: 04/02/2025    | Telephone: 843-820-7326                |
| Date Made Active in Reports: 06/24/2025 | Last EDR Contact: 10/28/2025           |
| Number of Days to Update: 83            | Next Scheduled EDR Contact: 02/16/2026 |
|   | Data Release Frequency: Varies         |

### US ENG CONTROLS: Engineering Controls Sites List

A listing of sites with engineering controls in place. Engineering controls include various forms of caps, building foundations, liners, and treatment methods to create pathway elimination for regulated substances to enter environmental media or effect human health.

|   |   |
|---|---|
| Date of Government Version: 10/30/2025  | Source: Environmental Protection Agency |
| Date Data Arrived at EDR: 11/11/2025    | Telephone: 703-603-0695                 |
| Date Made Active in Reports: 11/12/2025 | Last EDR Contact: 11/11/2025            |
| Number of Days to Update: 1             | Next Scheduled EDR Contact: 03/02/2026  |
|   | Data Release Frequency: Varies          |

### US INST CONTROLS: Institutional Controls Sites List

A listing of sites with institutional controls in place. Institutional controls include administrative measures, such as groundwater use restrictions, construction restrictions, property use restrictions, and post remediation care requirements intended to prevent exposure to contaminants remaining on site. Deed restrictions are generally required as part of the institutional controls.

|   |   |
|---|---|
| Date of Government Version: 10/30/2025  | Source: Environmental Protection Agency |
| Date Data Arrived at EDR: 11/11/2025    | Telephone: 703-603-0695                 |
| Date Made Active in Reports: 11/12/2025 | Last EDR Contact: 11/11/2025            |
| Number of Days to Update: 1             | Next Scheduled EDR Contact: 03/02/2026  |
|   | Data Release Frequency: Varies          |

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

## ***Federal ERNS list***

### **ERNS: Emergency Response Notification System**

Emergency Response Notification System. ERNS records and stores information on reported releases of oil and hazardous substances.

Date of Government Version: 09/23/2025

Source: National Response Center, United States Coast Guard

Date Data Arrived at EDR: 10/01/2025

Telephone: 202-267-2180

Date Made Active in Reports: 12/10/2025

Last EDR Contact: 12/08/2025

Number of Days to Update: 70

Next Scheduled EDR Contact: 03/30/2026

Data Release Frequency: Quarterly

## ***Lists of state- and tribal (Superfund) equivalent sites***

### **SHWS: State Superfund Registry**

State Hazardous Waste Sites. State hazardous waste site records are the states' equivalent to CERCLIS. These sites may or may not already be listed on the federal CERCLIS list. Priority sites planned for cleanup using state funds (state equivalent of Superfund) are identified along with sites where cleanup will be paid for by potentially responsible parties. Available information varies by state.

Date of Government Version: 12/28/2023

Source: Texas Commission on Environmental Quality

Date Data Arrived at EDR: 12/28/2023

Telephone: 512-239-5680

Date Made Active in Reports: 12/29/2023

Last EDR Contact: 12/04/2025

Number of Days to Update: 1

Next Scheduled EDR Contact: 03/30/2026

Data Release Frequency: Semi-Annually

## ***Lists of state and tribal landfills and solid waste disposal facilities***

### **SWF/LF: Permitted Solid Waste Facilities**

Solid Waste Facilities/Landfill Sites. SWF/LF type records typically contain an inventory of solid waste disposal facilities or landfills in a particular state. Depending on the state, these may be active or inactive facilities or open dumps that failed to meet RCRA Subtitle D Section 4004 criteria for solid waste landfills or disposal sites.

Date of Government Version: 07/10/2025

Source: Texas Commission on Environmental Quality

Date Data Arrived at EDR: 07/10/2025

Telephone: 512-239-6706

Date Made Active in Reports: 10/07/2025

Last EDR Contact: 10/08/2025

Number of Days to Update: 89

Next Scheduled EDR Contact: 01/26/2026

Data Release Frequency: Quarterly

### **H-GAC CLI: Houston-Galveston Closed Landfill Inventory**

Closed Landfill Inventory for the Houston-Galveston Area Council Region. In 1993, the Texas Legislature passed House Bill (HB) 2537, which required Councils of Governments (COGs) to develop an inventory of closed municipal solid waste landfills for their regional solid waste management plans.

Date of Government Version: 09/22/2025

Source: Houston-Galveston Area Council

Date Data Arrived at EDR: 09/23/2025

Telephone: 832-681-2518

Date Made Active in Reports: 12/12/2025

Last EDR Contact: 12/11/2025

Number of Days to Update: 80

Next Scheduled EDR Contact: 04/06/2026

Data Release Frequency: Varies

### **DEBRIS: Approved Debris Management Sites Locations**

A listing of temporary debris management sites and MSW landfills for debris resulting from Hurricane Harvey.

Date of Government Version: 03/27/2018

Source: Texas Commission on Environmental Quality

Date Data Arrived at EDR: 04/04/2018

Telephone: 512-239-6840

Date Made Active in Reports: 06/08/2018

Last EDR Contact: 11/21/2025

Number of Days to Update: 65

Next Scheduled EDR Contact: 03/16/2026

Data Release Frequency: Varies

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

## CLI: Closed Landfill Inventory

Closed and abandoned landfills (permitted as well as unauthorized) across the state of Texas. For current information regarding any of the sites included in this database, contact the appropriate Council of Governments agency.

|   |   |
|---|---|
| Date of Government Version: 08/30/1999  | Source: Texas Commission on Environmental Quality |
| Date Data Arrived at EDR: 09/28/2000    | Telephone: N/A                                    |
| Date Made Active in Reports: 10/30/2000 | Last EDR Contact: 12/09/2025                      |
| Number of Days to Update: 32            | Next Scheduled EDR Contact: 04/06/2026            |
|   | Data Release Frequency: No Update Planned         |

## WASTE MGMT: Commercial Hazardous & Solid Waste Management Facilities

This list contains commercial recycling facilities and facilities permitted or authorized (interim status) by the Texas Natural Resource Conservation Commission.

|   |   |
|---|---|
| Date of Government Version: 01/06/2025  | Source: Texas Commission on Environmental Quality |
| Date Data Arrived at EDR: 03/25/2025    | Telephone: 512-239-2920                           |
| Date Made Active in Reports: 06/17/2025 | Last EDR Contact: 12/18/2025                      |
| Number of Days to Update: 84            | Next Scheduled EDR Contact: 04/06/2026            |
|   | Data Release Frequency: Varies                    |

### ***Lists of state and tribal leaking storage tanks***

#### INDIAN LUST R10: Leaking Underground Storage Tanks on Indian Land

LUSTs on Indian land in Alaska, Idaho, Oregon and Washington.

|   |  |
|---|--|
| Date of Government Version: 05/27/2025  | Source: EPA Region 10                  |
| Date Data Arrived at EDR: 07/10/2025    | Telephone: 206-553-2857                |
| Date Made Active in Reports: 10/02/2025 | Last EDR Contact: 11/21/2025           |
| Number of Days to Update: 84            | Next Scheduled EDR Contact: 01/26/2026 |
|   | Data Release Frequency: Varies         |

#### INDIAN LUST R6: Leaking Underground Storage Tanks on Indian Land

LUSTs on Indian land in New Mexico and Oklahoma.

|   |  |
|---|--|
| Date of Government Version: 04/21/2025  | Source: EPA Region 6                   |
| Date Data Arrived at EDR: 07/10/2025    | Telephone: 214-665-6597                |
| Date Made Active in Reports: 10/02/2025 | Last EDR Contact: 12/11/2025           |
| Number of Days to Update: 84            | Next Scheduled EDR Contact: 01/26/2026 |
|   | Data Release Frequency: Varies         |

#### INDIAN LUST R5: Leaking Underground Storage Tanks on Indian Land

Leaking underground storage tanks located on Indian Land in Michigan, Minnesota and Wisconsin.

|   |  |
|---|--|
| Date of Government Version: 04/21/2025  | Source: EPA, Region 5                  |
| Date Data Arrived at EDR: 07/10/2025    | Telephone: 312-886-7439                |
| Date Made Active in Reports: 10/02/2025 | Last EDR Contact: 12/11/2025           |
| Number of Days to Update: 84            | Next Scheduled EDR Contact: 01/26/2026 |
|   | Data Release Frequency: Varies         |

#### INDIAN LUST R9: Leaking Underground Storage Tanks on Indian Land

LUSTs on Indian land in Arizona, California, New Mexico and Nevada

|   |   |
|---|---|
| Date of Government Version: 04/21/2025  | Source: Environmental Protection Agency |
| Date Data Arrived at EDR: 07/10/2025    | Telephone: 415-972-3372                 |
| Date Made Active in Reports: 10/02/2025 | Last EDR Contact: 12/11/2025            |
| Number of Days to Update: 84            | Next Scheduled EDR Contact: 01/26/2026  |
|   | Data Release Frequency: Varies          |

#### INDIAN LUST R1: Leaking Underground Storage Tanks on Indian Land

A listing of leaking underground storage tank locations on Indian Land.

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

|   |  |
|---|--|
| Date of Government Version: 04/21/2025  | Source: EPA Region 1                   |
| Date Data Arrived at EDR: 07/10/2025    | Telephone: 617-918-1313                |
| Date Made Active in Reports: 10/02/2025 | Last EDR Contact: 12/11/2025           |
| Number of Days to Update: 84            | Next Scheduled EDR Contact: 01/26/2026 |
|   | Data Release Frequency: Varies         |

INDIAN LUST R8: Leaking Underground Storage Tanks on Indian Land  
LUSTs on Indian land in Colorado, Montana, North Dakota, South Dakota, Utah and Wyoming.

|   |  |
|---|--|
| Date of Government Version: 05/22/2025  | Source: EPA Region 8                   |
| Date Data Arrived at EDR: 07/10/2025    | Telephone: 303-312-6271                |
| Date Made Active in Reports: 10/02/2025 | Last EDR Contact: 12/11/2025           |
| Number of Days to Update: 84            | Next Scheduled EDR Contact: 01/26/2026 |
|   | Data Release Frequency: Varies         |

INDIAN LUST R7: Leaking Underground Storage Tanks on Indian Land  
LUSTs on Indian land in Iowa, Kansas, and Nebraska

|   |  |
|---|--|
| Date of Government Version: 05/22/2025  | Source: EPA Region 7                   |
| Date Data Arrived at EDR: 07/10/2025    | Telephone: 913-551-7003                |
| Date Made Active in Reports: 10/02/2025 | Last EDR Contact: 12/11/2025           |
| Number of Days to Update: 84            | Next Scheduled EDR Contact: 01/26/2026 |
|   | Data Release Frequency: Varies         |

INDIAN LUST R4: Leaking Underground Storage Tanks on Indian Land  
LUSTs on Indian land in Florida, Mississippi and North Carolina.

|   |  |
|---|--|
| Date of Government Version: 04/21/2025  | Source: EPA Region 4                   |
| Date Data Arrived at EDR: 07/10/2025    | Telephone: 404-562-8677                |
| Date Made Active in Reports: 10/02/2025 | Last EDR Contact: 12/11/2025           |
| Number of Days to Update: 84            | Next Scheduled EDR Contact: 01/26/2026 |
|   | Data Release Frequency: Varies         |

LPST: Leaking Petroleum Storage Tank Database

An inventory of reported leaking petroleum storage tank incidents. Not all states maintain these records, and the information stored varies by state.

|   |   |
|---|---|
| Date of Government Version: 09/17/2025  | Source: Texas Commission on Environmental Quality |
| Date Data Arrived at EDR: 09/19/2025    | Telephone: 512-239-2200                           |
| Date Made Active in Reports: 12/09/2025 | Last EDR Contact: 12/04/2025                      |
| Number of Days to Update: 81            | Next Scheduled EDR Contact: 03/30/2026            |
|   | Data Release Frequency: Quarterly                 |

RDR: Release Determination Report Listing

An owner-operator permanently removing an underground storage tank system from service must determine whether a release of a stored regulated substance has occurred. Assemble and submit documentation of tank removal and release determination including the details of all excavation, removal, and sampling activities to the TCEQ using the PST Program's Release Determination Report form (TCEQ-00621).

|   |   |
|---|---|
| Date of Government Version: 03/11/2025  | Source: Texas Commission on Environmental Quality |
| Date Data Arrived at EDR: 03/26/2025    | Telephone: 512-239-2081                           |
| Date Made Active in Reports: 06/17/2025 | Last EDR Contact: 12/04/2025                      |
| Number of Days to Update: 83            | Next Scheduled EDR Contact: 03/30/2026            |
|   | Data Release Frequency: Varies                    |

## ***Lists of state and tribal registered storage tanks***

FEMA UST: Underground Storage Tank Listing

A listing of all FEMA owned underground storage tanks.

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 06/06/2025  
Date Data Arrived at EDR: 08/26/2025  
Date Made Active in Reports: 11/12/2025  
Number of Days to Update: 78

Source: FEMA  
Telephone: 202-646-5797  
Last EDR Contact: 12/23/2025  
Next Scheduled EDR Contact: 04/13/2026  
Data Release Frequency: Varies

## UST: Petroleum Storage Tank Database

Registered Underground Storage Tanks. UST's are regulated under Subtitle I of the Resource Conservation and Recovery Act (RCRA) and must be registered with the state department responsible for administering the UST program. Available information varies by state program.

Date of Government Version: 11/14/2025  
Date Data Arrived at EDR: 12/05/2025  
Date Made Active in Reports: 12/10/2025  
Number of Days to Update: 5

Source: Texas Commission on Environmental Quality  
Telephone: 512-239-2160  
Last EDR Contact: 12/05/2025  
Next Scheduled EDR Contact: 03/30/2026  
Data Release Frequency: Quarterly

## AST: Petroleum Storage Tank Database

Registered Aboveground Storage Tanks.

Date of Government Version: 11/14/2025  
Date Data Arrived at EDR: 12/05/2025  
Date Made Active in Reports: 12/10/2025  
Number of Days to Update: 5

Source: Texas Commission on Environmental Quality  
Telephone: 512-239-2160  
Last EDR Contact: 12/05/2025  
Next Scheduled EDR Contact: 03/30/2026  
Data Release Frequency: Quarterly

## INDIAN UST R7: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 7 (Iowa, Kansas, Missouri, Nebraska, and 9 Tribal Nations).

Date of Government Version: 05/22/2025  
Date Data Arrived at EDR: 07/10/2025  
Date Made Active in Reports: 10/02/2025  
Number of Days to Update: 84

Source: EPA Region 7  
Telephone: 913-551-7003  
Last EDR Contact: 12/11/2025  
Next Scheduled EDR Contact: 01/26/2026  
Data Release Frequency: Varies

## INDIAN UST R1: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 1 (Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, Vermont and ten Tribal Nations).

Date of Government Version: 04/21/2025  
Date Data Arrived at EDR: 07/10/2025  
Date Made Active in Reports: 10/02/2025  
Number of Days to Update: 84

Source: EPA, Region 1  
Telephone: 617-918-1313  
Last EDR Contact: 12/11/2025  
Next Scheduled EDR Contact: 01/26/2026  
Data Release Frequency: Varies

## INDIAN UST R8: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 8 (Colorado, Montana, North Dakota, South Dakota, Utah, Wyoming and 27 Tribal Nations).

Date of Government Version: 05/22/2025  
Date Data Arrived at EDR: 07/10/2025  
Date Made Active in Reports: 10/02/2025  
Number of Days to Update: 84

Source: EPA Region 8  
Telephone: 303-312-6137  
Last EDR Contact: 12/11/2025  
Next Scheduled EDR Contact: 01/26/2026  
Data Release Frequency: Varies

## INDIAN UST R9: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 9 (Arizona, California, Hawaii, Nevada, the Pacific Islands, and Tribal Nations).

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

|   |  |
|---|--|
| Date of Government Version: 04/21/2025  | Source: EPA Region 9                   |
| Date Data Arrived at EDR: 07/10/2025    | Telephone: 415-972-3368                |
| Date Made Active in Reports: 10/02/2025 | Last EDR Contact: 12/11/2025           |
| Number of Days to Update: 84            | Next Scheduled EDR Contact: 01/26/2026 |
|   | Data Release Frequency: Varies         |

## INDIAN UST R5: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 5 (Michigan, Minnesota and Wisconsin and Tribal Nations).

|   |  |
|---|--|
| Date of Government Version: 04/21/2025  | Source: EPA Region 5                   |
| Date Data Arrived at EDR: 07/10/2025    | Telephone: 312-886-6136                |
| Date Made Active in Reports: 10/02/2025 | Last EDR Contact: 12/11/2025           |
| Number of Days to Update: 84            | Next Scheduled EDR Contact: 01/26/2026 |
|   | Data Release Frequency: Varies         |

## INDIAN UST R10: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 10 (Alaska, Idaho, Oregon, Washington, and Tribal Nations).

|   |  |
|---|--|
| Date of Government Version: 05/27/2025  | Source: EPA Region 10                  |
| Date Data Arrived at EDR: 07/10/2025    | Telephone: 206-553-2857                |
| Date Made Active in Reports: 10/02/2025 | Last EDR Contact: 12/11/2025           |
| Number of Days to Update: 84            | Next Scheduled EDR Contact: 01/26/2026 |
|   | Data Release Frequency: Varies         |

## INDIAN UST R6: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 6 (Louisiana, Arkansas, Oklahoma, New Mexico, Texas and 65 Tribes).

|   |  |
|---|--|
| Date of Government Version: 04/21/2025  | Source: EPA Region 6                   |
| Date Data Arrived at EDR: 07/10/2025    | Telephone: 214-665-7591                |
| Date Made Active in Reports: 10/02/2025 | Last EDR Contact: 12/11/2025           |
| Number of Days to Update: 84            | Next Scheduled EDR Contact: 01/26/2026 |
|   | Data Release Frequency: Varies         |

## INDIAN UST R4: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 4 (Alabama, Florida, Georgia, Kentucky, Mississippi, North Carolina, South Carolina, Tennessee and Tribal Nations)

|   |  |
|---|--|
| Date of Government Version: 04/21/2025  | Source: EPA Region 4                   |
| Date Data Arrived at EDR: 07/10/2025    | Telephone: 404-562-9424                |
| Date Made Active in Reports: 10/02/2025 | Last EDR Contact: 12/11/2025           |
| Number of Days to Update: 84            | Next Scheduled EDR Contact: 01/26/2026 |
|   | Data Release Frequency: Varies         |

## TANKS: Petroleum Storage Tanks Listing

A list of facilities included on the Petroleum Storage Tank database that have no association as either underground or aboveground tanks.

|   |   |
|---|---|
| Date of Government Version: 11/14/2025  | Source: Texas Commission on Environmental Quality |
| Date Data Arrived at EDR: 12/05/2025    | Telephone: 512-239-0985                           |
| Date Made Active in Reports: 12/10/2025 | Last EDR Contact: 12/05/2025                      |
| Number of Days to Update: 5             | Next Scheduled EDR Contact: 03/30/2026            |
|   | Data Release Frequency: Quarterly                 |

## ***State and tribal institutional control / engineering control registries***

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

## AUL: Sites with Controls

Activity and use limitations include both engineering controls and institutional controls.

Date of Government Version: 06/19/2025  
Date Data Arrived at EDR: 06/30/2025  
Date Made Active in Reports: 09/23/2025  
Number of Days to Update: 85

Source: Texas Commission on Environmental Quality  
Telephone: 512-239-5891  
Last EDR Contact: 12/09/2025  
Next Scheduled EDR Contact: 04/06/2026  
Data Release Frequency: Varies

## ***Lists of state and tribal voluntary cleanup sites***

### VCP RRC: Voluntary Cleanup Program Sites

The Voluntary Cleanup Program (RRC-VCP) provides an incentive to remediate Oil & Gas related pollution by participants as long as they did not cause or contribute to the contamination. Applicants to the program receive a release of liability to the state in exchange for a successful cleanup.

Date of Government Version: 10/01/2025  
Date Data Arrived at EDR: 10/07/2025  
Date Made Active in Reports: 12/31/2025  
Number of Days to Update: 85

Source: Railroad Commission of Texas  
Telephone: 512-463-6969  
Last EDR Contact: 10/07/2025  
Next Scheduled EDR Contact: 01/19/2026  
Data Release Frequency: Varies

### INDIAN VCP R1: Voluntary Cleanup Priority Listing

A listing of voluntary cleanup priority sites located on Indian Land located in Region 1.

Date of Government Version: 07/27/2015  
Date Data Arrived at EDR: 09/29/2015  
Date Made Active in Reports: 02/18/2016  
Number of Days to Update: 142

Source: EPA, Region 1  
Telephone: 617-918-1102  
Last EDR Contact: 12/03/2025  
Next Scheduled EDR Contact: 03/30/2026  
Data Release Frequency: Varies

### VCP TCEQ: Voluntary Cleanup Program Database

The Texas Voluntary Cleanup Program was established to provide administrative, technical, and legal incentives to encourage the cleanup of contaminated sites in Texas.

Date of Government Version: 06/20/2025  
Date Data Arrived at EDR: 07/02/2025  
Date Made Active in Reports: 09/25/2025  
Number of Days to Update: 85

Source: Texas Commission on Environmental Quality  
Telephone: 512-239-5891  
Last EDR Contact: 12/23/2025  
Next Scheduled EDR Contact: 04/06/2026  
Data Release Frequency: Quarterly

### INDIAN VCP R7: Voluntary Cleanup Priority Listing

A listing of voluntary cleanup priority sites located on Indian Land located in Region 7.

Date of Government Version: 03/20/2008  
Date Data Arrived at EDR: 04/22/2008  
Date Made Active in Reports: 05/19/2008  
Number of Days to Update: 27

Source: EPA, Region 7  
Telephone: 913-551-7365  
Last EDR Contact: 07/08/2021  
Next Scheduled EDR Contact: 07/20/2009  
Data Release Frequency: Varies

## ***Lists of state and tribal brownfield sites***

### BROWNFIELDS: Brownfields Site Assessments

Brownfield site assessments that are being cleaned under EPA grant monies.

Date of Government Version: 06/19/2025  
Date Data Arrived at EDR: 07/02/2025  
Date Made Active in Reports: 09/25/2025  
Number of Days to Update: 85

Source: TCEQ  
Telephone: 512-239-5872  
Last EDR Contact: 12/09/2025  
Next Scheduled EDR Contact: 04/06/2026  
Data Release Frequency: Semi-Annually

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

## ADDITIONAL ENVIRONMENTAL RECORDS

### **Local Brownfield lists**

#### US BROWNFIELDS: A Listing of Brownfields Sites

Brownfields are real property, the expansion, redevelopment, or reuse of which may be complicated by the presence or potential presence of a hazardous substance, pollutant, or contaminant. Cleaning up and reinvesting in these properties takes development pressures off of undeveloped, open land, and both improves and protects the environment. Assessment, Cleanup and Redevelopment Exchange System (ACRES) stores information reported by EPA Brownfields grant recipients on brownfields properties assessed or cleaned up with grant funding as well as information on Targeted Brownfields Assessments performed by EPA Regions. A listing of ACRES Brownfield sites is obtained from Cleanups in My Community. Cleanups in My Community provides information on Brownfields properties for which information is reported back to EPA, as well as areas served by Brownfields grant programs.

|   |   |
|---|---|
| Date of Government Version: 09/19/2025  | Source: Environmental Protection Agency |
| Date Data Arrived at EDR: 10/01/2025    | Telephone: 202-566-2777                 |
| Date Made Active in Reports: 11/24/2025 | Last EDR Contact: 12/03/2025            |
| Number of Days to Update: 54            | Next Scheduled EDR Contact: 03/23/2026  |
|   | Data Release Frequency: Semi-Annually   |

### **Local Lists of Landfill / Solid Waste Disposal Sites**

#### CAPCOG LI: Capitol Area Landfill Inventory

Permitted and unpermitted landfills for the CAPCOG region. Serving Bastrop, Blanco, Burnet, Caldwell, Fayette, Hays, Lee, Llano, Travis, and Williamson Counties.

|   |   |
|---|---|
| Date of Government Version: 11/11/2022  | Source: Capital Area Council of Governments |
| Date Data Arrived at EDR: 05/23/2023    | Telephone: 512-916-6000                     |
| Date Made Active in Reports: 06/05/2023 | Last EDR Contact: 12/18/2025                |
| Number of Days to Update: 13            | Next Scheduled EDR Contact: 04/06/2026      |
|   | Data Release Frequency: Varies              |

#### NCTCOG LI: North Central Landfill Inventory

North Central Texas Council of Governments landfill database.

|   |  |
|---|--|
| Date of Government Version: 09/30/2025  | Source: North Central Texas Council of Governments |
| Date Data Arrived at EDR: 10/01/2025    | Telephone: 817-695-9223                            |
| Date Made Active in Reports: 11/24/2025 | Last EDR Contact: 12/09/2025                       |
| Number of Days to Update: 54            | Next Scheduled EDR Contact: 04/06/2026             |
|   | Data Release Frequency: Varies                     |

#### SWRCY: Recycling Facility Listing

A listing of recycling facilities in the state.

|   |  |
|---|--|
| Date of Government Version: 07/31/2025  | Source: TCEQ                           |
| Date Data Arrived at EDR: 07/31/2025    | Telephone: 512-239-6700                |
| Date Made Active in Reports: 10/22/2025 | Last EDR Contact: 10/29/2025           |
| Number of Days to Update: 83            | Next Scheduled EDR Contact: 02/16/2026 |
|   | Data Release Frequency: Varies         |

#### HIST LF: Historical Information About Municipal Solid Waste Facilities

An historical information listing old, closed unnumbered MSW landfills that were operated before permits were required, as well as unauthorized landfills and miscellaneous illegal dumps and disposal sites.

|   |   |
|---|---|
| Date of Government Version: 02/01/2022  | Source: Texas Commission on Environmental Quality |
| Date Data Arrived at EDR: 09/28/2022    | Telephone: 512-239-2335                           |
| Date Made Active in Reports: 05/24/2023 | Last EDR Contact: 10/13/2025                      |
| Number of Days to Update: 238           | Next Scheduled EDR Contact: 01/26/2026            |
|   | Data Release Frequency: No Update Planned         |

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

## INDIAN ODI: Report on the Status of Open Dumps on Indian Lands

Location of open dumps on Indian land.

Date of Government Version: 12/31/1998  
Date Data Arrived at EDR: 12/03/2007  
Date Made Active in Reports: 01/24/2008  
Number of Days to Update: 52

Source: Environmental Protection Agency  
Telephone: 703-308-8245  
Last EDR Contact: 10/15/2025  
Next Scheduled EDR Contact: 02/02/2026  
Data Release Frequency: Varies

## ODI: Open Dump Inventory

An open dump is defined as a disposal facility that does not comply with one or more of the Part 257 or Part 258 Subtitle D Criteria.

Date of Government Version: 06/30/1985  
Date Data Arrived at EDR: 08/09/2004  
Date Made Active in Reports: 09/17/2004  
Number of Days to Update: 39

Source: Environmental Protection Agency  
Telephone: 800-424-9346  
Last EDR Contact: 06/09/2004  
Next Scheduled EDR Contact: N/A  
Data Release Frequency: No Update Planned

## DEBRIS REGION 9: Torres Martinez Reservation Illegal Dump Site Locations

A listing of illegal dump sites location on the Torres Martinez Indian Reservation located in eastern Riverside County and northern Imperial County, California.

Date of Government Version: 01/12/2009  
Date Data Arrived at EDR: 05/07/2009  
Date Made Active in Reports: 09/21/2009  
Number of Days to Update: 137

Source: EPA, Region 9  
Telephone: 415-947-4219  
Last EDR Contact: 10/07/2025  
Next Scheduled EDR Contact: 01/26/2026  
Data Release Frequency: No Update Planned

## IHS OPEN DUMPS: Open Dumps on Indian Land

A listing of all open dumps located on Indian Land in the United States.

Date of Government Version: 02/07/2024  
Date Data Arrived at EDR: 11/13/2024  
Date Made Active in Reports: 11/19/2024  
Number of Days to Update: 6

Source: Department of Health & Human Services, Indian Health Service  
Telephone: 301-443-1452  
Last EDR Contact: 10/23/2025  
Next Scheduled EDR Contact: 02/02/2026  
Data Release Frequency: Varies

## **Local Lists of Hazardous waste / Contaminated Sites**

### US HIST CDL: National Clandestine Laboratory Register

A listing of clandestine drug lab locations that have been removed from the DEAs National Clandestine Laboratory Register.

Date of Government Version: 04/04/2025  
Date Data Arrived at EDR: 06/02/2025  
Date Made Active in Reports: 08/12/2025  
Number of Days to Update: 71

Source: Drug Enforcement Administration  
Telephone: 202-307-1000  
Last EDR Contact: 11/20/2025  
Next Scheduled EDR Contact: 03/02/2026  
Data Release Frequency: No Update Planned

### CDL: Clandestine Drug Site Locations Listing

A listing of former clandestine drug site locations

Date of Government Version: 09/07/2021  
Date Data Arrived at EDR: 12/09/2021  
Date Made Active in Reports: 03/01/2022  
Number of Days to Update: 82

Source: Department of Public Safety  
Telephone: 512-424-2144  
Last EDR Contact: 10/15/2025  
Next Scheduled EDR Contact: 02/02/2026  
Data Release Frequency: Varies

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

## PRIORITY CLEANERS: Dry Cleaner Remediation Program Prioritization List

A listing of dry cleaner related contaminated sites.

|   |   |
|---|---|
| Date of Government Version: 03/31/2025  | Source: Texas Commission on Environmental Quality |
| Date Data Arrived at EDR: 08/26/2025    | Telephone: 512-239-5658                           |
| Date Made Active in Reports: 11/13/2025 | Last EDR Contact: 11/26/2025                      |
| Number of Days to Update: 79            | Next Scheduled EDR Contact: 03/09/2026            |
|   | Data Release Frequency: Varies                    |

## DEL SHWS: Deleted Superfund Registry Sites

Sites have been deleted from the state Superfund registry in accordance with the Act, 361.189

|   |   |
|---|---|
| Date of Government Version: 12/28/2023  | Source: Texas Commission on Environmental Quality |
| Date Data Arrived at EDR: 12/28/2023    | Telephone: 512-239-0666                           |
| Date Made Active in Reports: 12/29/2023 | Last EDR Contact: 12/04/2025                      |
| Number of Days to Update: 1             | Next Scheduled EDR Contact: 03/30/2026            |
|   | Data Release Frequency: Quarterly                 |

## US CDL: Clandestine Drug Labs

A listing of clandestine drug lab locations. The U.S. Department of Justice ("the Department") provides this web site as a public service. It contains addresses of some locations where law enforcement agencies reported they found chemicals or other items that indicated the presence of either clandestine drug laboratories or dumpsites. In most cases, the source of the entries is not the Department, and the Department has not verified the entry and does not guarantee its accuracy. Members of the public must verify the accuracy of all entries by, for example, contacting local law enforcement and local health departments.

|   |   |
|---|---|
| Date of Government Version: 04/04/2025  | Source: Drug Enforcement Administration |
| Date Data Arrived at EDR: 06/02/2025    | Telephone: 202-307-1000                 |
| Date Made Active in Reports: 08/12/2025 | Last EDR Contact: 11/20/2025            |
| Number of Days to Update: 71            | Next Scheduled EDR Contact: 03/02/2026  |
|   | Data Release Frequency: Quarterly       |

## **Local Lists of Registered Storage Tanks**

### NON REGIST PST: Petroleum Storage Tank Non Registered

A listing of non-registered petroleum storage tank site locations.

|   |   |
|---|---|
| Date of Government Version: 12/11/2023  | Source: Texas Commission on Environmental Quality |
| Date Data Arrived at EDR: 12/11/2023    | Telephone: 512-239-2081                           |
| Date Made Active in Reports: 03/06/2024 | Last EDR Contact: 10/23/2025                      |
| Number of Days to Update: 86            | Next Scheduled EDR Contact: 02/09/2026            |
|   | Data Release Frequency: Quarterly                 |

## **Local Land Records**

### HIST LIENS: Environmental Liens Listing

This listing contains information fields that are no longer tracked in the LIENS database.

|   |   |
|---|---|
| Date of Government Version: 03/23/2007  | Source: Texas Commission on Environmental Quality |
| Date Data Arrived at EDR: 03/23/2007    | Telephone: 512-239-2209                           |
| Date Made Active in Reports: 05/02/2007 | Last EDR Contact: 12/17/2007                      |
| Number of Days to Update: 40            | Next Scheduled EDR Contact: 03/17/2008            |
|   | Data Release Frequency: No Update Planned         |

### LIENS: Environmental Liens Listing

The listing covers TCEQ liens placed against either State Superfund sites or Federal Superfund sites to recover cost incurred by TCEQ.

|   |   |
|---|---|
| Date of Government Version: 06/19/2025  | Source: Texas Commission on Environmental Quality |
| Date Data Arrived at EDR: 06/30/2025    | Telephone: 512-239-2209                           |
| Date Made Active in Reports: 09/23/2025 | Last EDR Contact: 12/09/2025                      |
| Number of Days to Update: 85            | Next Scheduled EDR Contact: 04/06/2026            |
|   | Data Release Frequency: Varies                    |

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

## LIENS 2: CERCLA Lien Information

A Federal CERCLA ('Superfund') lien can exist by operation of law at any site or property at which EPA has spent Superfund monies. These monies are spent to investigate and address releases and threatened releases of contamination. CERCLIS provides information as to the identity of these sites and properties.

|   |   |
|---|---|
| Date of Government Version: 09/29/2025  | Source: Environmental Protection Agency |
| Date Data Arrived at EDR: 10/01/2025    | Telephone: 202-564-6023                 |
| Date Made Active in Reports: 10/28/2025 | Last EDR Contact: 12/01/2025            |
| Number of Days to Update: 27            | Next Scheduled EDR Contact: 04/06/2026  |
|   | Data Release Frequency: Semi-Annually   |

## Records of Emergency Release Reports

### SPILLS RRC: RRC Spills Listing

The RRC is the state's lead agency in responding to spills or discharges from all activities associated with the exploration, development, or production, including storage or pipeline transportation (excluding highway transport and refined product spills), of oil, gas, and geothermal resources.

|   |  |
|---|--|
| Date of Government Version: 07/07/2025  | Source: Railroad Commission of Texas   |
| Date Data Arrived at EDR: 07/08/2025    | Telephone: 512-463-6947                |
| Date Made Active in Reports: 08/14/2025 | Last EDR Contact: 10/01/2025           |
| Number of Days to Update: 37            | Next Scheduled EDR Contact: 01/19/2026 |
|   | Data Release Frequency: Varies         |

### HMIRS: Hazardous Materials Information Reporting System

Hazardous Materials Incident Report System. HMIRS contains hazardous material spill incidents reported to DOT.

|   |   |
|---|---|
| Date of Government Version: 09/29/2025  | Source: U.S. Department of Transportation |
| Date Data Arrived at EDR: 10/01/2025    | Telephone: 202-366-4555                   |
| Date Made Active in Reports: 12/10/2025 | Last EDR Contact: 12/08/2025              |
| Number of Days to Update: 70            | Next Scheduled EDR Contact: 03/30/2026    |
|   | Data Release Frequency: Quarterly         |

### SPILLS: Spills Database

Spills reported to the Emergency Response Division.

|   |   |
|---|---|
| Date of Government Version: 07/07/2025  | Source: Texas Commission on Environmental Quality |
| Date Data Arrived at EDR: 07/08/2025    | Telephone: 512-239-5100                           |
| Date Made Active in Reports: 09/29/2025 | Last EDR Contact: 10/08/2025                      |
| Number of Days to Update: 83            | Next Scheduled EDR Contact: 01/19/2026            |
|   | Data Release Frequency: Quarterly                 |

### SPILLS 90: SPILLS90 data from FirstSearch

Spills 90 includes those spill and release records available exclusively from FirstSearch databases. Typically, they may include chemical, oil and/or hazardous substance spills recorded after 1990. Duplicate records that are already included in EDR incident and release records are not included in Spills 90.

|   |   |
|---|---|
| Date of Government Version: 10/23/2012  | Source: FirstSearch                       |
| Date Data Arrived at EDR: 01/03/2013    | Telephone: N/A                            |
| Date Made Active in Reports: 03/07/2013 | Last EDR Contact: 01/03/2013              |
| Number of Days to Update: 63            | Next Scheduled EDR Contact: N/A           |
|   | Data Release Frequency: No Update Planned |

### SPILLS 80: SPILLS80 data from FirstSearch

Spills 80 includes those spill and release records available from FirstSearch databases prior to 1990. Typically, they may include chemical, oil and/or hazardous substance spills recorded before 1990. Duplicate records that are already included in EDR incident and release records are not included in Spills 80.

|   |   |
|---|---|
| Date of Government Version: 05/15/2005  | Source: FirstSearch                       |
| Date Data Arrived at EDR: 01/03/2013    | Telephone: N/A                            |
| Date Made Active in Reports: 03/07/2013 | Last EDR Contact: 01/03/2013              |
| Number of Days to Update: 63            | Next Scheduled EDR Contact: N/A           |
|   | Data Release Frequency: No Update Planned |

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

## **Other Ascertainable Records**

### **RCRA NonGen / NLR: RCRA - Non Generators / No Longer Regulated**

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Non-Generators do not presently generate hazardous waste.

|   |   |
|---|---|
| Date of Government Version: 11/30/2025  | Source: Environmental Protection Agency |
| Date Data Arrived at EDR: 12/03/2025    | Telephone: 214-665-6444                 |
| Date Made Active in Reports: 12/10/2025 | Last EDR Contact: 12/03/2025            |
| Number of Days to Update: 7             | Next Scheduled EDR Contact: 03/30/2026  |
|   | Data Release Frequency: Quarterly       |

### **FUDS: Formerly Used Defense Sites**

The listing includes locations of Formerly Used Defense Sites properties where the US Army Corps of Engineers is actively working or will take necessary cleanup actions.

|   |  |
|---|--|
| Date of Government Version: 07/23/2025  | Source: U.S. Army Corps of Engineers   |
| Date Data Arrived at EDR: 07/23/2025    | Telephone: 202-528-4285                |
| Date Made Active in Reports: 07/29/2025 | Last EDR Contact: 11/06/2025           |
| Number of Days to Update: 6             | Next Scheduled EDR Contact: 02/23/2026 |
|   | Data Release Frequency: Varies         |

### **DOD: Department of Defense Sites**

This data set consists of federally owned or administered lands, administered by the Department of Defense, that have any area equal to or greater than 640 acres of the United States, Puerto Rico, and the U.S. Virgin Islands.

|   |  |
|---|--|
| Date of Government Version: 06/07/2021  | Source: USGS                           |
| Date Data Arrived at EDR: 07/13/2021    | Telephone: 888-275-8747                |
| Date Made Active in Reports: 03/09/2022 | Last EDR Contact: 10/07/2025           |
| Number of Days to Update: 239           | Next Scheduled EDR Contact: 01/19/2026 |
|   | Data Release Frequency: Varies         |

### **FEDLAND: Federal and Indian Lands**

Federally and Indian administrated lands of the United States. Lands included are administrated by: Army Corps of Engineers, Bureau of Reclamation, National Wild and Scenic River, National Wildlife Refuge, Public Domain Land, Wilderness, Wilderness Study Area, Wildlife Management Area, Bureau of Indian Affairs, Bureau of Land Management, Department of Justice, Forest Service, Fish and Wildlife Service, National Park Service.

|   |  |
|---|--|
| Date of Government Version: 04/02/2018  | Source: U.S. Geological Survey         |
| Date Data Arrived at EDR: 04/11/2018    | Telephone: 888-275-8747                |
| Date Made Active in Reports: 11/06/2019 | Last EDR Contact: 12/23/2025           |
| Number of Days to Update: 574           | Next Scheduled EDR Contact: 04/13/2026 |
|   | Data Release Frequency: N/A            |

### **SCRD DRYCLEANERS: State Coalition for Remediation of Drycleaners Listing**

The State Coalition for Remediation of Drycleaners was established in 1998, with support from the U.S. EPA Office of Superfund Remediation and Technology Innovation. It is comprised of representatives of states with established drycleaner remediation programs. Currently the member states are Alabama, Connecticut, Florida, Illinois, Kansas, Minnesota, Missouri, North Carolina, Oregon, South Carolina, Tennessee, Texas, and Wisconsin.

|   |   |
|---|---|
| Date of Government Version: 07/30/2021  | Source: Environmental Protection Agency |
| Date Data Arrived at EDR: 02/03/2023    | Telephone: 615-532-8599                 |
| Date Made Active in Reports: 02/10/2023 | Last EDR Contact: 11/03/2025            |
| Number of Days to Update: 7             | Next Scheduled EDR Contact: 02/16/2026  |
|   | Data Release Frequency: Varies          |

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

## US FIN ASSUR: Financial Assurance Information

All owners and operators of facilities that treat, store, or dispose of hazardous waste are required to provide proof that they will have sufficient funds to pay for the clean up, closure, and post-closure care of their facilities.

|   |   |
|---|---|
| Date of Government Version: 06/02/2025  | Source: Environmental Protection Agency |
| Date Data Arrived at EDR: 06/03/2025    | Telephone: 202-566-1917                 |
| Date Made Active in Reports: 06/16/2025 | Last EDR Contact: 12/08/2025            |
| Number of Days to Update: 13            | Next Scheduled EDR Contact: 03/30/2026  |
|   | Data Release Frequency: Quarterly       |

## EPA WATCH LIST: EPA Watch List

EPA maintains a "Watch List" to facilitate dialogue between EPA, state and local environmental agencies on enforcement matters relating to facilities with alleged violations identified as either significant or high priority. Being on the Watch List does not mean that the facility has actually violated the law only that an investigation by EPA or a state or local environmental agency has led those organizations to allege that an unproven violation has in fact occurred. Being on the Watch List does not represent a higher level of concern regarding the alleged violations that were detected, but instead indicates cases requiring additional dialogue between EPA, state and local agencies - primarily because of the length of time the alleged violation has gone unaddressed or unresolved.

|   |   |
|---|---|
| Date of Government Version: 08/30/2013  | Source: Environmental Protection Agency   |
| Date Data Arrived at EDR: 03/21/2014    | Telephone: 617-520-3000                   |
| Date Made Active in Reports: 06/17/2014 | Last EDR Contact: 10/22/2025              |
| Number of Days to Update: 88            | Next Scheduled EDR Contact: 02/09/2026    |
|   | Data Release Frequency: No Update Planned |

## 2020 COR ACTION: 2020 Corrective Action Program List

The EPA has set ambitious goals for the RCRA Corrective Action program by creating the 2020 Corrective Action Universe. This RCRA cleanup baseline includes facilities expected to need corrective action. The 2020 universe contains a wide variety of sites. Some properties are heavily contaminated while others were contaminated but have since been cleaned up. Still others have not been fully investigated yet, and may require little or no remediation. Inclusion in the 2020 Universe does not necessarily imply failure on the part of a facility to meet its RCRA obligations.

|   |   |
|---|---|
| Date of Government Version: 09/30/2017  | Source: Environmental Protection Agency |
| Date Data Arrived at EDR: 05/08/2018    | Telephone: 703-308-4044                 |
| Date Made Active in Reports: 07/20/2018 | Last EDR Contact: 10/30/2025            |
| Number of Days to Update: 73            | Next Scheduled EDR Contact: 02/09/2026  |
|   | Data Release Frequency: Varies          |

## TSCA: Toxic Substances Control Act

Toxic Substances Control Act. TSCA identifies manufacturers and importers of chemical substances included on the TSCA Chemical Substance Inventory list. It includes data on the production volume of these substances by plant site.

|   |  |
|---|--|
| Date of Government Version: 12/31/2020  | Source: EPA                            |
| Date Data Arrived at EDR: 06/14/2022    | Telephone: 202-260-5521                |
| Date Made Active in Reports: 03/24/2023 | Last EDR Contact: 12/11/2025           |
| Number of Days to Update: 283           | Next Scheduled EDR Contact: 03/23/2026 |
|   | Data Release Frequency: Every 4 Years  |

## TRIS: Toxic Chemical Release Inventory System

Toxic Release Inventory System. TRIS identifies facilities which release toxic chemicals to the air, water and land in reportable quantities under SARA Title III Section 313.

|   |  |
|---|--|
| Date of Government Version: 12/31/2023  | Source: EPA                            |
| Date Data Arrived at EDR: 08/11/2025    | Telephone: 202-566-0250                |
| Date Made Active in Reports: 11/10/2025 | Last EDR Contact: 11/10/2025           |
| Number of Days to Update: 91            | Next Scheduled EDR Contact: 02/23/2026 |
|   | Data Release Frequency: Annually       |

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

## SSTS: Section 7 Tracking Systems

Section 7 of the Federal Insecticide, Fungicide and Rodenticide Act, as amended (92 Stat. 829) requires all registered pesticide-producing establishments to submit a report to the Environmental Protection Agency by March 1st each year. Each establishment must report the types and amounts of pesticides, active ingredients and devices being produced, and those having been produced and sold or distributed in the past year.

|   |  |
|---|--|
| Date of Government Version: 07/14/2025  | Source: EPA                            |
| Date Data Arrived at EDR: 07/14/2025    | Telephone: 202-564-4203                |
| Date Made Active in Reports: 10/13/2025 | Last EDR Contact: 10/14/2025           |
| Number of Days to Update: 91            | Next Scheduled EDR Contact: 01/26/2026 |
|   | Data Release Frequency: Annually       |

## ROD: Records Of Decision

Record of Decision. ROD documents mandate a permanent remedy at an NPL (Superfund) site containing technical and health information to aid in the cleanup.

|   |  |
|---|--|
| Date of Government Version: 10/30/2025  | Source: EPA                            |
| Date Data Arrived at EDR: 11/03/2025    | Telephone: 703-416-0223                |
| Date Made Active in Reports: 11/18/2025 | Last EDR Contact: 12/01/2025           |
| Number of Days to Update: 15            | Next Scheduled EDR Contact: 03/09/2026 |
|   | Data Release Frequency: Annually       |

## RMP: Risk Management Plans

When Congress passed the Clean Air Act Amendments of 1990, it required EPA to publish regulations and guidance for chemical accident prevention at facilities using extremely hazardous substances. The Risk Management Program Rule (RMP Rule) was written to implement Section 112(r) of these amendments. The rule, which built upon existing industry codes and standards, requires companies of all sizes that use certain flammable and toxic substances to develop a Risk Management Program, which includes a(n): Hazard assessment that details the potential effects of an accidental release, an accident history of the last five years, and an evaluation of worst-case and alternative accidental releases; Prevention program that includes safety precautions and maintenance, monitoring, and employee training measures; and Emergency response program that spells out emergency health care, employee training measures and procedures for informing the public and response agencies (e.g the fire department) should an accident occur.

|   |   |
|---|---|
| Date of Government Version: 07/01/2025  | Source: Environmental Protection Agency |
| Date Data Arrived at EDR: 07/29/2025    | Telephone: 202-564-8600                 |
| Date Made Active in Reports: 10/28/2025 | Last EDR Contact: 10/08/2025            |
| Number of Days to Update: 91            | Next Scheduled EDR Contact: 01/26/2026  |
|   | Data Release Frequency: Varies          |

## RAATS: RCRA Administrative Action Tracking System

RCRA Administration Action Tracking System. RAATS contains records based on enforcement actions issued under RCRA pertaining to major violators and includes administrative and civil actions brought by the EPA. For administration actions after September 30, 1995, data entry in the RAATS database was discontinued. EPA will retain a copy of the database for historical records. It was necessary to terminate RAATS because a decrease in agency resources made it impossible to continue to update the information contained in the database.

|   |   |
|---|---|
| Date of Government Version: 04/17/1995  | Source: EPA                               |
| Date Data Arrived at EDR: 07/03/1995    | Telephone: 202-564-4104                   |
| Date Made Active in Reports: 08/07/1995 | Last EDR Contact: 06/02/2008              |
| Number of Days to Update: 35            | Next Scheduled EDR Contact: 09/01/2008    |
|   | Data Release Frequency: No Update Planned |

## PRP: Potentially Responsible Parties

A listing of verified Potentially Responsible Parties

|   |  |
|---|--|
| Date of Government Version: 06/26/2025  | Source: EPA                            |
| Date Data Arrived at EDR: 07/01/2025    | Telephone: 202-564-6023                |
| Date Made Active in Reports: 07/29/2025 | Last EDR Contact: 12/01/2025           |
| Number of Days to Update: 28            | Next Scheduled EDR Contact: 02/09/2026 |
|   | Data Release Frequency: Quarterly      |

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

## PADS: PCB Activity Database System

PCB Activity Database. PADS Identifies generators, transporters, commercial storers and/or brokers and disposers of PCB's who are required to notify the EPA of such activities.

|   |  |
|---|--|
| Date of Government Version: 08/12/2025  | Source: EPA                            |
| Date Data Arrived at EDR: 09/30/2025    | Telephone: 202-566-0500                |
| Date Made Active in Reports: 11/24/2025 | Last EDR Contact: 12/23/2025           |
| Number of Days to Update: 55            | Next Scheduled EDR Contact: 04/13/2026 |
|   | Data Release Frequency: Annually       |

## ICIS: Integrated Compliance Information System

The Integrated Compliance Information System (ICIS) supports the information needs of the national enforcement and compliance program as well as the unique needs of the National Pollutant Discharge Elimination System (NPDES) program.

|   |   |
|---|---|
| Date of Government Version: 11/18/2016  | Source: Environmental Protection Agency |
| Date Data Arrived at EDR: 11/23/2016    | Telephone: 202-564-2501                 |
| Date Made Active in Reports: 02/10/2017 | Last EDR Contact: 09/23/2025            |
| Number of Days to Update: 79            | Next Scheduled EDR Contact: 01/12/2026  |
|   | Data Release Frequency: Quarterly       |

## FTTS: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)

FTTS tracks administrative cases and pesticide enforcement actions and compliance activities related to FIFRA, TSCA and EPCRA (Emergency Planning and Community Right-to-Know Act). To maintain currency, EDR contacts the Agency on a quarterly basis.

|   |   |
|---|---|
| Date of Government Version: 04/09/2009  | Source: EPA/Office of Prevention, Pesticides and Toxic Substances |
| Date Data Arrived at EDR: 04/16/2009    | Telephone: 202-566-1667   |
| Date Made Active in Reports: 05/11/2009 | Last EDR Contact: 08/18/2017                                      |
| Number of Days to Update: 25            | Next Scheduled EDR Contact: 12/04/2017                            |
|   | Data Release Frequency: No Update Planned                         |

## FTTS INSP: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)

A listing of FIFRA/TSCA Tracking System (FTTS) inspections and enforcements.

|   |   |
|---|---|
| Date of Government Version: 04/09/2009  | Source: EPA                               |
| Date Data Arrived at EDR: 04/16/2009    | Telephone: 202-566-1667                   |
| Date Made Active in Reports: 05/11/2009 | Last EDR Contact: 08/18/2017              |
| Number of Days to Update: 25            | Next Scheduled EDR Contact: 12/04/2017    |
|   | Data Release Frequency: No Update Planned |

## MLTS: Material Licensing Tracking System

MLTS is maintained by the Nuclear Regulatory Commission and contains a list of approximately 8,100 sites which possess or use radioactive materials and which are subject to NRC licensing requirements. To maintain currency, EDR contacts the Agency on a quarterly basis.

|   |  |
|---|--|
| Date of Government Version: 08/11/2025  | Source: Nuclear Regulatory Commission  |
| Date Data Arrived at EDR: 08/12/2025    | Telephone: 301-415-0717                |
| Date Made Active in Reports: 11/04/2025 | Last EDR Contact: 10/23/2025           |
| Number of Days to Update: 84            | Next Scheduled EDR Contact: 01/26/2026 |
|   | Data Release Frequency: Quarterly      |

## COAL ASH DOE: Steam-Electric Plant Operation Data

A listing of power plants that store ash in surface ponds.

|   |  |
|---|--|
| Date of Government Version: 12/31/2023  | Source: Department of Energy           |
| Date Data Arrived at EDR: 10/16/2024    | Telephone: 202-586-8719                |
| Date Made Active in Reports: 01/14/2025 | Last EDR Contact: 11/19/2025           |
| Number of Days to Update: 90            | Next Scheduled EDR Contact: 03/09/2026 |
|   | Data Release Frequency: Varies         |

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

## COAL ASH EPA: Coal Combustion Residues Surface Impoundments List

A listing of coal combustion residues surface impoundments with high hazard potential ratings.

|   |   |
|---|---|
| Date of Government Version: 01/12/2017  | Source: Environmental Protection Agency |
| Date Data Arrived at EDR: 03/05/2019    | Telephone: N/A                          |
| Date Made Active in Reports: 11/11/2019 | Last EDR Contact: 11/18/2025            |
| Number of Days to Update: 251           | Next Scheduled EDR Contact: 03/09/2026  |
|   | Data Release Frequency: Varies          |

## PCB TRANSFORMER: PCB Transformer Registration Database

The database of PCB transformer registrations that includes all PCB registration submittals.

|   |   |
|---|---|
| Date of Government Version: 09/13/2019  | Source: Environmental Protection Agency |
| Date Data Arrived at EDR: 11/06/2019    | Telephone: 202-566-0517                 |
| Date Made Active in Reports: 02/10/2020 | Last EDR Contact: 10/30/2025            |
| Number of Days to Update: 96            | Next Scheduled EDR Contact: 02/09/2026  |
|   | Data Release Frequency: Varies          |

## RADINFO: Radiation Information Database

The Radiation Information Database (RADINFO) contains information about facilities that are regulated by U.S. Environmental Protection Agency (EPA) regulations for radiation and radioactivity.

|   |   |
|---|---|
| Date of Government Version: 07/01/2019  | Source: Environmental Protection Agency |
| Date Data Arrived at EDR: 07/01/2019    | Telephone: 202-343-9775                 |
| Date Made Active in Reports: 09/23/2019 | Last EDR Contact: 12/09/2025            |
| Number of Days to Update: 84            | Next Scheduled EDR Contact: 04/06/2026  |
|   | Data Release Frequency: Quarterly       |

## HIST FTTS: FIFRA/TSCA Tracking System Administrative Case Listing

A complete administrative case listing from the FIFRA/TSCA Tracking System (FTTS) for all ten EPA regions. The information was obtained from the National Compliance Database (NCDB). NCDB supports the implementation of FIFRA (Federal Insecticide, Fungicide, and Rodenticide Act) and TSCA (Toxic Substances Control Act). Some EPA regions are now closing out records. Because of that, and the fact that some EPA regions are not providing EPA Headquarters with updated records, it was decided to create a HIST FTTS database. It included records that may not be included in the newer FTTS database updates. This database is no longer updated.

|   |   |
|---|---|
| Date of Government Version: 10/19/2006  | Source: Environmental Protection Agency   |
| Date Data Arrived at EDR: 03/01/2007    | Telephone: 202-564-2501                   |
| Date Made Active in Reports: 04/10/2007 | Last EDR Contact: 12/17/2007              |
| Number of Days to Update: 40            | Next Scheduled EDR Contact: 03/17/2008    |
|   | Data Release Frequency: No Update Planned |

## HIST FTTS INSP: FIFRA/TSCA Tracking System Inspection & Enforcement Case Listing

A complete inspection and enforcement case listing from the FIFRA/TSCA Tracking System (FTTS) for all ten EPA regions. The information was obtained from the National Compliance Database (NCDB). NCDB supports the implementation of FIFRA (Federal Insecticide, Fungicide, and Rodenticide Act) and TSCA (Toxic Substances Control Act). Some EPA regions are now closing out records. Because of that, and the fact that some EPA regions are not providing EPA Headquarters with updated records, it was decided to create a HIST FTTS database. It included records that may not be included in the newer FTTS database updates. This database is no longer updated.

|   |   |
|---|---|
| Date of Government Version: 10/19/2006  | Source: Environmental Protection Agency   |
| Date Data Arrived at EDR: 03/01/2007    | Telephone: 202-564-2501                   |
| Date Made Active in Reports: 04/10/2007 | Last EDR Contact: 12/17/2008              |
| Number of Days to Update: 40            | Next Scheduled EDR Contact: 03/17/2008    |
|   | Data Release Frequency: No Update Planned |

## DOT OPS: Incident and Accident Data

Department of Transportation, Office of Pipeline Safety Incident and Accident data.

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 06/30/2025  
Date Data Arrived at EDR: 07/17/2025  
Date Made Active in Reports: 10/13/2025  
Number of Days to Update: 88

Source: Department of Transportation, Office of Pipeline Safety  
Telephone: 202-366-4595  
Last EDR Contact: 10/20/2025  
Next Scheduled EDR Contact: 02/02/2026  
Data Release Frequency: Quarterly

## CONSENT: Superfund (CERCLA) Consent Decrees

Major legal settlements that establish responsibility and standards for cleanup at NPL (Superfund) sites. Released periodically by United States District Courts after settlement by parties to litigation matters.

Date of Government Version: 06/30/2025  
Date Data Arrived at EDR: 07/29/2025  
Date Made Active in Reports: 10/28/2025  
Number of Days to Update: 91

Source: Department of Justice, Consent Decree Library  
Telephone: Varies  
Last EDR Contact: 12/15/2025  
Next Scheduled EDR Contact: 04/13/2026  
Data Release Frequency: Varies

## BRS: Biennial Reporting System

The Biennial Reporting System is a national system administered by the EPA that collects data on the generation and management of hazardous waste. BRS captures detailed data from two groups: Large Quantity Generators (LQG) and Treatment, Storage, and Disposal Facilities.

Date of Government Version: 12/31/2023  
Date Data Arrived at EDR: 02/19/2025  
Date Made Active in Reports: 03/07/2025  
Number of Days to Update: 16

Source: EPA/NTIS  
Telephone: 800-424-9346  
Last EDR Contact: 12/08/2025  
Next Scheduled EDR Contact: 03/30/2026  
Data Release Frequency: Biennially

## INDIAN RESERV: Indian Reservations

This map layer portrays Indian administered lands of the United States that have any area equal to or greater than 640 acres.

Date of Government Version: 12/31/2014  
Date Data Arrived at EDR: 07/14/2015  
Date Made Active in Reports: 01/10/2017  
Number of Days to Update: 546

Source: USGS  
Telephone: 202-208-3710  
Last EDR Contact: 12/17/2025  
Next Scheduled EDR Contact: 04/13/2026  
Data Release Frequency: Semi-Annually

## FUSRAP: Formerly Utilized Sites Remedial Action Program

DOE established the Formerly Utilized Sites Remedial Action Program (FUSRAP) in 1974 to remediate sites where radioactive contamination remained from Manhattan Project and early U.S. Atomic Energy Commission (AEC) operations.

Date of Government Version: 03/03/2023  
Date Data Arrived at EDR: 03/03/2023  
Date Made Active in Reports: 06/09/2023  
Number of Days to Update: 98

Source: Department of Energy  
Telephone: 202-586-3559  
Last EDR Contact: 10/22/2025  
Next Scheduled EDR Contact: 02/09/2026  
Data Release Frequency: Varies

## UMTRA: Uranium Mill Tailings Sites

Uranium ore was mined by private companies for federal government use in national defense programs. When the mills shut down, large piles of the sand-like material (mill tailings) remain after uranium has been extracted from the ore. Levels of human exposure to radioactive materials from the piles are low; however, in some cases tailings were used as construction materials before the potential health hazards of the tailings were recognized.

Date of Government Version: 05/15/2025  
Date Data Arrived at EDR: 05/15/2025  
Date Made Active in Reports: 07/29/2025  
Number of Days to Update: 75

Source: Department of Energy  
Telephone: 505-845-0011  
Last EDR Contact: 11/10/2025  
Next Scheduled EDR Contact: 02/23/2026  
Data Release Frequency: Varies

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

## LEAD SMELTER 1: Lead Smelter Sites

A listing of former lead smelter site locations.

|   |   |
|---|---|
| Date of Government Version: 09/29/2025  | Source: Environmental Protection Agency |
| Date Data Arrived at EDR: 10/01/2025    | Telephone: 703-603-8787                 |
| Date Made Active in Reports: 10/28/2025 | Last EDR Contact: 12/01/2025            |
| Number of Days to Update: 27            | Next Scheduled EDR Contact: 04/06/2026  |
|   | Data Release Frequency: Varies          |

## LEAD SMELTER 2: Lead Smelter Sites

A list of several hundred sites in the U.S. where secondary lead smelting was done from 1931 and 1964. These sites may pose a threat to public health through ingestion or inhalation of contaminated soil or dust

|   |   |
|---|---|
| Date of Government Version: 04/05/2001  | Source: American Journal of Public Health |
| Date Data Arrived at EDR: 10/27/2010    | Telephone: 703-305-6451                   |
| Date Made Active in Reports: 12/02/2010 | Last EDR Contact: 12/02/2009              |
| Number of Days to Update: 36            | Next Scheduled EDR Contact: N/A           |
|   | Data Release Frequency: No Update Planned |

## US AIRS (AFS): Aerometric Information Retrieval System Facility Subsystem (AFS)

The database is a sub-system of Aerometric Information Retrieval System (AIRS). AFS contains compliance data on air pollution point sources regulated by the U.S. EPA and/or state and local air regulatory agencies. This information comes from source reports by various stationary sources of air pollution, such as electric power plants, steel mills, factories, and universities, and provides information about the air pollutants they produce. Action, air program, air program pollutant, and general level plant data. It is used to track emissions and compliance data from industrial plants.

|   |  |
|---|--|
| Date of Government Version: 10/12/2016  | Source: EPA                            |
| Date Data Arrived at EDR: 10/26/2016    | Telephone: 202-564-2496                |
| Date Made Active in Reports: 02/03/2017 | Last EDR Contact: 09/26/2017           |
| Number of Days to Update: 100           | Next Scheduled EDR Contact: 01/08/2018 |
|   | Data Release Frequency: Annually       |

## US AIRS MINOR: Air Facility System Data

A listing of minor source facilities.

|   |  |
|---|--|
| Date of Government Version: 10/12/2016  | Source: EPA                            |
| Date Data Arrived at EDR: 10/26/2016    | Telephone: 202-564-2496                |
| Date Made Active in Reports: 02/03/2017 | Last EDR Contact: 09/26/2017           |
| Number of Days to Update: 100           | Next Scheduled EDR Contact: 01/08/2018 |
|   | Data Release Frequency: Annually       |

## US MINES: Mines Master Index File

Contains all mine identification numbers issued for mines active or opened since 1971. The data also includes violation information.

|   |  |
|---|--|
| Date of Government Version: 08/08/2025  | Source: Department of Labor, Mine Safety and Health Administration |
| Date Data Arrived at EDR: 08/18/2025    | Telephone: 303-231-5959  |
| Date Made Active in Reports: 11/12/2025 | Last EDR Contact: 12/04/2025                                       |
| Number of Days to Update: 86            | Next Scheduled EDR Contact: 03/02/2026                             |
|   | Data Release Frequency: Semi-Annually                              |

## MINES VIOLATIONS: MSHA Violation Assessment Data

Mines violation and assessment information. Department of Labor, Mine Safety & Health Administration.

|   |  |
|---|--|
| Date of Government Version: 07/01/2025  | Source: DOL, Mine Safety & Health Admi |
| Date Data Arrived at EDR: 07/01/2025    | Telephone: 202-693-9424                |
| Date Made Active in Reports: 09/24/2025 | Last EDR Contact: 11/24/2025           |
| Number of Days to Update: 85            | Next Scheduled EDR Contact: 03/02/2026 |
|   | Data Release Frequency: Quarterly      |

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

## US MINES 2: Ferrous and Nonferrous Metal Mines Database Listing

This map layer includes ferrous (ferrous metal mines are facilities that extract ferrous metals, such as iron ore or molybdenum) and nonferrous (Nonferrous metal mines are facilities that extract nonferrous metals, such as gold, silver, copper, zinc, and lead) metal mines in the United States.

|   |  |
|---|--|
| Date of Government Version: 04/08/2025  | Source: USGS                           |
| Date Data Arrived at EDR: 05/20/2025    | Telephone: 703-648-7709                |
| Date Made Active in Reports: 08/12/2025 | Last EDR Contact: 11/12/2025           |
| Number of Days to Update: 84            | Next Scheduled EDR Contact: 03/02/2026 |
|   | Data Release Frequency: Varies         |

## US MINES 3: Active Mines & Mineral Plants Database Listing

Active Mines and Mineral Processing Plant operations for commodities monitored by the Minerals Information Team of the USGS.

|   |  |
|---|--|
| Date of Government Version: 04/14/2011  | Source: USGS                           |
| Date Data Arrived at EDR: 06/08/2011    | Telephone: 703-648-7709                |
| Date Made Active in Reports: 09/13/2011 | Last EDR Contact: 11/20/2025           |
| Number of Days to Update: 97            | Next Scheduled EDR Contact: 03/02/2026 |
|   | Data Release Frequency: Varies         |

## MINES MRDS: Mineral Resources Data System

Mineral Resources Data System

|   |  |
|---|--|
| Date of Government Version: 06/04/2024  | Source: USGS                           |
| Date Data Arrived at EDR: 11/22/2024    | Telephone: 703-648-6533                |
| Date Made Active in Reports: 02/18/2025 | Last EDR Contact: 11/20/2025           |
| Number of Days to Update: 88            | Next Scheduled EDR Contact: 03/02/2026 |
|   | Data Release Frequency: Varies         |

## ABANDONED MINES: Abandoned Mines

An inventory of land and water impacted by past mining (primarily coal mining) is maintained by OSMRE to provide information needed to implement the Surface Mining Control and Reclamation Act of 1977 (SMCRA). The inventory contains information on the location, type, and extent of AML impacts, as well as, information on the cost associated with the reclamation of those problems. The inventory is based upon field surveys by State, Tribal, and OSMRE program officials. It is dynamic to the extent that it is modified as new problems are identified and existing problems are reclaimed.

|   |  |
|---|--|
| Date of Government Version: 09/10/2025  | Source: Department of Interior         |
| Date Data Arrived at EDR: 09/10/2025    | Telephone: 202-208-2609                |
| Date Made Active in Reports: 11/12/2025 | Last EDR Contact: 12/03/2025           |
| Number of Days to Update: 63            | Next Scheduled EDR Contact: 03/16/2026 |
|   | Data Release Frequency: Quarterly      |

## FINDS: Facility Index System/Facility Registry System

Facility Index System. FINDS contains both facility information and 'pointers' to other sources that contain more detail. EDR includes the following FINDS databases in this report: PCS (Permit Compliance System), AIRS (Aerometric Information Retrieval System), DOCKET (Enforcement Docket used to manage and track information on civil judicial enforcement cases for all environmental statutes), FURS (Federal Underground Injection Control), C-DOCKET (Criminal Docket System used to track criminal enforcement actions for all environmental statutes), FFIS (Federal Facilities Information System), STATE (State Environmental Laws and Statutes), and PADS (PCB Activity Data System).

|   |  |
|---|--|
| Date of Government Version: 09/04/2025  | Source: EPA                            |
| Date Data Arrived at EDR: 10/01/2025    | Telephone: (214) 665-2200              |
| Date Made Active in Reports: 11/18/2025 | Last EDR Contact: 11/19/2025           |
| Number of Days to Update: 48            | Next Scheduled EDR Contact: 03/09/2026 |
|   | Data Release Frequency: Quarterly      |

## ECHO: Enforcement & Compliance History Information

ECHO provides integrated compliance and enforcement information for about 800,000 regulated facilities nationwide.

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 09/20/2025  
Date Data Arrived at EDR: 09/26/2025  
Date Made Active in Reports: 11/24/2025  
Number of Days to Update: 59

Source: Environmental Protection Agency  
Telephone: 202-564-2280  
Last EDR Contact: 12/17/2025  
Next Scheduled EDR Contact: 04/13/2026  
Data Release Frequency: Quarterly

## UXO: Unexploded Ordnance Sites

A listing of unexploded ordnance site locations

Date of Government Version: 07/31/2025  
Date Data Arrived at EDR: 08/14/2025  
Date Made Active in Reports: 11/04/2025  
Number of Days to Update: 82

Source: Department of Defense  
Telephone: 703-704-1564  
Last EDR Contact: 10/29/2025  
Next Scheduled EDR Contact: 01/19/2026  
Data Release Frequency: Varies

## DOCKET HWC: Hazardous Waste Compliance Docket Listing

A complete list of the Federal Agency Hazardous Waste Compliance Docket Facilities.

Date of Government Version: 05/06/2021  
Date Data Arrived at EDR: 05/21/2021  
Date Made Active in Reports: 08/11/2021  
Number of Days to Update: 82

Source: Environmental Protection Agency  
Telephone: 202-564-0527  
Last EDR Contact: 11/11/2025  
Next Scheduled EDR Contact: 03/02/2026  
Data Release Frequency: Varies

## FUELS PROGRAM: EPA Fuels Program Registered Listing

This listing includes facilities that are registered under the Part 80 (Code of Federal Regulations) EPA Fuels Programs. All companies now are required to submit new and updated registrations.

Date of Government Version: 08/07/2025  
Date Data Arrived at EDR: 08/07/2025  
Date Made Active in Reports: 11/04/2025  
Number of Days to Update: 89

Source: EPA  
Telephone: 800-385-6164  
Last EDR Contact: 11/06/2025  
Next Scheduled EDR Contact: 02/23/2026  
Data Release Frequency: Quarterly

## PFAS NPL: Superfund Sites with PFAS Detections Information

EPA's Office of Land and Emergency Management and EPA Regional Offices maintain data describing what is known about site investigations, contamination, and remedial actions under the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA) where PFAS is present in the environment.

Date of Government Version: 12/17/2025  
Date Data Arrived at EDR: 12/18/2025  
Date Made Active in Reports: 12/23/2025  
Number of Days to Update: 5

Source: Environmental Protection Agency  
Telephone: 703-603-8895  
Last EDR Contact: 12/18/2025  
Next Scheduled EDR Contact: 04/13/2026  
Data Release Frequency: Varies

## PFAS FEDERAL SITES: Federal Sites PFAS Information

Several federal entities, such as the federal Superfund program, Department of Defense, National Aeronautics and Space Administration, Department of Transportation, and Department of Energy provided information for sites with known or suspected detections at federal facilities.

Date of Government Version: 12/17/2025  
Date Data Arrived at EDR: 12/18/2025  
Date Made Active in Reports: 12/23/2025  
Number of Days to Update: 5

Source: Environmental Protection Agency  
Telephone: 202-272-0167  
Last EDR Contact: 12/18/2025  
Next Scheduled EDR Contact: 04/13/2026  
Data Release Frequency: Varies

## PFAS TSCA: PFAS Manufacture and Imports Information

EPA issued the Chemical Data Reporting (CDR) Rule under the Toxic Substances Control Act (TSCA) and requires chemical manufacturers and facilities that manufacture or import chemical substances to report data to EPA. EPA publishes non-confidential business information (non-CBI) and includes descriptive information about each site, corporate parent, production volume, other manufacturing information, and processing and use information.

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 12/17/2025  
Date Data Arrived at EDR: 12/18/2025  
Date Made Active in Reports: 12/23/2025  
Number of Days to Update: 5

Source: Environmental Protection Agency  
Telephone: 202-272-0167  
Last EDR Contact: 12/18/2025  
Next Scheduled EDR Contact: 04/13/2026  
Data Release Frequency: Varies

## PFAS TRIS: List of PFAS Added to the TRI

Section 7321 of the National Defense Authorization Act for Fiscal Year 2020 (NDAA) immediately added certain per- and polyfluoroalkyl substances (PFAS) to the list of chemicals covered by the Toxics Release Inventory (TRI) under Section 313 of the Emergency Planning and Community Right-to-Know Act (EPCRA) and provided a framework for additional PFAS to be added to TRI on an annual basis.

Date of Government Version: 12/17/2025  
Date Data Arrived at EDR: 12/18/2025  
Date Made Active in Reports: 12/23/2025  
Number of Days to Update: 5

Source: Environmental Protection Agency  
Telephone: 202-566-0250  
Last EDR Contact: 12/18/2025  
Next Scheduled EDR Contact: 04/13/2026  
Data Release Frequency: Varies

## PFAS RCRA MANIFEST: PFAS Transfers Identified In the RCRA Database Listing

To work around the lack of PFAS waste codes in the RCRA database, EPA developed the PFAS Transfers dataset by mining e-Manifest records containing at least one of these common PFAS keywords: PFAS, PFOA, PFOS, PERFL, AFFF, GENX, GEN-X (plus the VT waste codes). These keywords were searched for in the following text fields: Manifest handling instructions (MANIFEST\_HANDLING\_INSTR), Non-hazardous waste description (NON\_HAZ\_WASTE\_DESCRIPTION), DOT printed information (DOT\_PRINTED\_INFORMATION), Waste line handling instructions (WASTE\_LINE\_HANDLING\_INSTR), Waste residue comments (WASTE\_RESIDUE\_COMMENTS).

Date of Government Version: 12/17/2025  
Date Data Arrived at EDR: 12/18/2025  
Date Made Active in Reports: 12/23/2025  
Number of Days to Update: 5

Source: Environmental Protection Agency  
Telephone: 202-272-0167  
Last EDR Contact: 12/18/2025  
Next Scheduled EDR Contact: 04/13/2026  
Data Release Frequency: Varies

## PFAS ATSDR: PFAS Contamination Site Location Listing

PFAS contamination site locations from the Department of Health & Human Services, Center for Disease Control & Prevention. ATSDR is involved at a number of PFAS-related sites, either directly or through assisting state and federal partners. As of now, most sites are related to drinking water contamination connected with PFAS production facilities or fire training areas where aqueous film-forming firefighting foam (AFFF) was regularly used.

Date of Government Version: 11/12/2024  
Date Data Arrived at EDR: 07/21/2025  
Date Made Active in Reports: 10/13/2025  
Number of Days to Update: 84

Source: Department of Health & Human Services  
Telephone: 202-741-5770  
Last EDR Contact: 10/15/2025  
Next Scheduled EDR Contact: 02/02/2026  
Data Release Frequency: Varies

## PFAS WQP: Ambient Environmental Sampling for PFAS

The Water Quality Portal (WQP) is a part of a modernized repository storing ambient sampling data for all environmental media and tissue samples. A wide range of federal, state, tribal and local governments, academic and non-governmental organizations and individuals submit project details and sampling results to this public repository. The information is commonly used for research and assessments of environmental quality.

Date of Government Version: 06/23/2025  
Date Data Arrived at EDR: 06/26/2025  
Date Made Active in Reports: 08/27/2025  
Number of Days to Update: 62

Source: Environmental Protection Agency  
Telephone: 202-272-0167  
Last EDR Contact: 12/18/2025  
Next Scheduled EDR Contact: 04/13/2026  
Data Release Frequency: Varies

## PFAS NPDES: Clean Water Act Discharge Monitoring Information

Any discharger of pollutants to waters of the United States from a point source must have a National Pollutant Discharge Elimination System (NPDES) permit. The process for obtaining limits involves the regulated entity (permittee) disclosing releases in a NPDES permit application and the permitting authority (typically the state but sometimes EPA) deciding whether to require monitoring or monitoring with limits. Caveats and Limitations: Less than half of states have required PFAS monitoring for at least one of their permittees and fewer states have established PFAS effluent limits for permittees. New rulemakings have been initiated that may increase the number of facilities monitoring for PFAS in the future.

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 12/17/2025  
Date Data Arrived at EDR: 12/19/2025  
Date Made Active in Reports: 12/23/2025  
Number of Days to Update: 4

Source: Environmental Protection Agency  
Telephone: 202-272-0167  
Last EDR Contact: 12/19/2025  
Next Scheduled EDR Contact: 04/13/2026  
Data Release Frequency: Varies

## PFAS PROJECT: NORTHEASTERN UNIVERSITY PFAS PROJECT

The PFAS Contamination Site Tracker records qualitative and quantitative data from each site in a chart, specifically examining discovery, contamination levels, government response, litigation, health impacts, media coverage, and community characteristics. All data presented in the chart were extracted from government websites, such as state health departments or the Environmental Protection Agency, and news articles.

Date of Government Version: 05/15/2024  
Date Data Arrived at EDR: 03/06/2025  
Date Made Active in Reports: 06/03/2025  
Number of Days to Update: 89

Source: Social Science Environmental Health Research Institute  
Telephone: N/A  
Last EDR Contact: 11/25/2025  
Next Scheduled EDR Contact: 03/16/2026  
Data Release Frequency: Varies

## PFAS ECHO: Facilities in Industries that May Be Handling PFAS Listing

Regulators and the public have expressed interest in knowing which regulated entities may be using PFAS. EPA has developed a dataset from various sources that show which industries may be handling PFAS. Approximately 120,000 facilities subject to federal environmental programs have operated or currently operate in industry sectors with processes that may involve handling and/or release of PFAS.

Date of Government Version: 12/17/2025  
Date Data Arrived at EDR: 12/18/2025  
Date Made Active in Reports: 12/23/2025  
Number of Days to Update: 5

Source: Environmental Protection Agency  
Telephone: 202-272-0167  
Last EDR Contact: 12/18/2025  
Next Scheduled EDR Contact: 04/13/2026  
Data Release Frequency: Varies

## PFAS ECHO FIRE TRAIN: Facilities in Industries that May Be Handling PFAS Listing

A list of fire training sites was added to the Industry Sectors dataset using a keyword search on the permitted facilities name to identify sites where fire-fighting foam may have been used in training exercises. Additionally, you may view an example spreadsheet of the subset of fire training facility data, as well as the keywords used in selecting or deselecting a facility for the subset. as well as the keywords used in selecting or deselecting a facility for the subset. These keywords were tested to maximize accuracy in selecting facilities that may use fire-fighting foam in training exercises, however, due to the lack of a required reporting field in the data systems for designating fire training sites, this methodology may not identify all fire training sites or may potentially misidentify them.

Date of Government Version: 12/17/2025  
Date Data Arrived at EDR: 12/18/2025  
Date Made Active in Reports: 12/23/2025  
Number of Days to Update: 5

Source: Environmental Protection Agency  
Telephone: 202-272-0167  
Last EDR Contact: 12/18/2025  
Next Scheduled EDR Contact: 04/13/2026  
Data Release Frequency: Varies

## PFAS PT 139 AIRPORT: All Certified Part 139 Airports PFAS Information Listing

Since July 1, 2006, all certified part 139 airports are required to have fire-fighting foam onsite that meet military specifications (MIL-F-24385) (14 CFR 139.317). To date, these military specification fire-fighting foams are fluorinated and have been historically used for training and extinguishing. The 2018 FAA Reauthorization Act has a provision stating that no later than October 2021, FAA shall not require the use of fluorinated AFFF. This provision does not prohibit the use of fluorinated AFFF at Part 139 civilian airports; it only prohibits FAA from mandating its use. The Federal Aviation Administration's document AC 150/5210-6D - Aircraft Fire Extinguishing Agents provides guidance on Aircraft Fire Extinguishing Agents, which includes Aqueous Film Forming Foam (AFFF).

Date of Government Version: 12/17/2025  
Date Data Arrived at EDR: 12/18/2025  
Date Made Active in Reports: 12/23/2025  
Number of Days to Update: 5

Source: Environmental Protection Agency  
Telephone: 202-272-0167  
Last EDR Contact: 12/18/2025  
Next Scheduled EDR Contact: 04/13/2026  
Data Release Frequency: Varies

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

## AQUEOUS FOAM NRC: Aqueous Foam Related Incidents Listing

The National Response Center (NRC) serves as an emergency call center that fields initial reports for pollution and railroad incidents and forwards that information to appropriate federal/state agencies for response. The spreadsheets posted to the NRC website contain initial incident data that has not been validated or investigated by a federal/state response agency. Response center calls from 1990 to the most recent complete calendar year where there was indication of Aqueous Film Forming Foam (AFFF) usage are included in this dataset. NRC calls may reference AFFF usage in the ?Material Involved? or ?Incident Description? fields.

|   |   |
|---|---|
| Date of Government Version: 09/25/2025  | Source: Environmental Protection Agency |
| Date Data Arrived at EDR: 09/26/2025    | Telephone: 202-267-2675                 |
| Date Made Active in Reports: 11/24/2025 | Last EDR Contact: 12/18/2025            |
| Number of Days to Update: 59            | Next Scheduled EDR Contact: 04/13/2026  |
|   | Data Release Frequency: Varies          |

## PCS ENF: Enforcement data

No description is available for this data

|   |  |
|---|--|
| Date of Government Version: 12/31/2014  | Source: EPA                            |
| Date Data Arrived at EDR: 02/05/2015    | Telephone: 202-564-2497                |
| Date Made Active in Reports: 03/06/2015 | Last EDR Contact: 09/24/2025           |
| Number of Days to Update: 29            | Next Scheduled EDR Contact: 01/12/2026 |
|   | Data Release Frequency: Varies         |

## PCS: Permit Compliance System

PCS is a computerized management information system that contains data on National Pollutant Discharge Elimination System (NPDES) permit holding facilities. PCS tracks the permit, compliance, and enforcement status of NPDES facilities.

|   |   |
|---|---|
| Date of Government Version: 12/16/2016  | Source: EPA, Office of Water              |
| Date Data Arrived at EDR: 01/06/2017    | Telephone: 202-564-2496                   |
| Date Made Active in Reports: 03/10/2017 | Last EDR Contact: 09/24/2025              |
| Number of Days to Update: 63            | Next Scheduled EDR Contact: 01/12/2026    |
|   | Data Release Frequency: No Update Planned |

## BIOSOLIDS: ICIS-NPDES Biosolids Facility Data

The data reflects compliance information about facilities in the biosolids program.

|   |   |
|---|---|
| Date of Government Version: 07/06/2025  | Source: Environmental Protection Agency |
| Date Data Arrived at EDR: 07/10/2025    | Telephone: 202-564-4700                 |
| Date Made Active in Reports: 10/02/2025 | Last EDR Contact: 10/01/2025            |
| Number of Days to Update: 84            | Next Scheduled EDR Contact: 01/26/2026  |
|   | Data Release Frequency: Varies          |

## UST FINDER: UST Finder Database

EPA developed UST Finder, a web map application containing a comprehensive, state-sourced national map of underground storage tank (UST) and leaking UST (LUST) data. It provides the attributes and locations of active and closed USTs, UST facilities, and LUST sites from states and from Tribal lands and US territories. UST Finder contains information about proximity of UST facilities and LUST sites to: surface and groundwater public drinking water protection areas; estimated number of private domestic wells and number of people living nearby; and flooding and wildfires.

|   |   |
|---|---|
| Date of Government Version: 06/08/2023  | Source: Environmental Protection Agency |
| Date Data Arrived at EDR: 10/04/2023    | Telephone: 202-564-0394                 |
| Date Made Active in Reports: 01/18/2024 | Last EDR Contact: 11/06/2025            |
| Number of Days to Update: 106           | Next Scheduled EDR Contact: 02/16/2026  |
|   | Data Release Frequency: Varies          |

## UST FINDER RELEASE: UST Finder Releases Database

US EPA's UST Finder data is a national composite of leaking underground storage tanks. This data contains information about, and locations of, leaking underground storage tanks. Data was collected from state sources and standardized into a national profile by EPA's Office of Underground Storage Tanks, Office of Research and Development, and the Association of State and Territorial Solid Waste Management Officials.

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 06/08/2023  
Date Data Arrived at EDR: 10/31/2023  
Date Made Active in Reports: 01/18/2024  
Number of Days to Update: 79

Source: Environmental Protection Agency  
Telephone: 202-564-0394  
Last EDR Contact: 11/06/2025  
Next Scheduled EDR Contact: 02/16/2026  
Data Release Frequency: Semi-Annually

## E MANIFEST: Hazardous Waste Electronic Manifest System

EPA established a national system for tracking hazardous waste shipments electronically. This system, known as e-Manifest, will modernize the nation's cradle-to-grave hazardous waste tracking process while saving valuable time, resources, and dollars for industry and states.

Date of Government Version: 11/30/2025  
Date Data Arrived at EDR: 12/05/2025  
Date Made Active in Reports: 12/19/2025  
Number of Days to Update: 14

Source: Environmental Protection Agency  
Telephone: 833-501-6826  
Last EDR Contact: 12/05/2025  
Next Scheduled EDR Contact: 04/30/2026  
Data Release Frequency: Varies

## PFAS: PFAS Contamination Site Location Listing

PFOS and PFOA stand for perfluorooctane sulfonate and perfluorooctanoic acid, respectively. Both are fluorinated organic chemicals, part of a larger family of compounds referred to as perfluoroalkyl substances (PFASs).

Date of Government Version: 08/21/2025  
Date Data Arrived at EDR: 08/27/2025  
Date Made Active in Reports: 11/14/2025  
Number of Days to Update: 79

Source: Texas Commission on Environmental Quality  
Telephone: 512-239-2341  
Last EDR Contact: 12/01/2025  
Next Scheduled EDR Contact: 03/09/2026  
Data Release Frequency: Varies

## AQUEOUS FOAM: AFFF Sites Listing

A list of Aqueous Film Forming Foam (AFFF) sites.

Date of Government Version: 06/03/2025  
Date Data Arrived at EDR: 09/04/2025  
Date Made Active in Reports: 11/24/2025  
Number of Days to Update: 81

Source: Texas Commission on Environmental Quality  
Telephone: 512-239-1913  
Last EDR Contact: 11/18/2025  
Next Scheduled EDR Contact: 03/09/2026  
Data Release Frequency: Varies

## AIRS: Current Emission Inventory Data

The database lists by company, along with their actual emissions, the TNRCC air accounts that emit EPA criteria pollutants.

Date of Government Version: 09/03/2025  
Date Data Arrived at EDR: 09/04/2025  
Date Made Active in Reports: 11/24/2025  
Number of Days to Update: 81

Source: Texas Commission on Environmental Quality  
Telephone: N/A  
Last EDR Contact: 11/24/2025  
Next Scheduled EDR Contact: 03/16/2026  
Data Release Frequency: Semi-Annually

## APAR: Affected Property Assessment Report Site Listing

Listing of Sites That Have Received an APAR (Affected Property Assessment Report)

Date of Government Version: 12/18/2025  
Date Data Arrived at EDR: 12/30/2025  
Date Made Active in Reports: 12/31/2025  
Number of Days to Update: 1

Source: Texas Commission on Environmental Quality  
Telephone: 512-239-5872  
Last EDR Contact: 12/15/2025  
Next Scheduled EDR Contact: 04/13/2026  
Data Release Frequency: Varies

## ASBESTOS: Asbestos Notification Listing

A listing of asbestos notification site locations.

Date of Government Version: 08/21/2025  
Date Data Arrived at EDR: 08/25/2025  
Date Made Active in Reports: 11/13/2025  
Number of Days to Update: 80

Source: Department of State Health Services  
Telephone: 512-834-6787  
Last EDR Contact: 11/05/2025  
Next Scheduled EDR Contact: 02/23/2026  
Data Release Frequency: Varies

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

## COAL ASH: Coal Ash Disposal Sites

A listing of facilities that use surface impoundments or landfills to dispose of coal ash.

|   |   |
|---|---|
| Date of Government Version: 10/21/2025  | Source: Texas Commission on Environmental Quality |
| Date Data Arrived at EDR: 10/29/2025    | Telephone: 512-239-6624                           |
| Date Made Active in Reports: 11/06/2025 | Last EDR Contact: 10/15/2025                      |
| Number of Days to Update: 8             | Next Scheduled EDR Contact: 02/02/2026            |
|   | Data Release Frequency: Varies                    |

## DRYCLEANERS: Drycleaner Registration Database Listing

A listing of drycleaning facilities.

|   |   |
|---|---|
| Date of Government Version: 08/08/2025  | Source: Texas Commission on Environmental Quality |
| Date Data Arrived at EDR: 08/18/2025    | Telephone: 512-239-2160                           |
| Date Made Active in Reports: 11/06/2025 | Last EDR Contact: 12/11/2025                      |
| Number of Days to Update: 80            | Next Scheduled EDR Contact: 03/02/2026            |
|   | Data Release Frequency: Varies                    |

## ED AQUIF: Edwards Aquifer Permits

A listing of permits in the Edwards Aquifer Protection Program database. The information provided is for the counties located in the Austin Region (Hays, Travis, and Williamson counties).

|   |  |
|---|--|
| Date of Government Version: 09/10/2025  | Source: Texas Commission on Environmental Quality, Austin Region |
| Date Data Arrived at EDR: 09/17/2025    | Telephone: 512-339-2929  |
| Date Made Active in Reports: 09/23/2025 | Last EDR Contact: 12/04/2025                                     |
| Number of Days to Update: 6             | Next Scheduled EDR Contact: 03/30/2026                           |
|   | Data Release Frequency: Varies                                   |

## ENFORCEMENT: Notice of Violations Listing

A listing of permit violations.

|   |   |
|---|---|
| Date of Government Version: 09/20/2025  | Source: Texas Commission on Environmental Quality |
| Date Data Arrived at EDR: 09/23/2025    | Telephone: 512-239-6012                           |
| Date Made Active in Reports: 12/09/2025 | Last EDR Contact: 12/11/2025                      |
| Number of Days to Update: 77            | Next Scheduled EDR Contact: 04/06/2026            |
|   | Data Release Frequency: Semi-Annually             |

## FIN ASSURANCE 1: Financial Assurance Information Listing

Financial assurance information.

|   |   |
|---|---|
| Date of Government Version: 09/10/2025  | Source: Texas Commission on Environmental Quality |
| Date Data Arrived at EDR: 09/11/2025    | Telephone: 512-239-6239                           |
| Date Made Active in Reports: 09/15/2025 | Last EDR Contact: 12/04/2025                      |
| Number of Days to Update: 4             | Next Scheduled EDR Contact: 03/30/2026            |
|   | Data Release Frequency: Varies                    |

## FIN ASSURANCE 2: Financial Assurance Information Listing

Financial Assurance information for underground storage tank facilities. Financial assurance is intended to ensure that resources are available to pay for the cost of closure, post-closure care, and corrective measures if the owner or operator of a regulated facility is unable or unwilling to pay

|   |   |
|---|---|
| Date of Government Version: 11/14/2025  | Source: Texas Commission on Environmental Quality |
| Date Data Arrived at EDR: 12/05/2025    | Telephone: 512-239-0986                           |
| Date Made Active in Reports: 12/10/2025 | Last EDR Contact: 12/05/2025                      |
| Number of Days to Update: 5             | Next Scheduled EDR Contact: 03/30/2026            |
|   | Data Release Frequency: Quarterly                 |

## GCC: Groundwater Contamination Cases

Texas Water Code, Section 26.406 requires the annual report to describe the current status of groundwater monitoring activities conducted or required by each agency at regulated facilities or associated with regulated activities.

The report is required to contain a description of each case of groundwater contamination documented during the previous calendar year. Also to be included, is a description of each case of contamination documented during previous periods for which voluntary clean up action was incomplete at the time the preceding report was issued.

The report is also required to indicate the status of enforcement action for each listed case.

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 12/31/2024  
Date Data Arrived at EDR: 09/09/2025  
Date Made Active in Reports: 12/04/2025  
Number of Days to Update: 86

Source: Texas Commission on Environmental Quality  
Telephone: 512-239-5690  
Last EDR Contact: 11/13/2025  
Next Scheduled EDR Contact: 03/02/2026  
Data Release Frequency: Annually

## IOP: Innocent Owner/Operator Program

Contains information on all sites that are in the IOP. An IOP is an innocent owner or operator whose property is contaminated as a result of a release or migration of contaminants from a source or sources not located on the property, and they did not cause or contribute to the source or sources of contamination.

Date of Government Version: 12/29/2025  
Date Data Arrived at EDR: 12/30/2025  
Date Made Active in Reports: 12/31/2025  
Number of Days to Update: 1

Source: Texas Commission on Environmental Quality  
Telephone: 512-239-5894  
Last EDR Contact: 12/23/2025  
Next Scheduled EDR Contact: 04/06/2026  
Data Release Frequency: Quarterly

## LEAD: Lead Inspection Listing

Lead inspection sites

Date of Government Version: 08/21/2025  
Date Data Arrived at EDR: 08/25/2025  
Date Made Active in Reports: 11/13/2025  
Number of Days to Update: 80

Source: Department of State Health Services  
Telephone: 512-834-6600  
Last EDR Contact: 11/05/2025  
Next Scheduled EDR Contact: 02/23/2026  
Data Release Frequency: Varies

## Ind. Haz Waste: Industrial & Hazardous Waste Database

Summary reports reported by waste handlers, generators and shippers in Texas.

Date of Government Version: 10/06/2025  
Date Data Arrived at EDR: 10/07/2025  
Date Made Active in Reports: 12/31/2025  
Number of Days to Update: 85

Source: Texas Commission on Environmental Quality  
Telephone: 512-239-0985  
Last EDR Contact: 10/07/2025  
Next Scheduled EDR Contact: 01/19/2026  
Data Release Frequency: Annually

## MSD: Municipal Settings Designations Database

An MSD is an official state designation given to property within a municipality or its extraterritorial jurisdiction that certifies that designated groundwater at the property is not used as potable water, and is prohibited from future use as potable water because that groundwater is contaminated in excess of the applicable potable-water protective concentration level.

Date of Government Version: 10/17/2025  
Date Data Arrived at EDR: 10/29/2025  
Date Made Active in Reports: 11/06/2025  
Number of Days to Update: 8

Source: Texas Commission on Environmental Quality  
Telephone: 512-239-4982  
Last EDR Contact: 10/29/2025  
Next Scheduled EDR Contact: 02/02/2026  
Data Release Frequency: Varies

## NPDES: NPDES Facility List

Permitted wastewater outfalls.

Date of Government Version: 08/04/2025  
Date Data Arrived at EDR: 08/05/2025  
Date Made Active in Reports: 10/24/2025  
Number of Days to Update: 80

Source: Texas Commission on Environmental Quality  
Telephone: 512-239-4591  
Last EDR Contact: 11/03/2025  
Next Scheduled EDR Contact: 02/16/2026  
Data Release Frequency: Varies

## RWS: Radioactive Waste Sites

Sites in the State of Texas that have been designated as Radioactive Waste sites.

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 07/24/2006  
Date Data Arrived at EDR: 12/14/2006  
Date Made Active in Reports: 01/23/2007  
Number of Days to Update: 40

Source: Texas Commission on Environmental Quality  
Telephone: 512-239-0859  
Last EDR Contact: 10/29/2025  
Next Scheduled EDR Contact: 02/16/2026  
Data Release Frequency: Semi-Annually

## TIER 2: Tier 2 Chemical Inventory Reports

A listing of facilities which store or manufacture hazardous materials and submit a chemical inventory report.

Date of Government Version: 12/31/2012  
Date Data Arrived at EDR: 06/07/2013  
Date Made Active in Reports: 07/22/2013  
Number of Days to Update: 45

Source: Department of State Health Services  
Telephone: 512-834-6603  
Last EDR Contact: 11/05/2025  
Next Scheduled EDR Contact: 02/23/2026  
Data Release Frequency: Annually

## UIC RRC: UIC RRCUIC Listing

The Underground Injection Control (UIC) Well Inventory System was implemented in January 1980. This file contains information related to all underground injection wells in Texas, including inventory and permit specific data, H-10 monitoring data, H-5 pressure testing data, and UIC enforcement action data.

Date of Government Version: 10/02/2025  
Date Data Arrived at EDR: 10/03/2025  
Date Made Active in Reports: 12/29/2025  
Number of Days to Update: 87

Source: Railroad Commission of Texas  
Telephone: 512-463-6838  
Last EDR Contact: 10/01/2025  
Next Scheduled EDR Contact: 01/19/2026  
Data Release Frequency: Semi-Annually

## UIC: Underground Injection Wells Database Listing

Class V injection wells regulated by the TCEQ. Class V wells are used to inject non-hazardous fluids underground. Most Class V wells are used to dispose of wastes into or above underground sources of drinking water and can pose a threat to ground water quality, if not managed properly.

Date of Government Version: 01/21/2025  
Date Data Arrived at EDR: 01/22/2025  
Date Made Active in Reports: 04/07/2025  
Number of Days to Update: 75

Source: Texas Commission on Environmental Quality  
Telephone: 512-239-6627  
Last EDR Contact: 12/29/2025  
Next Scheduled EDR Contact: 04/20/2026  
Data Release Frequency: Varies

## IHW CORR ACTION: Industrial and Hazardous Waste Corrective Action Information

Industrial hazardous waste facilities with corrective actions.

Date of Government Version: 12/18/2025  
Date Data Arrived at EDR: 12/18/2025  
Date Made Active in Reports: 12/23/2025  
Number of Days to Update: 5

Source: Texas Commission on Environmental Quality  
Telephone: 512-239-5872  
Last EDR Contact: 12/09/2025  
Next Scheduled EDR Contact: 04/06/2026  
Data Release Frequency: Varies

## PST STAGE 2: PST Stage 2

State II Vapor Recovery. Decommissioning of Stage II Rule - Gasoline dispensing facilities (GDFs) may begin the process of removing Stage II equipment on May 16, 2014 providing that all other requirements for decommissioning have been met, including appropriate notification.

Date of Government Version: 07/17/2019  
Date Data Arrived at EDR: 07/18/2019  
Date Made Active in Reports: 09/24/2019  
Number of Days to Update: 68

Source: Texas Commission on Environmental Quality  
Telephone: 512-239-2160  
Last EDR Contact: 12/04/2025  
Next Scheduled EDR Contact: 03/30/2026  
Data Release Frequency: Varies

## COMP HIST: Compliance History Listing

A listing of compliance histories of regulated entities

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 11/25/2024  
Date Data Arrived at EDR: 02/20/2025  
Date Made Active in Reports: 05/15/2025  
Number of Days to Update: 84

Source: Texas Commission on Environmental Quality  
Telephone: 512-239-3282  
Last EDR Contact: 11/20/2025  
Next Scheduled EDR Contact: 03/02/2026  
Data Release Frequency: Varies

## RRC OCP: Operator Cleanup Program Listing

The Operator Cleanup Program (OCP) under the Site Remediation Section is tasked with oversight of complex pollution cleanups performed by the oil and gas industry.

Date of Government Version: 09/23/2025  
Date Data Arrived at EDR: 09/23/2025  
Date Made Active in Reports: 12/12/2025  
Number of Days to Update: 80

Source: Railroad Commission of Texas  
Telephone: 512-475-3089  
Last EDR Contact: 12/09/2025  
Next Scheduled EDR Contact: 04/06/2026  
Data Release Frequency: Varies

## CENTRAL REGISTRY: The Central Registry

The Central Registry, a common record area of the TCEQ, maintains information about TCEQ customers and regulated activities, such as company names, addresses, and telephone numbers. This information is commonly referred to as "core data". The Central Registry provides the regulated community with a central access point within the agency to check core data and make changes when necessary.

Date of Government Version: 06/20/2025  
Date Data Arrived at EDR: 06/30/2025  
Date Made Active in Reports: 09/24/2025  
Number of Days to Update: 86

Source: Texas Commission on Environmental Quality  
Telephone: 512-239-5175  
Last EDR Contact: 12/10/2025  
Next Scheduled EDR Contact: 04/06/2026  
Data Release Frequency: Varies

## LAND PERMIT: Land Application Permit Listing

Texas Land Application Permits from the Texas Commission on Environmental Quality for any domestic facility that disposes of treated effluent by land application such as subsurface land application, surface irrigation, drainfields, evaporation.

Date of Government Version: 07/07/2025  
Date Data Arrived at EDR: 07/15/2025  
Date Made Active in Reports: 08/20/2025  
Number of Days to Update: 36

Source: Texas Commission on Environmental Quality  
Telephone: 512-239-4671  
Last EDR Contact: 12/01/2025  
Next Scheduled EDR Contact: 03/23/2026  
Data Release Frequency: Varies

## PETRO STOR CAVERNS: Listing of Permitted Storage Caverns

Salt caverns for petroleum storage information, from the Railroad Commission of Texas. Salt caverns, constructed in naturally occurring salt domes or salt beds, are used as storage for hydrocarbons including crude oil and natural gases.

Date of Government Version: 09/30/2025  
Date Data Arrived at EDR: 10/09/2025  
Date Made Active in Reports: 11/24/2025  
Number of Days to Update: 46

Source: Railroad Commission of Texas  
Telephone: 512-463-6900  
Last EDR Contact: 12/09/2025  
Next Scheduled EDR Contact: 04/06/2026  
Data Release Frequency: Varies

## COMPLAINTS: Complaints Information Listing

Complaints received by the TCEQ are assigned an Incident Number. The information alleged by the complainant is documented and associated to that unique number and then further investigated. An Incident Number may be listed more than once if there are multiple Customer Names, Released Materials, Media, and/or Effects.

Date of Government Version: 09/09/2025  
Date Data Arrived at EDR: 09/10/2025  
Date Made Active in Reports: 12/04/2025  
Number of Days to Update: 85

Source: Texas Commission on Environmental Quality  
Telephone: 512-239-0179  
Last EDR Contact: 11/18/2025  
Next Scheduled EDR Contact: 03/09/2026  
Data Release Frequency: Quarterly

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

## EDR HIGH RISK HISTORICAL RECORDS

### ***EDR Exclusive Records***

#### EDR MGP: EDR Proprietary Manufactured Gas Plants

The EDR Proprietary Manufactured Gas Plant Database includes records of coal gas plants (manufactured gas plants) compiled by EDR's researchers. Manufactured gas sites were used in the United States from the 1800's to 1950's to produce a gas that could be distributed and used as fuel. These plants used whale oil, rosin, coal, or a mixture of coal, oil, and water that also produced a significant amount of waste. Many of the byproducts of the gas production, such as coal tar (oily waste containing volatile and non-volatile chemicals), sludges, oils and other compounds are potentially hazardous to human health and the environment. The byproduct from this process was frequently disposed of directly at the plant site and can remain or spread slowly, serving as a continuous source of soil and groundwater contamination.

Date of Government Version: N/A  
Date Data Arrived at EDR: N/A  
Date Made Active in Reports: N/A  
Number of Days to Update: N/A

Source: EDR, Inc.  
Telephone: N/A  
Last EDR Contact: N/A  
Next Scheduled EDR Contact: N/A  
Data Release Frequency: No Update Planned

#### EDR Hist Auto: EDR Exclusive Historical Auto Stations

EDR has searched selected national collections of business directories and has collected listings of potential gas station/filling station/service station sites that were available to EDR researchers. EDR's review was limited to those categories of sources that might, in EDR's opinion, include gas station/filling station/service station establishments. The categories reviewed included, but were not limited to gas, gas station, gasoline station, filling station, auto, automobile repair, auto service station, service station, etc. This database falls within a category of information EDR classifies as "High Risk Historical Records", or HRHR. EDR's HRHR effort presents unique and sometimes proprietary data about past sites and operations that typically create environmental concerns, but may not show up in current government records searches.

Date of Government Version: N/A  
Date Data Arrived at EDR: N/A  
Date Made Active in Reports: N/A  
Number of Days to Update: N/A

Source: EDR, Inc.  
Telephone: N/A  
Last EDR Contact: N/A  
Next Scheduled EDR Contact: N/A  
Data Release Frequency: Varies

#### EDR Hist Cleaner: EDR Exclusive Historical Cleaners

EDR has searched selected national collections of business directories and has collected listings of potential dry cleaner sites that were available to EDR researchers. EDR's review was limited to those categories of sources that might, in EDR's opinion, include dry cleaning establishments. The categories reviewed included, but were not limited to dry cleaners, cleaners, laundry, laundromat, cleaning/laundry, wash & dry etc. This database falls within a category of information EDR classifies as "High Risk Historical Records", or HRHR. EDR's HRHR effort presents unique and sometimes proprietary data about past sites and operations that typically create environmental concerns, but may not show up in current government records searches.

Date of Government Version: N/A  
Date Data Arrived at EDR: N/A  
Date Made Active in Reports: N/A  
Number of Days to Update: N/A

Source: EDR, Inc.  
Telephone: N/A  
Last EDR Contact: N/A  
Next Scheduled EDR Contact: N/A  
Data Release Frequency: Varies

## EDR RECOVERED GOVERNMENT ARCHIVES

### ***Exclusive Recovered Govt. Archives***

#### RGA HWS: Recovered Government Archive State Hazardous Waste Facilities List

The EDR Recovered Government Archive State Hazardous Waste database provides a list of SHWS incidents derived from historical databases and includes many records that no longer appear in current government lists. Compiled from Records formerly available from the Texas Commission of Environmental Quality in Texas formerly known as Texas Natural Resources Conservation Commission which changed in 2002.

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: N/A  
Date Data Arrived at EDR: 07/01/2013  
Date Made Active in Reports: 12/26/2013  
Number of Days to Update: 178

Source: Texas Commission on Environmental Quality  
Telephone: N/A  
Last EDR Contact: 06/01/2012  
Next Scheduled EDR Contact: N/A  
Data Release Frequency: Varies

## RGA LF: Recovered Government Archive Solid Waste Facilities List

The EDR Recovered Government Archive Landfill database provides a list of landfills derived from historical databases and includes many records that no longer appear in current government lists. Compiled from Records formerly available from the Texas Commission of Environmental Quality in Texas formerly known as Texas Natural Resources Conservation Commission which changed in 2002.

Date of Government Version: N/A  
Date Data Arrived at EDR: 07/01/2013  
Date Made Active in Reports: 01/13/2014  
Number of Days to Update: 196

Source: Texas Commission on Environmental Quality  
Telephone: N/A  
Last EDR Contact: 06/01/2012  
Next Scheduled EDR Contact: N/A  
Data Release Frequency: Varies

## COUNTY RECORDS

### TRAVIS COUNTY:

#### HIST UST AUSTIN: Historic Tank Records

A listing of historic records from the City of Austin.

Date of Government Version: 08/04/2025  
Date Data Arrived at EDR: 08/25/2025  
Date Made Active in Reports: 11/13/2025  
Number of Days to Update: 80

Source: Department of Planning & Development Review  
Telephone: 512-974-2715  
Last EDR Contact: 11/20/2025  
Next Scheduled EDR Contact: 03/09/2026  
Data Release Frequency: Varies

## OTHER DATABASE(S)

Depending on the geographic area covered by this report, the data provided in these specialty databases may or may not be complete. For example, the existence of wetlands information data in a specific report does not mean that all wetlands in the area covered by the report are included. Moreover, the absence of any reported wetlands information does not necessarily mean that wetlands do not exist in the area covered by the report.

#### CT MANIFEST: Hazardous Waste Manifest Data

Facility and manifest data. Manifest is a document that lists and tracks hazardous waste from the generator through transporters to a tsd facility.

Date of Government Version: 07/30/2025  
Date Data Arrived at EDR: 07/31/2025  
Date Made Active in Reports: 10/16/2025  
Number of Days to Update: 77

Source: Department of Energy & Environmental Protection  
Telephone: 860-424-3375  
Last EDR Contact: 11/03/2025  
Next Scheduled EDR Contact: 02/16/2026  
Data Release Frequency: No Update Planned

#### NJ MANIFEST: Manifest Information

Hazardous waste manifest information.

Date of Government Version: 12/31/2018  
Date Data Arrived at EDR: 04/10/2019  
Date Made Active in Reports: 05/16/2019  
Number of Days to Update: 36

Source: Department of Environmental Protection  
Telephone: N/A  
Last EDR Contact: 12/15/2025  
Next Scheduled EDR Contact: 04/13/2026  
Data Release Frequency: Annually

# GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

## NY MANIFEST: Facility and Manifest Data

Manifest is a document that lists and tracks hazardous waste from the generator through transporters to a TSD facility.

Date of Government Version: 12/31/2019  
Date Data Arrived at EDR: 11/30/2023  
Date Made Active in Reports: 12/01/2023  
Number of Days to Update: 1

Source: Department of Environmental Conservation  
Telephone: 518-402-8651  
Last EDR Contact: 10/23/2025  
Next Scheduled EDR Contact: 02/02/2026  
Data Release Frequency: Quarterly

## PA MANIFEST: Manifest Information

Hazardous waste manifest information.

Date of Government Version: 06/30/2018  
Date Data Arrived at EDR: 07/19/2019  
Date Made Active in Reports: 09/10/2019  
Number of Days to Update: 53

Source: Department of Environmental Protection  
Telephone: 717-783-8990  
Last EDR Contact: 12/29/2025  
Next Scheduled EDR Contact: 04/20/2026  
Data Release Frequency: Annually

## RI MANIFEST: Manifest information

Hazardous waste manifest information

Date of Government Version: 12/31/2020  
Date Data Arrived at EDR: 11/30/2021  
Date Made Active in Reports: 02/18/2022  
Number of Days to Update: 80

Source: Department of Environmental Management  
Telephone: 401-222-2797  
Last EDR Contact: 11/05/2025  
Next Scheduled EDR Contact: 02/23/2026  
Data Release Frequency: Annually

## VT MANIFEST: Hazardous Waste Manifest Data

Hazardous waste manifest information.

Date of Government Version: 10/28/2019  
Date Data Arrived at EDR: 10/29/2019  
Date Made Active in Reports: 01/09/2020  
Number of Days to Update: 72

Source: Department of Environmental Conservation  
Telephone: 802-241-3443  
Last EDR Contact: 12/29/2025  
Next Scheduled EDR Contact: 04/20/2026  
Data Release Frequency: Annually

## WI MANIFEST: Manifest Information

Hazardous waste manifest information.

Date of Government Version: 05/31/2018  
Date Data Arrived at EDR: 06/19/2019  
Date Made Active in Reports: 09/03/2019  
Number of Days to Update: 76

Source: Department of Natural Resources  
Telephone: N/A  
Last EDR Contact: 11/21/2025  
Next Scheduled EDR Contact: 03/16/2026  
Data Release Frequency: Annually

## Oil/Gas Pipelines

Source: Endeavor Business Media

Petroleum Bundle (Crude Oil, Refined Products, Petrochemicals, Gas Liquids (LPG/NGL), and Specialty Gases (Miscellaneous)) N = Natural Gas Bundle (Natural Gas, Gas Liquids (LPG/NGL), and Specialty Gases (Miscellaneous)). This map includes information copyrighted by Endeavor Business Media. This information is provided on a best effort basis and Endeavor Business Media does not guarantee its accuracy nor warrant its fitness for any particular purpose. Such information has been reprinted with the permission of Endeavor Business Media.

## Electric Power Transmission Line Data

Source: Endeavor Business Media

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**Sensitive Receptors:** There are individuals deemed sensitive receptors due to their fragile immune systems and special sensitivity to environmental discharges. These sensitive receptors typically include the elderly, the sick, and children. While the location of all sensitive receptors cannot be determined, EDR indicates those buildings and facilities - schools, daycares, hospitals, medical centers, and nursing homes - where individuals who are sensitive receptors are likely to be located.

## GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

### AHA Hospitals:

Source: American Hospital Association, Inc.

Telephone: 312-280-5991

The database includes a listing of hospitals based on the American Hospital Association's annual survey of hospitals.

### Medical Centers: Provider of Services Listing

Source: Centers for Medicare & Medicaid Services

Telephone: 410-786-3000

A listing of hospitals with Medicare provider number, produced by Centers of Medicare & Medicaid Services, a federal agency within the U.S. Department of Health and Human Services.

### Nursing Homes

Source: National Institutes of Health

Telephone: 301-594-6248

Information on Medicare and Medicaid certified nursing homes in the United States.

### Public Schools

Source: National Center for Education Statistics

Telephone: 202-502-7300

The National Center for Education Statistics' primary database on elementary and secondary public education in the United States. It is a comprehensive, annual, national statistical database of all public elementary and secondary schools and school districts, which contains data that are comparable across all states.

### Private Schools

Source: National Center for Education Statistics

Telephone: 202-502-7300

The National Center for Education Statistics' primary database on private school locations in the United States.

### Daycare Centers: Child Care Facility List

Source: Department of Protective & Regulatory Services

Telephone: 512-438-3269

**Flood Zone Data:** This data was obtained from the Federal Emergency Management Agency (FEMA). It depicts 100-year and 500-year flood zones as defined by FEMA. It includes the National Flood Hazard Layer (NFHL) which incorporates Flood Insurance Rate Map (FIRM) data and Q3 data from FEMA in areas not covered by NFHL.

Source: FEMA

Telephone: 877-336-2627

Date of Government Version: 2003, 2015

**NWI:** National Wetlands Inventory. This data, available in select counties across the country, was obtained by EDR in 2002, 2005, 2010 and 2015 from the U.S. Fish and Wildlife Service.

### State Wetlands Data: Wetland Inventory

Source: Texas General Land Office

Telephone: 512-463-0745

### Current USGS 7.5 Minute Topographic Map

Source: U.S. Geological Survey

## **STREET AND ADDRESS INFORMATION**

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## **GEOCHECK<sup>®</sup> - PHYSICAL SETTING SOURCE ADDENDUM**

### **TARGET PROPERTY ADDRESS**

FCB 25-023523-02-02 VICTORIA ESA  
808 BOB WHITE ROAD  
VICTORIA, TX 77905

### **TARGET PROPERTY COORDINATES**

|                                |                           |
|--------------------------------|---------------------------|
| Latitude (North):              | 28.78017 - 28° 46' 48.61" |
| Longitude (West):              | 97.093423 - 97° 5' 36.32" |
| Universal Transverse Mercator: | Zone 14                   |
| UTM X (Meters):                | 686114.2                  |
| UTM Y (Meters):                | 3184947.0                 |
| Elevation:                     | 114 ft. above sea level   |

### **USGS TOPOGRAPHIC MAP**

|                      |                            |
|----------------------|----------------------------|
| Target Property Map: | 50020196 VICTORIA WEST, TX |
| Version Date:        | 2022                       |

EDR's GeoCheck Physical Setting Source Addendum is provided to assist the environmental professional in forming an opinion about the impact of potential contaminant migration.

Assessment of the impact of contaminant migration generally has two principle investigative components:

1. Groundwater flow direction, and
2. Groundwater flow velocity.

Groundwater flow direction may be impacted by surface topography, hydrology, hydrogeology, characteristics of the soil, and nearby wells. Groundwater flow velocity is generally impacted by the nature of the geologic strata.

# GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

## GROUNDWATER FLOW DIRECTION INFORMATION

Groundwater flow direction for a particular site is best determined by a qualified environmental professional using site-specific well data. If such data is not reasonably ascertainable, it may be necessary to rely on other sources of information, such as surface topographic information, hydrologic information, hydrogeologic data collected on nearby properties, and regional groundwater flow information (from deep aquifers).

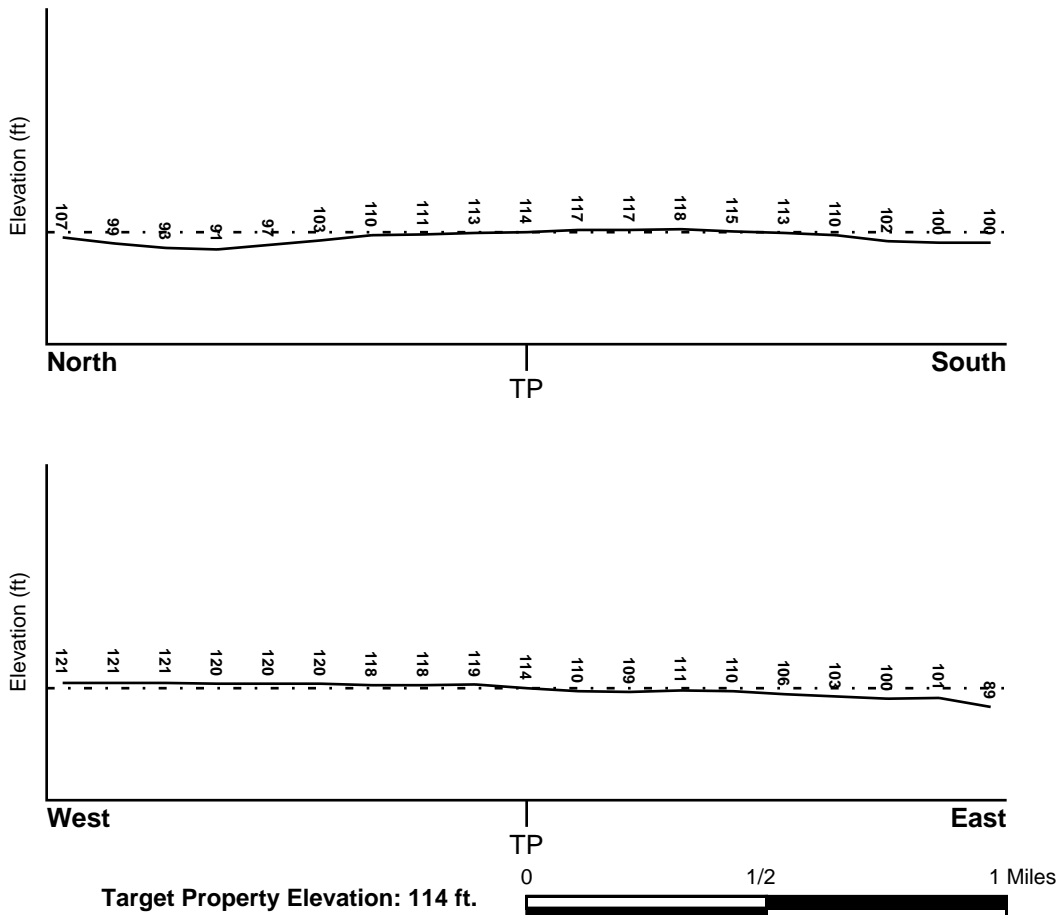
## TOPOGRAPHIC INFORMATION

Surface topography may be indicative of the direction of surficial groundwater flow. This information can be used to assist the environmental professional in forming an opinion about the impact of nearby contaminated properties or, should contamination exist on the target property, what downgradient sites might be impacted.

## TARGET PROPERTY TOPOGRAPHY

General Topographic Gradient: General NE

## SURROUNDING TOPOGRAPHY: ELEVATION PROFILES



Source: Topography has been determined from the USGS 7.5' Digital Elevation Model and should be evaluated on a relative (not an absolute) basis. Relative elevation information between sites of close proximity should be field verified.

# GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

## HYDROLOGIC INFORMATION

Surface water can act as a hydrologic barrier to groundwater flow. Such hydrologic information can be used to assist the environmental professional in forming an opinion about the impact of nearby contaminated properties or, should contamination exist on the target property, what downgradient sites might be impacted.

Refer to the Physical Setting Source Map following this summary for hydrologic information (major waterways and bodies of water).

## **FEMA FLOOD ZONE**

|   |                         |
|---|-------------------------|
| <u>Flood Plain Panel at Target Property</u> | <u>FEMA Source Type</u> |
| 4806370125C                                 | FEMA Q3 Flood data      |
| <u>Additional Panels in search area:</u>    | <u>FEMA Source Type</u> |
| Not Reported                                |                         |

## **NATIONAL WETLAND INVENTORY**

|                                    |  |
|------------------------------------|--|
| <u>NWI Quad at Target Property</u> | <u>NWI Electronic Data Coverage</u>            |
| VICTORIA WEST                      | YES - refer to the Overview Map and Detail Map |

## HYDROGEOLOGIC INFORMATION

Hydrogeologic information obtained by installation of wells on a specific site can often be an indicator of groundwater flow direction in the immediate area. Such hydrogeologic information can be used to assist the environmental professional in forming an opinion about the impact of nearby contaminated properties or, should contamination exist on the target property, what downgradient sites might be impacted.

### ***Site-Specific Hydrogeological Data\*:***

|                |            |
|----------------|------------|
| Search Radius: | 1.25 miles |
| Status:        | Not found  |

## **AQUIFLOW®**

Search Radius: 1.000 Mile.

EDR has developed the AQUIFLOW Information System to provide data on the general direction of groundwater flow at specific points. EDR has reviewed reports submitted by environmental professionals to regulatory authorities at select sites and has extracted the date of the report, groundwater flow direction as determined hydrogeologically, and the depth to water table.

| <u>MAP ID</u> | <u>LOCATION FROM TP</u> | <u>GENERAL DIRECTION GROUNDWATER FLOW</u> |
|---------------|-------------------------|---|
| Not Reported  |                         |   |

## GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

### GROUNDWATER FLOW VELOCITY INFORMATION

Groundwater flow velocity information for a particular site is best determined by a qualified environmental professional using site specific geologic and soil strata data. If such data are not reasonably ascertainable, it may be necessary to rely on other sources of information, including geologic age identification, rock stratigraphic unit and soil characteristics data collected on nearby properties and regional soil information. In general, contaminant plumes move more quickly through sandy-gravelly types of soils than silty-clayey types of soils.

### GEOLOGIC INFORMATION IN GENERAL AREA OF TARGET PROPERTY

Geologic information can be used by the environmental professional in forming an opinion about the relative speed at which contaminant migration may be occurring.

#### **ROCK STRATIGRAPHIC UNIT**

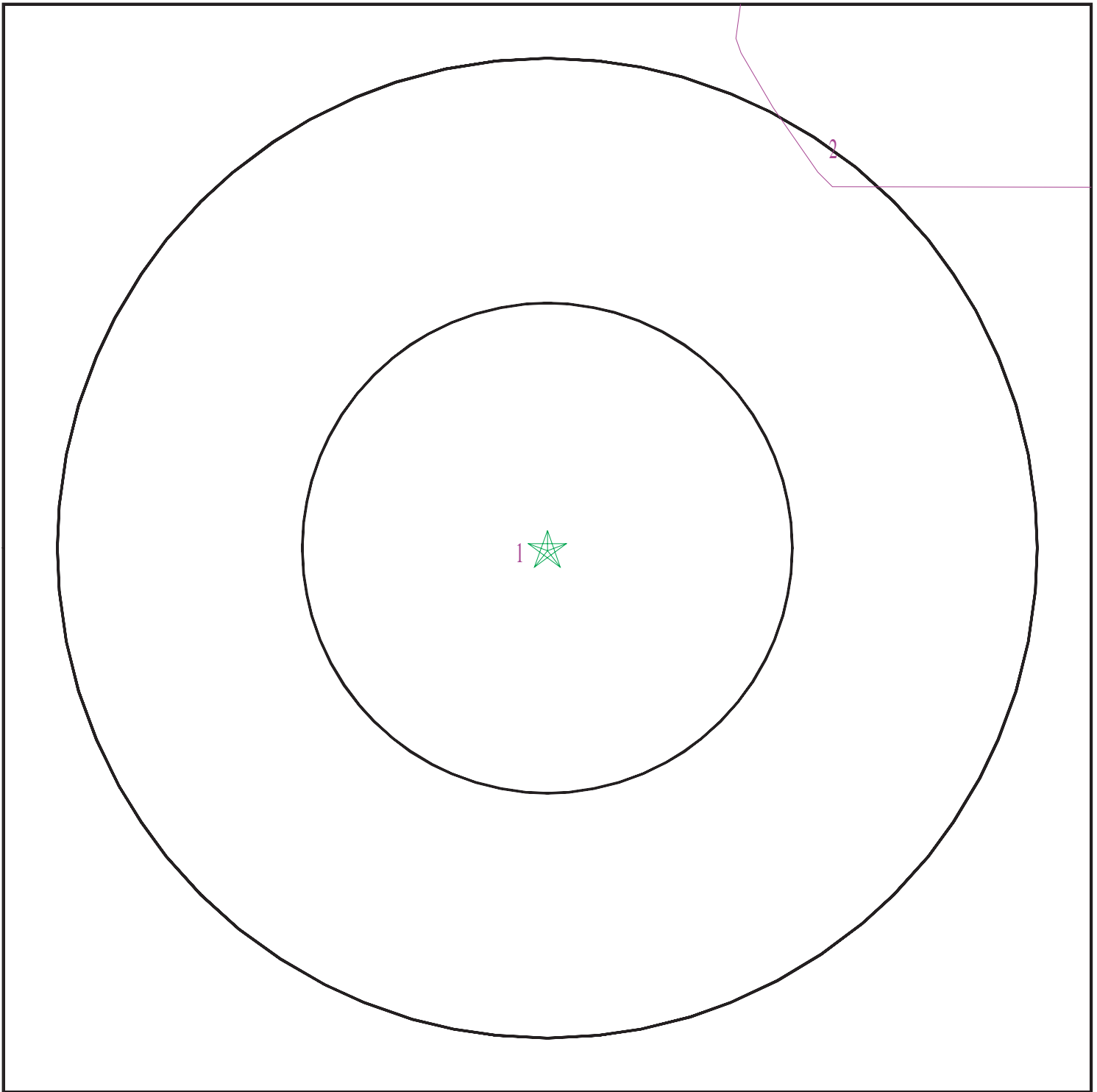
Era: Cenozoic  
System: Quaternary  
Series: Pleistocene  
Code: Qp (*decoded above as Era, System & Series*)

#### **GEOLOGIC AGE IDENTIFICATION**

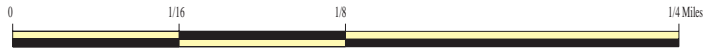
Category: Stratified Sequence

Geologic Age and Rock Stratigraphic Unit Source: P.G. Schruben, R.E. Arndt and W.J. Bawiec, Geology of the Conterminous U.S. at 1:2,500,000 Scale - a digital representation of the 1974 P.B. King and H.M. Beikman Map, USGS Digital Data Series DDS - 11 (1994).

# SSURGO SOIL MAP - 8214390.2s



- ★ Target Property
- ∩ SSURGO Soil
- ∩ Water



SITE NAME: FCB 25-023523-02-02 Victoria ESA  
ADDRESS: 808 Bob White Road  
Victoria TX 77905  
LAT/LONG: 28.78017 / 97.093423

CLIENT: ECS Southwest, LLP  
CONTACT: Giuseppe Lara  
INQUIRY #: 8214390.2s  
DATE: January 05, 2026 3:18 pm

# GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

## DOMINANT SOIL COMPOSITION IN GENERAL AREA OF TARGET PROPERTY

The U.S. Department of Agriculture's (USDA) Soil Conservation Service (SCS) leads the National Cooperative Soil Survey (NCSS) and is responsible for collecting, storing, maintaining and distributing soil survey information for privately owned lands in the United States. A soil map in a soil survey is a representation of soil patterns in a landscape. The following information is based on Soil Conservation Service SSURGO data.

### Soil Map ID: 1

Soil Component Name: Telferner

Soil Surface Texture: fine sandy loam

Hydrologic Group: Class D - Very slow infiltration rates. Soils are clayey, have a high water table, or are shallow to an impervious layer.

Soil Drainage Class: Moderately well drained

Hydric Status: Unknown

Corrosion Potential - Uncoated Steel: High

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 0 inches

| Soil Layer Information |           |           |                    |   |   |  |                      |
|------------------------|-----------|-----------|--------------------|---|---|--|----------------------|
| Layer                  | Boundary  |           | Soil Texture Class | Classification  |   | Saturated hydraulic conductivity micro m/sec | Soil Reaction (pH)   |
|                        | Upper     | Lower     |                    | AASHTO Group  | Unified Soil  |  |                      |
| 1                      | 0 inches  | 14 inches | fine sandy loam    | Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils. | FINE-GRAINED SOILS, Silts and Clays (liquid limit less than 50%), Lean Clay | Max: 1.4<br>Min: 0.42                        | Max: 8.4<br>Min: 7.4 |
| 2                      | 14 inches | 51 inches | sandy clay         | Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils. | FINE-GRAINED SOILS, Silts and Clays (liquid limit less than 50%), Lean Clay | Max: 1.4<br>Min: 0.42                        | Max: 8.4<br>Min: 7.4 |
| 3                      | 51 inches | 79 inches | sandy clay loam    | Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils. | FINE-GRAINED SOILS, Silts and Clays (liquid limit less than 50%), Lean Clay | Max: 1.4<br>Min: 0.42                        | Max: 8.4<br>Min: 7.4 |

## GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

**Soil Map ID: 2**

Soil Component Name: Telferner

Soil Surface Texture: fine sandy loam

Hydrologic Group: Class D - Very slow infiltration rates. Soils are clayey, have a high water table, or are shallow to an impervious layer.

Soil Drainage Class: Moderately well drained

Hydric Status: Partially hydric

Corrosion Potential - Uncoated Steel: High

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 0 inches

| Soil Layer Information |           |           |                    |   |   |   |                      |
|------------------------|-----------|-----------|--------------------|---|---|---|----------------------|
| Layer                  | Boundary  |           | Soil Texture Class | Classification  |   | Saturated hydraulic conductivity<br>micro m/sec | Soil Reaction (pH)   |
|                        | Upper     | Lower     |                    | AASHTO Group  | Unified Soil  |   |                      |
| 1                      | 0 inches  | 16 inches | fine sandy loam    | Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils. | FINE-GRAINED SOILS, Silts and Clays (liquid limit less than 50%), Lean Clay | Max: 1.4<br>Min: 0.42                           | Max: 8.4<br>Min: 7.4 |
| 2                      | 16 inches | 24 inches | sandy clay         | Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils. | FINE-GRAINED SOILS, Silts and Clays (liquid limit less than 50%), Lean Clay | Max: 1.4<br>Min: 0.42                           | Max: 8.4<br>Min: 7.4 |
| 3                      | 24 inches | 79 inches | sandy clay loam    | Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils. | FINE-GRAINED SOILS, Silts and Clays (liquid limit less than 50%), Lean Clay | Max: 1.4<br>Min: 0.42                           | Max: 8.4<br>Min: 7.4 |

**LOCAL / REGIONAL WATER AGENCY RECORDS**

EDR Local/Regional Water Agency records provide water well information to assist the environmental professional in assessing sources that may impact ground water flow direction, and in forming an opinion about the impact of contaminant migration on nearby drinking water wells.

# GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

## WELL SEARCH DISTANCE INFORMATION

| <u>DATABASE</u>  | <u>SEARCH DISTANCE (miles)</u> |
|------------------|--------------------------------|
| Federal USGS     | 1.000                          |
| Federal FRDS PWS | Nearest PWS within 1 mile      |
| State Database   | 1.000                          |

## **FEDERAL USGS WELL INFORMATION**

| <u>MAP ID</u>  | <u>WELL ID</u> | <u>LOCATION FROM TP</u> |
|----------------|----------------|-------------------------|
| No Wells Found |                |                         |

## **FEDERAL FRDS PUBLIC WATER SUPPLY SYSTEM INFORMATION**

| <u>MAP ID</u>       | <u>WELL ID</u> | <u>LOCATION FROM TP</u> |
|---------------------|----------------|-------------------------|
| No PWS System Found |                |                         |

Note: PWS System location is not always the same as well location.

## **STATE DATABASE WELL INFORMATION**

| <u>MAP ID</u> | <u>WELL ID</u>  | <u>LOCATION FROM TP</u> |
|---------------|-----------------|-------------------------|
| A1            | TXMON8000284183 | 0 - 1/8 Mile SSE        |
| A2            | TXMON8000284189 | 0 - 1/8 Mile SSE        |
| A3            | TXMON8000464334 | 0 - 1/8 Mile SSE        |
| A4            | TXMON8000284186 | 0 - 1/8 Mile SSE        |
| A5            | TXMON8000284188 | 0 - 1/8 Mile SSE        |
| A6            | TXMON8000464372 | 0 - 1/8 Mile SSE        |
| A7            | TXMON8000464373 | 0 - 1/8 Mile SSE        |
| A8            | TXMON8000464356 | 0 - 1/8 Mile SSE        |
| A9            | TXMON8000464367 | 0 - 1/8 Mile SSE        |
| A10           | TXPLU8000173734 | 0 - 1/8 Mile SSE        |
| A11           | TXPLU8000134213 | 0 - 1/8 Mile SSE        |
| A12           | TXPLU8000173740 | 0 - 1/8 Mile SSE        |
| A13           | TXPLU8000173743 | 0 - 1/8 Mile SSE        |
| A14           | TXPLU8000173742 | 0 - 1/8 Mile SSE        |
| B15           | TXMON8000076579 | 1/8 - 1/4 Mile NNW      |
| B16           | TXDOL2000159221 | 1/8 - 1/4 Mile NNW      |
| 17            | TXMON8000219365 | 1/8 - 1/4 Mile WNW      |
| C18           | TXDOL2000158624 | 1/4 - 1/2 Mile WNW      |
| C19           | TXDOL2000158625 | 1/4 - 1/2 Mile WNW      |
| C20           | TXMON8000152507 | 1/4 - 1/2 Mile WNW      |
| C21           | TXMON8000152508 | 1/4 - 1/2 Mile WNW      |
| D22           | TXMON8000482913 | 1/4 - 1/2 Mile West     |
| E23           | TXMON8000351158 | 1/4 - 1/2 Mile WSW      |
| E24           | TXMON8000351164 | 1/4 - 1/2 Mile WSW      |
| E25           | TXMON8000351178 | 1/4 - 1/2 Mile WSW      |

## GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

### STATE DATABASE WELL INFORMATION

| MAP ID | WELL ID         | LOCATION<br>FROM TP |
|--------|-----------------|---------------------|
| F26    | TXEQ80000023669 | 1/2 - 1 Mile SE     |
| F27    | TXWDB1100124183 | 1/2 - 1 Mile SE     |
| G28    | TXMON8000400671 | 1/2 - 1 Mile NW     |
| 29     | TXMON8000454975 | 1/2 - 1 Mile East   |
| 30     | TXMON8000344111 | 1/2 - 1 Mile North  |
| D31    | TXMON8000339639 | 1/2 - 1 Mile West   |
| G32    | TXMON8000605766 | 1/2 - 1 Mile NW     |
| G33    | TXMON8000400657 | 1/2 - 1 Mile WNW    |
| H34    | TXDOL2000158939 | 1/2 - 1 Mile WNW    |
| H35    | TXMON8000121411 | 1/2 - 1 Mile WNW    |
| H36    | TXMON8000293199 | 1/2 - 1 Mile WNW    |
| 37     | TXMON8000594043 | 1/2 - 1 Mile WSW    |
| I38    | TXEQ80000023670 | 1/2 - 1 Mile SE     |
| I39    | TXWDB1100134593 | 1/2 - 1 Mile SE     |
| H40    | TXMON8000263716 | 1/2 - 1 Mile WNW    |
| 41     | TXMON8000347500 | 1/2 - 1 Mile West   |
| J42    | TXMON8000007606 | 1/2 - 1 Mile NE     |
| J43    | TXDOL2000159752 | 1/2 - 1 Mile NE     |
| K44    | TXBR40000012048 | 1/2 - 1 Mile WNW    |
| K45    | TXMON8000263741 | 1/2 - 1 Mile WNW    |
| 46     | TXMON8000422320 | 1/2 - 1 Mile NW     |
| L47    | TXMON8000519513 | 1/2 - 1 Mile NNE    |
| M48    | TXDOL2000159426 | 1/2 - 1 Mile NNW    |
| M49    | TXMON8000052741 | 1/2 - 1 Mile NNW    |
| N50    | TXMON8000265171 | 1/2 - 1 Mile ENE    |
| O51    | TXMON8000244619 | 1/2 - 1 Mile WNW    |
| O52    | TXMON8000249872 | 1/2 - 1 Mile WNW    |
| 53     | TXMON8000551208 | 1/2 - 1 Mile NNE    |
| N54    | TXMON8000426932 | 1/2 - 1 Mile ENE    |
| 55     | TXMON8000265194 | 1/2 - 1 Mile East   |
| 56     | TXMON8000244654 | 1/2 - 1 Mile SSW    |
| P57    | TXWDB1100134594 | 1/2 - 1 Mile SSE    |
| P58    | TXEQ80000023671 | 1/2 - 1 Mile SSE    |
| 59     | TXMON8000398909 | 1/2 - 1 Mile NE     |
| O60    | TXMON8000302326 | 1/2 - 1 Mile WNW    |
| Q61    | TXMON8000454102 | 1/2 - 1 Mile WNW    |
| Q62    | TXMON8000454101 | 1/2 - 1 Mile WNW    |
| Q63    | TXMON8000454103 | 1/2 - 1 Mile WNW    |
| Q64    | TXMON8000454105 | 1/2 - 1 Mile WNW    |
| Q65    | TXMON8000454104 | 1/2 - 1 Mile WNW    |
| Q66    | TXMON8000454091 | 1/2 - 1 Mile WNW    |
| Q67    | TXMON8000454085 | 1/2 - 1 Mile WNW    |
| Q68    | TXMON8000454092 | 1/2 - 1 Mile WNW    |
| Q69    | TXMON8000454096 | 1/2 - 1 Mile WNW    |
| Q70    | TXMON8000454094 | 1/2 - 1 Mile WNW    |
| Q71    | TXMON8000454112 | 1/2 - 1 Mile WNW    |
| Q72    | TXMON8000454111 | 1/2 - 1 Mile WNW    |
| Q73    | TXMON8000454113 | 1/2 - 1 Mile WNW    |
| Q74    | TXMON8000454115 | 1/2 - 1 Mile WNW    |
| Q75    | TXMON8000454114 | 1/2 - 1 Mile WNW    |
| Q76    | TXMON8000454107 | 1/2 - 1 Mile WNW    |
| Q77    | TXMON8000454106 | 1/2 - 1 Mile WNW    |

# GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

## STATE DATABASE WELL INFORMATION

| MAP ID | WELL ID         | LOCATION<br>FROM TP |
|--------|-----------------|---------------------|
| Q78    | TXMON8000454108 | 1/2 - 1 Mile WNW    |
| Q79    | TXMON8000454110 | 1/2 - 1 Mile WNW    |
| Q80    | TXMON8000454109 | 1/2 - 1 Mile WNW    |
| L81    | TXMON8000564868 | 1/2 - 1 Mile NNE    |
| L82    | TXPLU8000207285 | 1/2 - 1 Mile NNE    |
| L83    | TXMON8000551203 | 1/2 - 1 Mile NNE    |
| O84    | TXMON8000256786 | 1/2 - 1 Mile WNW    |
| R85    | TXMON8000565765 | 1/2 - 1 Mile NNE    |
| 86     | TXMON8000517779 | 1/2 - 1 Mile NNW    |
| R87    | TXMON8000565767 | 1/2 - 1 Mile NNE    |
| R88    | TXMON8000565547 | 1/2 - 1 Mile NE     |
| Q89    | TXMON8000249477 | 1/2 - 1 Mile WNW    |
| S90    | TXMON8000128723 | 1/2 - 1 Mile ENE    |
| S91    | TXDOL2000158788 | 1/2 - 1 Mile ENE    |
| R92    | TXMON8000565782 | 1/2 - 1 Mile NNE    |
| T93    | TXDOL2000159657 | 1/2 - 1 Mile NE     |
| T94    | TXMON8000026748 | 1/2 - 1 Mile NE     |
| U95    | TXDOL2000159366 | 1/2 - 1 Mile NE     |
| U96    | TXMON8000060875 | 1/2 - 1 Mile NE     |
| S97    | TXDOL2000158787 | 1/2 - 1 Mile ENE    |
| S98    | TXMON8000128724 | 1/2 - 1 Mile ENE    |
| R99    | TXMON8000551209 | 1/2 - 1 Mile NNE    |
| V100   | TXMON8000191758 | 1/2 - 1 Mile ENE    |
| R101   | TXMON8000565784 | 1/2 - 1 Mile NNE    |
| V102   | TXMON8000221217 | 1/2 - 1 Mile East   |
| W103   | TXDOL2000159305 | 1/2 - 1 Mile ENE    |
| W104   | TXMON8000070505 | 1/2 - 1 Mile ENE    |
| 105    | TXMON8000268322 | 1/2 - 1 Mile WNW    |
| U106   | TXMON8000551207 | 1/2 - 1 Mile NE     |
| W107   | TXMON8000219394 | 1/2 - 1 Mile ENE    |
| 108    | TXMON8000247641 | 1/2 - 1 Mile SW     |
| 109    | TXMON8000622144 | 1/2 - 1 Mile SW     |
| X110   | TXMON8000396341 | 1/2 - 1 Mile WNW    |
| Y111   | TXMON8000095874 | 1/2 - 1 Mile ENE    |
| Y112   | TXDOL2000159109 | 1/2 - 1 Mile ENE    |
| X113   | TXMON8000393585 | 1/2 - 1 Mile WNW    |
| X114   | TXMON8000393588 | 1/2 - 1 Mile WNW    |
| Z115   | TXMON8000026733 | 1/2 - 1 Mile East   |
| Z116   | TXDOL2000159659 | 1/2 - 1 Mile East   |
| 117    | TXPLU8000173362 | 1/2 - 1 Mile SSE    |

## OTHER STATE DATABASE INFORMATION

### STATE OIL/GAS WELL INFORMATION

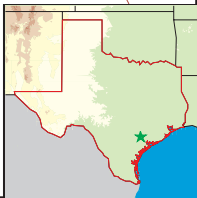
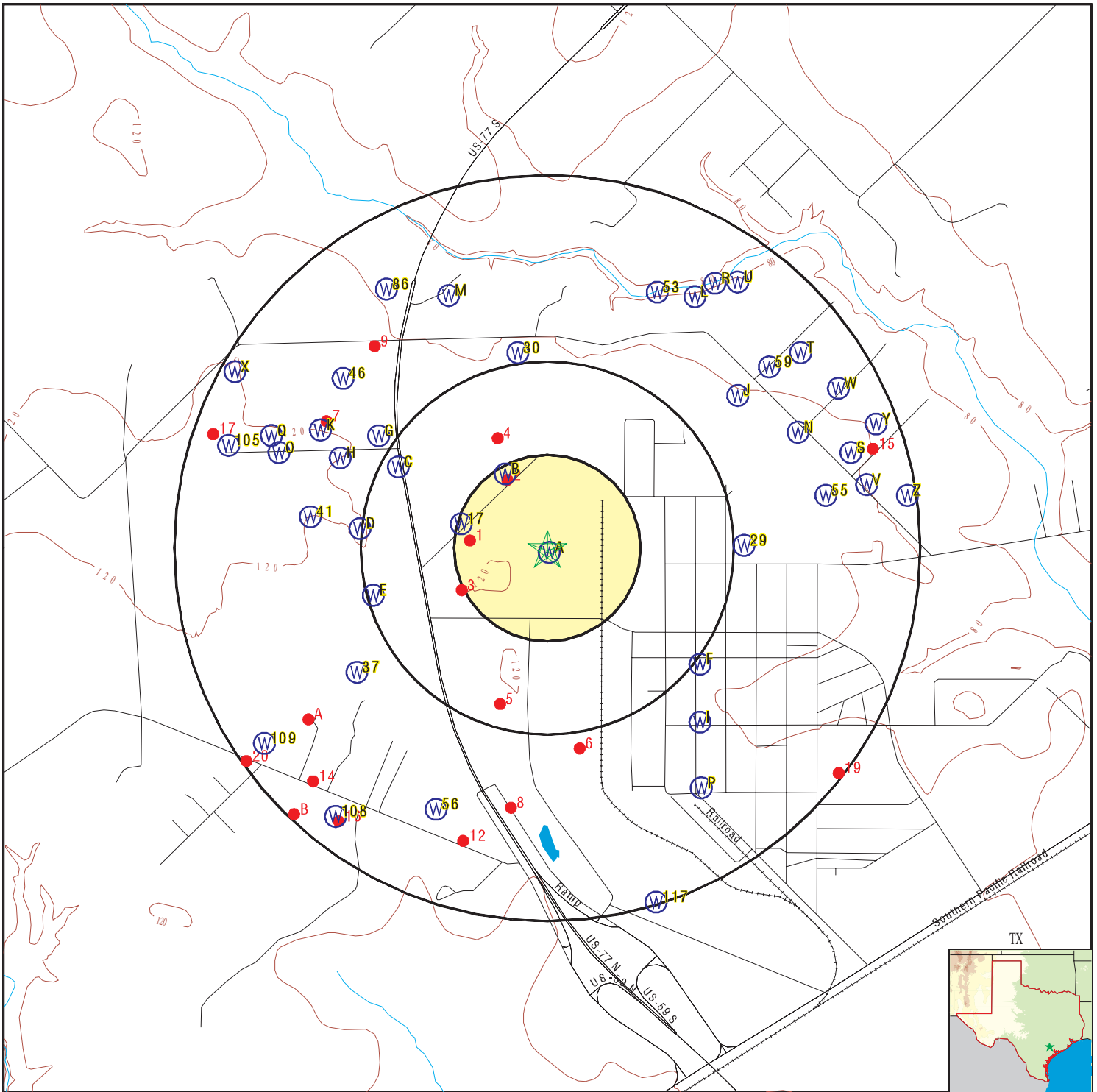
| MAP ID | WELL ID         | LOCATION<br>FROM TP |
|--------|-----------------|---------------------|
| 1      | TXOG11000449745 | 1/8 - 1/4 Mile West |
| 2      | TXOG11000449644 | 1/8 - 1/4 Mile NNW  |
| 3      | TXOG11000449760 | 1/4 - 1/2 Mile WSW  |
| 4      | TXOG11000449638 | 1/4 - 1/2 Mile NNW  |
| 5      | TXOG11000449879 | 1/4 - 1/2 Mile SSW  |
| 6      | TXOG11000449956 | 1/2 - 1 Mile South  |
| 7      | TXOG11000449636 | 1/2 - 1 Mile WNW    |

## GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

### STATE OIL/GAS WELL INFORMATION

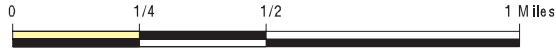
| <u>MAP ID</u> | <u>WELL ID</u>  | <u>LOCATION<br/>FROM TP</u> |
|---------------|-----------------|-----------------------------|
| 8             | TXOG11000449980 | 1/2 - 1 Mile South          |
| 9             | TXOG11000449631 | 1/2 - 1 Mile NW             |
| A10           | TXOG11000449885 | 1/2 - 1 Mile SW             |
| A11           | TXOG11000449880 | 1/2 - 1 Mile WSW            |
| 12            | TXOG11000450060 | 1/2 - 1 Mile SSW            |
| A13           | TXOG11000449888 | 1/2 - 1 Mile SW             |
| 14            | TXOG11000449972 | 1/2 - 1 Mile SW             |
| 15            | TXOG11000449639 | 1/2 - 1 Mile ENE            |
| 16            | TXOG11000450047 | 1/2 - 1 Mile SW             |
| 17            | TXOG11000449640 | 1/2 - 1 Mile WNW            |
| B18           | TXOG11000449981 | 1/2 - 1 Mile SW             |
| 19            | TXOG11000449961 | 1/2 - 1 Mile SE             |
| 20            | TXOG11000449963 | 1/2 - 1 Mile SW             |
| B21           | TXOG11000454147 | 1/2 - 1 Mile SW             |

# PHYSICAL SETTING SOURCE MAP - 8214390.2s



- County Boundary
- Major Roads
- Contour Lines
- Earthquake epicenter, Richter 5 or greater
- Water Wells
- Public Water Supply Wells
- Cluster of Multiple Icons

- Groundwater Flow Direction
- Indeterminate Groundwater Flow at Location
- Groundwater Flow Varies at Location
- Closest Hydrogeological Data
- Oil or gas wells



SITE NAME: FCB 25-023523-02-02 Victoria ESA  
 ADDRESS: 808 Bob White Road  
 Victoria TX 77905  
 LAT/LONG: 28.78017 / 97.093423

CLIENT: ECS Southwest, LLP  
 CONTACT: Giuseppe Lara  
 INQUIRY #: 8214390.2s  
 DATE: January 05, 2026 3:18 pm

## GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Elevation

Database      EDR ID Number

**A1**  
**SSE**  
**0 - 1/8 Mile**  
**Higher**

**TX WELLS      TXMON8000284183**

**WELLS - WDB:**

|                      |                                    |                          |                       |
|----------------------|------------------------------------|--------------------------|-----------------------|
| Database:            | Submitted Driller Reports Database | Well Type:               | New Well              |
| Well Report #:       | 288917                             | Owner:                   | Strad Energy Services |
| Proposed Use:        | Monitor                            | Injurious Water Quality: | Not Reported          |
| Borehole Depth (ft): | 50                                 |                          |                       |
| Plugging Report #:   | 136337                             |                          |                       |

**A2**  
**SSE**  
**0 - 1/8 Mile**  
**Higher**

**TX WELLS      TXMON8000284189**

**WELLS - WDB:**

|                      |                                    |                          |                       |
|----------------------|------------------------------------|--------------------------|-----------------------|
| Database:            | Submitted Driller Reports Database | Well Type:               | New Well              |
| Well Report #:       | 288923                             | Owner:                   | Strad Energy Services |
| Proposed Use:        | Environmental Soil Boring          | Injurious Water Quality: | Not Reported          |
| Borehole Depth (ft): | 10                                 |                          |                       |
| Plugging Report #:   | Not Reported                       |                          |                       |

**A3**  
**SSE**  
**0 - 1/8 Mile**  
**Higher**

**TX WELLS      TXMON8000464334**

**WELLS - WDB:**

|                      |                                    |                          |                       |
|----------------------|------------------------------------|--------------------------|-----------------------|
| Database:            | Submitted Driller Reports Database | Well Type:               | New Well              |
| Well Report #:       | 477460                             | Owner:                   | Strad Energy Services |
| Proposed Use:        | Monitor                            | Injurious Water Quality: | no                    |
| Borehole Depth (ft): | 40                                 |                          |                       |
| Plugging Report #:   | 176974                             |                          |                       |

**A4**  
**SSE**  
**0 - 1/8 Mile**  
**Higher**

**TX WELLS      TXMON8000284186**

**WELLS - WDB:**

|                      |                                    |                          |                       |
|----------------------|------------------------------------|--------------------------|-----------------------|
| Database:            | Submitted Driller Reports Database | Well Type:               | New Well              |
| Well Report #:       | 288920                             | Owner:                   | Strad Energy Services |
| Proposed Use:        | Environmental Soil Boring          | Injurious Water Quality: | Not Reported          |
| Borehole Depth (ft): | 10                                 |                          |                       |
| Plugging Report #:   | Not Reported                       |                          |                       |

## GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID  
Direction  
Distance  
Elevation

Database      EDR ID Number

**A5**  
**SSE**  
**0 - 1/8 Mile**  
**Higher**

**TX WELLS      TXMON8000284188**

**WELLS - WDB:**

|                      |                                    |                          |                       |
|----------------------|------------------------------------|--------------------------|-----------------------|
| Database:            | Submitted Driller Reports Database | Well Type:               | New Well              |
| Well Report #:       | 288922                             | Owner:                   | Strad Energy Services |
| Proposed Use:        | Environmental Soil Boring          | Injurious Water Quality: | Not Reported          |
| Borehole Depth (ft): | 10                                 |                          |                       |
| Plugging Report #:   | Not Reported                       |                          |                       |

**A6**  
**SSE**  
**0 - 1/8 Mile**  
**Higher**

**TX WELLS      TXMON8000464372**

**WELLS - WDB:**

|                      |                                    |                          |                       |
|----------------------|------------------------------------|--------------------------|-----------------------|
| Database:            | Submitted Driller Reports Database | Well Type:               | New Well              |
| Well Report #:       | 477469                             | Owner:                   | Strad Energy Services |
| Proposed Use:        | Monitor                            | Injurious Water Quality: | no                    |
| Borehole Depth (ft): | 50                                 |                          |                       |
| Plugging Report #:   | 176984                             |                          |                       |

**A7**  
**SSE**  
**0 - 1/8 Mile**  
**Higher**

**TX WELLS      TXMON8000464373**

**WELLS - WDB:**

|                      |                                    |                          |                       |
|----------------------|------------------------------------|--------------------------|-----------------------|
| Database:            | Submitted Driller Reports Database | Well Type:               | New Well              |
| Well Report #:       | 477471                             | Owner:                   | Strad Energy Services |
| Proposed Use:        | Environmental Soil Boring          | Injurious Water Quality: | no                    |
| Borehole Depth (ft): | 20                                 |                          |                       |
| Plugging Report #:   | Not Reported                       |                          |                       |

**A8**  
**SSE**  
**0 - 1/8 Mile**  
**Higher**

**TX WELLS      TXMON8000464356**

**WELLS - WDB:**

|                      |                                    |                          |                       |
|----------------------|------------------------------------|--------------------------|-----------------------|
| Database:            | Submitted Driller Reports Database | Well Type:               | New Well              |
| Well Report #:       | 477466                             | Owner:                   | Strad Energy Services |
| Proposed Use:        | Monitor                            | Injurious Water Quality: | no                    |
| Borehole Depth (ft): | 45                                 |                          |                       |
| Plugging Report #:   | 176982                             |                          |                       |

## GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID  
Direction  
Distance  
Elevation

Database      EDR ID Number

**A9**  
**SSE**  
**0 - 1/8 Mile**  
**Higher**

**TX WELLS      TXMON8000464367**

**WELLS - WDB:**

|                      |                                    |                          |                       |
|----------------------|------------------------------------|--------------------------|-----------------------|
| Database:            | Submitted Driller Reports Database | Well Type:               | New Well              |
| Well Report #:       | 477468                             | Owner:                   | Strad Energy Services |
| Proposed Use:        | Monitor                            | Injurious Water Quality: | no                    |
| Borehole Depth (ft): | 50                                 |                          |                       |
| Plugging Report #:   | 176983                             |                          |                       |

**A10**  
**SSE**  
**0 - 1/8 Mile**  
**Higher**

**TX WELLS      TXPLU8000173734**

**WELLS - WDB:**

|                |  |                      |        |
|----------------|--|----------------------|--------|
| Database:      | Submitted Driller Reports Database (Plugged) |                      |        |
| Plug Report #: | 176974                                       | Well Report #:       | 477460 |
| Well Type:     | Monitor                                      | Borehole Depth (ft): | 40     |
| Owner:         | Strad Energy Services                        |                      |        |

**A11**  
**SSE**  
**0 - 1/8 Mile**  
**Higher**

**TX WELLS      TXPLU8000134213**

**WELLS - WDB:**

|                |  |                      |        |
|----------------|--|----------------------|--------|
| Database:      | Submitted Driller Reports Database (Plugged) |                      |        |
| Plug Report #: | 136337                                       | Well Report #:       | 288917 |
| Well Type:     | Monitor                                      | Borehole Depth (ft): | 50     |
| Owner:         | Strad Energy Services                        |                      |        |

**A12**  
**SSE**  
**0 - 1/8 Mile**  
**Higher**

**TX WELLS      TXPLU8000173740**

**WELLS - WDB:**

|                |  |                      |        |
|----------------|--|----------------------|--------|
| Database:      | Submitted Driller Reports Database (Plugged) |                      |        |
| Plug Report #: | 176982                                       | Well Report #:       | 477466 |
| Well Type:     | Monitor                                      | Borehole Depth (ft): | 45     |
| Owner:         | Strad Energy Services                        |                      |        |

**A13**  
**SSE**  
**0 - 1/8 Mile**  
**Higher**

**TX WELLS      TXPLU8000173743**

**WELLS - WDB:**

# GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

|                |  |                      |        |
|----------------|--|----------------------|--------|
| Database:      | Submitted Driller Reports Database (Plugged) |                      |        |
| Plug Report #: | 176984                                       | Well Report #:       | 477469 |
| Well Type:     | Monitor                                      | Borehole Depth (ft): | 50     |
| Owner:         | Strad Energy Services                        |                      |        |

**A14  
SSE  
0 - 1/8 Mile  
Higher**

**TX WELLS      TXPLU8000173742**

**WELLS - WDB:**

|                |  |                      |        |
|----------------|--|----------------------|--------|
| Database:      | Submitted Driller Reports Database (Plugged) |                      |        |
| Plug Report #: | 176983                                       | Well Report #:       | 477468 |
| Well Type:     | Monitor                                      | Borehole Depth (ft): | 50     |
| Owner:         | Strad Energy Services                        |                      |        |

**B15  
NNW  
1/8 - 1/4 Mile  
Lower**

**TX WELLS      TXMON8000076579**

**WELLS - WDB:**

|                      |                                    |                          |                   |
|----------------------|------------------------------------|--------------------------|-------------------|
| Database:            | Submitted Driller Reports Database |                          |                   |
| Well Report #:       | 78029                              | Well Type:               | New Well          |
| Proposed Use:        | Industrial                         | Owner:                   | Profield Services |
| Borehole Depth (ft): | 300                                | Injurious Water Quality: | no                |
| Plugging Report #:   | Not Reported                       |                          |                   |

**B16  
NNW  
1/8 - 1/4 Mile  
Lower**

**TX WELLS      TXDOL2000159221**

|             |  |             |                                 |
|-------------|--|-------------|---------------------------------|
| Database:   | Well Report Database   | Fid:        | 159220                          |
| Rec id:     | 159250   | Edr site i: | 78029                           |
| Owner:      | Profield Services  | Ownerwell:  | No Data                         |
| Address:    | P.O. Box 525, Hallettsville , TX 77964                           |             |                                 |
| Grid:       | 79-16-7  | Waddress:   | Victoria , TX                   |
| Lat:        | 28 46 59 N   | County:     | Victoria                        |
| Long:       | 097 05 43 W  | Elevation:  | No Data                         |
| Gpsused:    | GPS  | Typeofwork: | New Well                        |
| Propuse:    | Industrial   | Sdate:      | Not Reported                    |
| Completedd: | Not Reported   | Diameter:   | 9 3/4 in From Surface To 300 ft |
| Dmethod:    | Mud Rotary   | Bcompletio: | Not Reported                    |
| Packedfrom: | 240 ft to 300 ft   | Packsizes:  | 3/8                             |
| Finterval:  | From 0 ft to 100 ft with 36 sks cement (#sacks and material)     |             |                                 |
| Sinterval:  | From 100 ft to 240 ft with 36 sks benonite (#sacks and material) |             |                                 |
| Tinterval:  | No Data  | Usedmethod: | poured with sleeve              |
| Cementedby: | Ronnie Berry   | Contaminat: | No Data                         |
| Propertyli: | No Data  | Verrimetho: | No Data                         |
| Varriance:  | No Data  | Surface:    | Surface Sleeve Installed        |
| Staticleve: | 60 ft. below land surface on 1/19/2006                           |             |                                 |
| Flow:       | No Data  | Packers:    | No Data                         |
| Cementinwe: | No Data  | Typepump:   | Submersible                     |
| Pumpbowl:   | 189 ft   | Welltests:  | Jetted\ Estimated               |
| Yield:      | 200- GPM with 10 ft drawdown after 1 hour                        |             |                                 |
| Watertype:  | No Data  | Stratadept: | No Data                         |

## GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

|             |                                    |             |                   |
|-------------|------------------------------------|-------------|-------------------|
| Chemicalma: | No                                 | Undesirabl: | No                |
| Companynam: | Everett Carroll Water Well Service | Companyadd: | 1625 US Hwy 59 N. |
| Ccitystate: | Edna , TX 77957                    | Licenseum:  | 1968              |
| Wsignature: | Ronnie Berry                       | Dsignature: | No Data           |
| Regnum:     | No Data                            | Comments:   | no data           |
| Site id:    | TXDOL2000159221                    |             |                   |

**17**  
**WNW**  
**1/8 - 1/4 Mile**  
**Higher**

**TX WELLS TXMON8000219365**

**WELLS - WDB:**

|                      |                                    |                          |                   |
|----------------------|------------------------------------|--------------------------|-------------------|
| Database:            | Submitted Driller Reports Database | Well Type:               | New Well          |
| Well Report #:       | 223066                             | Owner:                   | Armstrong Machine |
| Proposed Use:        | Domestic                           | Injurious Water Quality: | no                |
| Borehole Depth (ft): | 95                                 |                          |                   |
| Plugging Report #:   | Not Reported                       |                          |                   |

**C18**  
**WNW**  
**1/4 - 1/2 Mile**  
**Higher**

**TX WELLS TXDOL2000158624**

|              |   |             |  |
|--------------|---|-------------|--|
| Database:    | Well Report Database                                    | Fid:        | 158623                                 |
| Rec id:      | 158680  | Edr site i: | 155329                                 |
| Owner:       | champion technologies                                   | Ownerwell:  | one                                    |
| Address:     | 339 enterprise, victoria , TX 77901                     | Grid:       | 79-16-7                                |
| Waddress:    | 339 enterprise, victoria , TX 77901                     | Lat:        | 28 47 00 N                             |
| County:      | Victoria  | Long:       | 097 06 00 W                            |
| Elevation:   | 105 ft.   | Gpsused:    | garmin                                 |
| Typeofwork:  | New Well  | Propuse:    | Domestic                               |
| Sdate:       | Not Reported  | Completedd: | Not Reported                           |
| Diameter:    | 7 in From Surface To 273 ft                             | Dmethod:    | Mud Rotary                             |
| Bcompleteio: | Open Hole   | Packedfrom: | Not Reported                           |
| Packsizes:   | Not Reported  |             |  |
| Finterval:   | From 0 ft to 10 ft with 4 (#sacks and material)         |             |  |
| Sinterval:   | No Data   | Tinterval:  | No Data                                |
| Usedmethod:  | hand mix  | Cementedby: | crew                                   |
| Contaminat:  | 100+ ft   | Propertyli: | 50+ ft                                 |
| Verrimetho:  | owner   | Varriance:  | No Data                                |
| Surface:     | Surface Sleeve Installed                                | Staticleve: | 65 ft. below land surface on 8/11/2008 |
| Flow:        | No Data   | Packers:    | rubber 10 60 150 & 226                 |
| Cementinwe:  | No Data   | Typepump:   | Submersible                            |
| Pumpbowl:    | 85 ft   | Welltests:  | Jetted                                 |
| Yield:       | 30 GPM with (No Data) ft drawdown after (No Data) hours |             |  |
| Watertype:   | potable   | Stratadept: | 226-270 ft.                            |
| Chemicalma:  | No  | Undesirabl: | No                                     |
| Companynam:  | leeper w.w.   | Companyadd: | 980 bottom rd                          |
| Ccitystate:  | victoria , TX 77905                                     | Licenseum:  | 54476                                  |
| Wsignature:  | david oeltjen   | Dsignature: | emil zmeskal                           |
| Regnum:      | 57717   | Comments:   | no data                                |
| Site id:     | TXDOL2000158624   |             |  |

# GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID  
Direction  
Distance  
Elevation

Database      EDR ID Number

**C19**  
**WNW**  
**1/4 - 1/2 Mile**  
**Higher**

**TX WELLS      TXDOL2000158625**

|              |   |             |  |
|--------------|---|-------------|--|
| Database:    | Well Report Database                                    | Fid:        | 158624                                 |
| Rec id:      | 158681  | Edr site i: | 155328                                 |
| Owner:       | champion technologies                                   | Ownerwell:  | one                                    |
| Address:     | 339 enterprise, victoria , TX 77901                     | Grid:       | 79-16-7                                |
| Waddress:    | 339 enterprise, victoria , TX 77901                     | Lat:        | 28 47 00 N                             |
| County:      | Victoria  | Long:       | 097 06 00 W                            |
| Elevation:   | 105 ft.   | Gpsused:    | garmin                                 |
| Typeofwork:  | New Well  | Propuse:    | Domestic                               |
| Sdate:       | Not Reported  | Completedd: | Not Reported                           |
| Diameter:    | 7 in From Surface To 273 ft                             | Dmethod:    | Mud Rotary                             |
| Bcompleteio: | Open Hole   | Packedfrom: | Not Reported                           |
| Packsize:    | Not Reported  |             |  |
| Finterval:   | From 0 ft to 10 ft with 4 (#sacks and material)         |             |  |
| Sinterval:   | No Data   | Tinterval:  | No Data                                |
| Usedmethod:  | hand mix  | Cementedby: | crew                                   |
| Contaminat:  | 100+ ft   | Propertyli: | 50+ ft                                 |
| Verrimetho:  | owner   | Varriance:  | No Data                                |
| Surface:     | Surface Sleeve Installed                                | Staticleve: | 65 ft. below land surface on 8/11/2008 |
| Flow:        | No Data   | Packers:    | rubber 10 60 150 & 226                 |
| Cementinwe:  | No Data   | Typepump:   | Submersible                            |
| Pumpbowl:    | 85 ft   | Welltests:  | Jetted                                 |
| Yield:       | 30 GPM with (No Data) ft drawdown after (No Data) hours |             |  |
| Watertype:   | potable   | Stratadept: | 226-270 ft.                            |
| Chemicalma:  | No  | Undesirabl: | No                                     |
| Companynam:  | leeper w.w.   | Companyadd: | 980 bottom rd                          |
| Ccitystate:  | victoria , TX 77905                                     | Licensenum: | 54476                                  |
| Wsignature:  | david oeltjen   | Dsignature: | emil zmeskal                           |
| Regnum:      | 57717   | Comments:   | no data                                |
| Site id:     | TXDOL2000158625   |             |  |

**C20**  
**WNW**  
**1/4 - 1/2 Mile**  
**Higher**

**TX WELLS      TXMON8000152507**

**WELLS - WDB:**

|                      |                                    |                          |                       |
|----------------------|------------------------------------|--------------------------|-----------------------|
| Database:            | Submitted Driller Reports Database | Well Type:               | New Well              |
| Well Report #:       | 155328                             | Owner:                   | champion technologies |
| Proposed Use:        | Domestic                           | Injurious Water Quality: | no                    |
| Borehole Depth (ft): | 273                                |                          |                       |
| Plugging Report #:   | Not Reported                       |                          |                       |

**C21**  
**WNW**  
**1/4 - 1/2 Mile**  
**Higher**

**TX WELLS      TXMON8000152508**

**WELLS - WDB:**

|                |                                    |            |          |
|----------------|------------------------------------|------------|----------|
| Database:      | Submitted Driller Reports Database | Well Type: | New Well |
| Well Report #: | 155329                             |            |          |

## GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

|                      |              |                          |                       |
|----------------------|--------------|--------------------------|-----------------------|
| Proposed Use:        | Domestic     | Owner:                   | champion technologies |
| Borehole Depth (ft): | 273          | Injurious Water Quality: | no                    |
| Plugging Report #:   | Not Reported |                          |                       |

**D22**  
West  
1/4 - 1/2 Mile  
Higher

**TX WELLS TXMON8000482913**

**WELLS - WDB:**

|                      |                                    |                          |            |
|----------------------|------------------------------------|--------------------------|------------|
| Database:            | Submitted Driller Reports Database | Well Type:               | New Well   |
| Well Report #:       | 497008                             | Owner:                   | Dan Reeves |
| Proposed Use:        | Domestic                           | Injurious Water Quality: | no         |
| Borehole Depth (ft): | 100                                |                          |            |
| Plugging Report #:   | Not Reported                       |                          |            |

**E23**  
WSW  
1/4 - 1/2 Mile  
Higher

**TX WELLS TXMON8000351158**

**WELLS - WDB:**

|                      |                                    |                          |           |
|----------------------|------------------------------------|--------------------------|-----------|
| Database:            | Submitted Driller Reports Database | Well Type:               | New Well  |
| Well Report #:       | 356848                             | Owner:                   | Rig Parts |
| Proposed Use:        | Industrial                         | Injurious Water Quality: | no        |
| Borehole Depth (ft): | 324                                |                          |           |
| Plugging Report #:   | Not Reported                       |                          |           |

**E24**  
WSW  
1/4 - 1/2 Mile  
Higher

**TX WELLS TXMON8000351164**

**WELLS - WDB:**

|                      |                                    |                          |           |
|----------------------|------------------------------------|--------------------------|-----------|
| Database:            | Submitted Driller Reports Database | Well Type:               | New Well  |
| Well Report #:       | 356854                             | Owner:                   | Rig Parts |
| Proposed Use:        | Industrial                         | Injurious Water Quality: | no        |
| Borehole Depth (ft): | 315                                |                          |           |
| Plugging Report #:   | Not Reported                       |                          |           |

**E25**  
WSW  
1/4 - 1/2 Mile  
Higher

**TX WELLS TXMON8000351178**

**WELLS - WDB:**

|                      |                                    |                          |           |
|----------------------|------------------------------------|--------------------------|-----------|
| Database:            | Submitted Driller Reports Database | Well Type:               | New Well  |
| Well Report #:       | 356868                             | Owner:                   | Rig Parts |
| Proposed Use:        | Industrial                         | Injurious Water Quality: | no        |
| Borehole Depth (ft): | 302                                |                          |           |
| Plugging Report #:   | Not Reported                       |                          |           |

## GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID  
Direction  
Distance  
Elevation

Database      EDR ID Number

**F26**  
**SE**  
**1/2 - 1 Mile**  
**Lower**

**TX WELLS**      **TXEQ80000023669**

**WELLS - TCEQ:**

|          |              |                 |           |
|----------|--------------|-----------------|-----------|
| PWS ID:  | 2350004      | Water Source:   | G2350004A |
| Agency:  | SFASU        | Elevation (ft): | 0         |
| Remarks: | Not Reported |                 |           |

**Construction Information:**

|                       |              |                      |                |
|-----------------------|--------------|----------------------|----------------|
| Record #:             | 1            | Well Interval:       | ANNULAR CEMENT |
| Total Depth (ft):     | 0            | Bottom Depth (ft):   | 396            |
| Casing Above Surface: | Not Reported | Diameter (in):       | 0              |
| Type of Well Opening: | Not Reported | Casing Material:     | Not Reported   |
| Opening Material:     | Not Reported | Opening Length (ft): | Not Reported   |
| Packer Material:      | Not Reported |                      |                |

|                       |              |                      |              |
|-----------------------|--------------|----------------------|--------------|
| Record #:             | 2            | Well Interval:       | CASING       |
| Total Depth (ft):     | 0            | Bottom Depth (ft):   | 396          |
| Casing Above Surface: | Not Reported | Diameter (in):       | 12           |
| Type of Well Opening: | Not Reported | Casing Material:     | UNKNOWN      |
| Opening Material:     | Not Reported | Opening Length (ft): | Not Reported |
| Packer Material:      | Not Reported |                      |              |

|                       |              |                      |              |
|-----------------------|--------------|----------------------|--------------|
| Record #:             | 3            | Well Interval:       | CASING       |
| Total Depth (ft):     | 396          | Bottom Depth (ft):   | 405          |
| Casing Above Surface: | Not Reported | Diameter (in):       | 7            |
| Type of Well Opening: | Not Reported | Casing Material:     | UNKNOWN      |
| Opening Material:     | Not Reported | Opening Length (ft): | Not Reported |
| Packer Material:      | Not Reported |                      |              |

|                       |                         |                    |               |
|-----------------------|-------------------------|--------------------|---------------|
| Record #:             | 4                       | Well Interval:     | WELL OPENINGS |
| Total Depth (ft):     | 407                     | Bottom Depth (ft): | 427           |
| Casing Above Surface: | Not Reported            | Diameter (in):     | 7             |
| Type of Well Opening: | SCREEN - TYPE NOT KNOWN | Opening Material:  | UNKNOWN       |
| Casing Material:      | Not Reported            | Packer Material:   | Not Reported  |
| Opening Length (ft):  | 24                      |                    |               |

|                       |              |                      |              |
|-----------------------|--------------|----------------------|--------------|
| Record #:             | 5            | Well Interval:       | CASING       |
| Total Depth (ft):     | 427          | Bottom Depth (ft):   | 447          |
| Casing Above Surface: | Not Reported | Diameter (in):       | 7            |
| Type of Well Opening: | Not Reported | Casing Material:     | UNKNOWN      |
| Opening Material:     | Not Reported | Opening Length (ft): | Not Reported |
| Packer Material:      | Not Reported |                      |              |

|                       |                         |                    |               |
|-----------------------|-------------------------|--------------------|---------------|
| Record #:             | 6                       | Well Interval:     | WELL OPENINGS |
| Total Depth (ft):     | 447                     | Bottom Depth (ft): | 514           |
| Casing Above Surface: | Not Reported            | Diameter (in):     | 7             |
| Type of Well Opening: | SCREEN - TYPE NOT KNOWN | Opening Material:  | UNKNOWN       |
| Casing Material:      | Not Reported            | Packer Material:   | Not Reported  |
| Opening Length (ft):  | 66                      |                    |               |

|                       |              |                      |              |
|-----------------------|--------------|----------------------|--------------|
| Record #:             | 7            | Well Interval:       | CASING       |
| Total Depth (ft):     | 514          | Bottom Depth (ft):   | 522          |
| Casing Above Surface: | Not Reported | Diameter (in):       | 7            |
| Type of Well Opening: | Not Reported | Casing Material:     | UNKNOWN      |
| Opening Material:     | Not Reported | Opening Length (ft): | Not Reported |
| Packer Material:      | Not Reported |                      |              |

## GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

|                       |                         |                      |               |
|-----------------------|-------------------------|----------------------|---------------|
| Record #:             | 8                       | Well Interval:       | WELL OPENINGS |
| Total Depth (ft):     | 522                     | Bottom Depth (ft):   | 541           |
| Casing Above Surface: | Not Reported            | Diameter (in):       | 7             |
| Type of Well Opening: | SCREEN - TYPE NOT KNOWN |                      |               |
| Casing Material:      | Not Reported            | Opening Material:    | UNKNOWN       |
| Opening Length (ft):  | 18                      | Packer Material:     | Not Reported  |
| <br>                  |                         |                      |               |
| Record #:             | 9                       | Well Interval:       | CASING        |
| Total Depth (ft):     | 541                     | Bottom Depth (ft):   | 557           |
| Casing Above Surface: | Not Reported            | Diameter (in):       | 7             |
| Type of Well Opening: | Not Reported            | Casing Material:     | UNKNOWN       |
| Opening Material:     | Not Reported            | Opening Length (ft): | Not Reported  |
| Packer Material:      | Not Reported            |                      |               |
| <br>                  |                         |                      |               |
| Record #:             | 10                      | Well Interval:       | WELL OPENINGS |
| Total Depth (ft):     | 557                     | Bottom Depth (ft):   | 588           |
| Casing Above Surface: | Not Reported            | Diameter (in):       | 7             |
| Type of Well Opening: | SCREEN - TYPE NOT KNOWN |                      |               |
| Casing Material:      | Not Reported            | Opening Material:    | UNKNOWN       |
| Opening Length (ft):  | 30                      | Packer Material:     | Not Reported  |

### Geologic Information:

|                                     |   |                                  |    |
|-------------------------------------|---|----------------------------------|----|
| Record #:                           | 1   | Top Geo Unit Below Surface (ft): | 0  |
| Bottom Geo Unit Below Surface (ft): | 3   | Geo Unit Thickness (ft):         | 3  |
| Source of Geo Data:                 | DRILLERS DESCRIPTION OF FORMATION GEOLOGY |                                  |    |
| Geo Unit Description:               | SOIL                                      |                                  |    |
| Remarks:                            | Not Reported                              |                                  |    |
| <br>                                |   |                                  |    |
| Record #:                           | 2   | Top Geo Unit Below Surface (ft): | 3  |
| Bottom Geo Unit Below Surface (ft): | 9   | Geo Unit Thickness (ft):         | 6  |
| Source of Geo Data:                 | DRILLERS DESCRIPTION OF FORMATION GEOLOGY |                                  |    |
| Geo Unit Description:               | CLAY                                      |                                  |    |
| Remarks:                            | Not Reported                              |                                  |    |
| <br>                                |   |                                  |    |
| Record #:                           | 3   | Top Geo Unit Below Surface (ft): | 9  |
| Bottom Geo Unit Below Surface (ft): | 15  | Geo Unit Thickness (ft):         | 6  |
| Source of Geo Data:                 | DRILLERS DESCRIPTION OF FORMATION GEOLOGY |                                  |    |
| Geo Unit Description:               | SAND                                      |                                  |    |
| Remarks:                            | Not Reported                              |                                  |    |
| <br>                                |   |                                  |    |
| Record #:                           | 4   | Top Geo Unit Below Surface (ft): | 15 |
| Bottom Geo Unit Below Surface (ft): | 23  | Geo Unit Thickness (ft):         | 8  |
| Source of Geo Data:                 | DRILLERS DESCRIPTION OF FORMATION GEOLOGY |                                  |    |
| Geo Unit Description:               | CLAY                                      |                                  |    |
| Remarks:                            | Not Reported                              |                                  |    |
| <br>                                |   |                                  |    |
| Record #:                           | 5   | Top Geo Unit Below Surface (ft): | 23 |
| Bottom Geo Unit Below Surface (ft): | 38  | Geo Unit Thickness (ft):         | 15 |
| Source of Geo Data:                 | DRILLERS DESCRIPTION OF FORMATION GEOLOGY |                                  |    |
| Geo Unit Description:               | SAND                                      |                                  |    |
| Remarks:                            | Not Reported                              |                                  |    |
| <br>                                |   |                                  |    |
| Record #:                           | 6   | Top Geo Unit Below Surface (ft): | 38 |
| Bottom Geo Unit Below Surface (ft): | 53  | Geo Unit Thickness (ft):         | 15 |
| Source of Geo Data:                 | DRILLERS DESCRIPTION OF FORMATION GEOLOGY |                                  |    |
| Geo Unit Description:               | CLAY                                      |                                  |    |
| Remarks:                            | Not Reported                              |                                  |    |
| <br>                                |   |                                  |    |
| Record #:                           | 7   | Top Geo Unit Below Surface (ft): | 53 |
| Bottom Geo Unit Below Surface (ft): | 63  | Geo Unit Thickness (ft):         | 10 |
| Source of Geo Data:                 | DRILLERS DESCRIPTION OF FORMATION GEOLOGY |                                  |    |

## GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

|                                     |   |                                  |     |
|-------------------------------------|---|----------------------------------|-----|
| Geo Unit Description:               | SAND                                      |                                  |     |
| Remarks:                            | Not Reported                              |                                  |     |
| Record #:                           | 8   | Top Geo Unit Below Surface (ft): | 63  |
| Bottom Geo Unit Below Surface (ft): | 73  | Geo Unit Thickness (ft):         | 10  |
| Source of Geo Data:                 | DRILLERS DESCRIPTION OF FORMATION GEOLOGY |                                  |     |
| Geo Unit Description:               | CLAY                                      |                                  |     |
| Remarks:                            | Not Reported                              |                                  |     |
| Record #:                           | 9   | Top Geo Unit Below Surface (ft): | 73  |
| Bottom Geo Unit Below Surface (ft): | 118                                       | Geo Unit Thickness (ft):         | 45  |
| Source of Geo Data:                 | DRILLERS DESCRIPTION OF FORMATION GEOLOGY |                                  |     |
| Geo Unit Description:               | SAND                                      |                                  |     |
| Remarks:                            | Not Reported                              |                                  |     |
| Record #:                           | 10  | Top Geo Unit Below Surface (ft): | 118 |
| Bottom Geo Unit Below Surface (ft): | 124                                       | Geo Unit Thickness (ft):         | 6   |
| Source of Geo Data:                 | DRILLERS DESCRIPTION OF FORMATION GEOLOGY |                                  |     |
| Geo Unit Description:               | CLAY                                      |                                  |     |
| Remarks:                            | Not Reported                              |                                  |     |
| Record #:                           | 11  | Top Geo Unit Below Surface (ft): | 124 |
| Bottom Geo Unit Below Surface (ft): | 143                                       | Geo Unit Thickness (ft):         | 19  |
| Source of Geo Data:                 | DRILLERS DESCRIPTION OF FORMATION GEOLOGY |                                  |     |
| Geo Unit Description:               | SAND                                      |                                  |     |
| Remarks:                            | Not Reported                              |                                  |     |
| Record #:                           | 12  | Top Geo Unit Below Surface (ft): | 143 |
| Bottom Geo Unit Below Surface (ft): | 208                                       | Geo Unit Thickness (ft):         | 65  |
| Source of Geo Data:                 | DRILLERS DESCRIPTION OF FORMATION GEOLOGY |                                  |     |
| Geo Unit Description:               | GUMBO                                     |                                  |     |
| Remarks:                            | Not Reported                              |                                  |     |
| Record #:                           | 13  | Top Geo Unit Below Surface (ft): | 208 |
| Bottom Geo Unit Below Surface (ft): | 224                                       | Geo Unit Thickness (ft):         | 16  |
| Source of Geo Data:                 | DRILLERS DESCRIPTION OF FORMATION GEOLOGY |                                  |     |
| Geo Unit Description:               | SANDY CLAY                                |                                  |     |
| Remarks:                            | Not Reported                              |                                  |     |
| Record #:                           | 14  | Top Geo Unit Below Surface (ft): | 224 |
| Bottom Geo Unit Below Surface (ft): | 268                                       | Geo Unit Thickness (ft):         | 44  |
| Source of Geo Data:                 | DRILLERS DESCRIPTION OF FORMATION GEOLOGY |                                  |     |
| Geo Unit Description:               | GUMBO                                     |                                  |     |
| Remarks:                            | Not Reported                              |                                  |     |
| Record #:                           | 15  | Top Geo Unit Below Surface (ft): | 268 |
| Bottom Geo Unit Below Surface (ft): | 358                                       | Geo Unit Thickness (ft):         | 90  |
| Source of Geo Data:                 | DRILLERS DESCRIPTION OF FORMATION GEOLOGY |                                  |     |
| Geo Unit Description:               | SAND GRAVEL                               |                                  |     |
| Remarks:                            | Not Reported                              |                                  |     |
| Record #:                           | 16  | Top Geo Unit Below Surface (ft): | 358 |
| Bottom Geo Unit Below Surface (ft): | 364                                       | Geo Unit Thickness (ft):         | 6   |
| Source of Geo Data:                 | DRILLERS DESCRIPTION OF FORMATION GEOLOGY |                                  |     |
| Geo Unit Description:               | HARD LIME                                 |                                  |     |
| Remarks:                            | Not Reported                              |                                  |     |
| Record #:                           | 17  | Top Geo Unit Below Surface (ft): | 364 |
| Bottom Geo Unit Below Surface (ft): | 384                                       | Geo Unit Thickness (ft):         | 20  |
| Source of Geo Data:                 | DRILLERS DESCRIPTION OF FORMATION GEOLOGY |                                  |     |
| Geo Unit Description:               | SAND, GRAVEL                              |                                  |     |
| Remarks:                            | Not Reported                              |                                  |     |

## GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

|                                     |   |                                  |              |
|-------------------------------------|---|----------------------------------|--------------|
| Record #:                           | 18  | Top Geo Unit Below Surface (ft): | 384          |
| Bottom Geo Unit Below Surface (ft): | 394                                       | Geo Unit Thickness (ft):         | 10           |
| Source of Geo Data:                 | DRILLERS DESCRIPTION OF FORMATION GEOLOGY |                                  |              |
| Geo Unit Description:               | HARD LIME                                 |                                  |              |
| Remarks:                            | Not Reported                              |                                  |              |
|                                     |   |                                  |              |
| Record #:                           | 19  | Top Geo Unit Below Surface (ft): | 394          |
| Bottom Geo Unit Below Surface (ft): | 405                                       | Geo Unit Thickness (ft):         | 11           |
| Source of Geo Data:                 | DRILLERS DESCRIPTION OF FORMATION GEOLOGY |                                  |              |
| Geo Unit Description:               | GUMBO                                     |                                  |              |
| Remarks:                            | Not Reported                              |                                  |              |
|                                     |   |                                  |              |
| Record #:                           | 20  | Top Geo Unit Below Surface (ft): | 405          |
| Bottom Geo Unit Below Surface (ft): | 429                                       | Geo Unit Thickness (ft):         | 24           |
| Source of Geo Data:                 | DRILLERS DESCRIPTION OF FORMATION GEOLOGY |                                  |              |
| Geo Unit Description:               | SAND                                      |                                  |              |
| Remarks:                            | Not Reported                              |                                  |              |
|                                     |   |                                  |              |
| Record #:                           | 21  | Top Geo Unit Below Surface (ft): | 429          |
| Bottom Geo Unit Below Surface (ft): | 438                                       | Geo Unit Thickness (ft):         | 9            |
| Source of Geo Data:                 | DRILLERS DESCRIPTION OF FORMATION GEOLOGY |                                  |              |
| Geo Unit Description:               | CLAY                                      |                                  |              |
| Remarks:                            | Not Reported                              |                                  |              |
|                                     |   |                                  |              |
| Record #:                           | 22  | Top Geo Unit Below Surface (ft): | 438          |
| Bottom Geo Unit Below Surface (ft): | 449                                       | Geo Unit Thickness (ft):         | 11           |
| Source of Geo Data:                 | DRILLERS DESCRIPTION OF FORMATION GEOLOGY |                                  |              |
| Geo Unit Description:               | GUMBO                                     |                                  |              |
| Remarks:                            | Not Reported                              |                                  |              |
|                                     |   |                                  |              |
| Record #:                           | 23  | Top Geo Unit Below Surface (ft): | 449          |
| Bottom Geo Unit Below Surface (ft): | 515                                       | Geo Unit Thickness (ft):         | 66           |
| Source of Geo Data:                 | DRILLERS DESCRIPTION OF FORMATION GEOLOGY |                                  |              |
| Geo Unit Description:               | SAND                                      |                                  |              |
| Remarks:                            | Not Reported                              |                                  |              |
|                                     |   |                                  |              |
| Record #:                           | 24  | Top Geo Unit Below Surface (ft): | 515          |
| Bottom Geo Unit Below Surface (ft): | 524                                       | Geo Unit Thickness (ft):         | 9            |
| Source of Geo Data:                 | DRILLERS DESCRIPTION OF FORMATION GEOLOGY |                                  |              |
| Geo Unit Description:               | GUMBO                                     |                                  |              |
| Remarks:                            | Not Reported                              |                                  |              |
|                                     |   |                                  |              |
| Record #:                           | 25  | Top Geo Unit Below Surface (ft): | 524          |
| Bottom Geo Unit Below Surface (ft): | 542                                       | Geo Unit Thickness (ft):         | 18           |
| Source of Geo Data:                 | DRILLERS DESCRIPTION OF FORMATION GEOLOGY |                                  |              |
| Geo Unit Description:               | SAND                                      |                                  |              |
| Remarks:                            | Not Reported                              |                                  |              |
|                                     |   |                                  |              |
| Record #:                           | 26  | Top Geo Unit Below Surface (ft): | 542          |
| Bottom Geo Unit Below Surface (ft): | 558                                       | Geo Unit Thickness (ft):         | 16           |
| Source of Geo Data:                 | DRILLERS DESCRIPTION OF FORMATION GEOLOGY |                                  |              |
| Geo Unit Description:               | GUMBO                                     |                                  |              |
| Remarks:                            | Not Reported                              |                                  |              |
|                                     |   |                                  |              |
| Record #:                           | 27  | Top Geo Unit Below Surface (ft): | 558          |
| Bottom Geo Unit Below Surface (ft): | 588                                       | Geo Unit Thickness (ft):         | Not Reported |
| Source of Geo Data:                 | DRILLERS DESCRIPTION OF FORMATION GEOLOGY |                                  |              |
| Geo Unit Description:               | SAND                                      |                                  |              |
| Remarks:                            | Not Reported                              |                                  |              |

**Water Level Information:**



## GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

|                      |              |                          |                |
|----------------------|--------------|--------------------------|----------------|
| Well Report #:       | 349682       | Well Type:               | New Well       |
| Proposed Use:        | Domestic     | Owner:                   | Richard Kunkel |
| Borehole Depth (ft): | 120          | Injurious Water Quality: | no             |
| Plugging Report #:   | Not Reported |                          |                |

**D31  
West  
1/2 - 1 Mile  
Higher**

**TX WELLS TXMON8000339639**

**WELLS - WDB:**

|                      |                                    |                          |                      |
|----------------------|------------------------------------|--------------------------|----------------------|
| Database:            | Submitted Driller Reports Database | Well Type:               | New Well             |
| Well Report #:       | 345137                             | Owner:                   | Vast Properties LLC. |
| Proposed Use:        | Industrial                         | Injurious Water Quality: | no                   |
| Borehole Depth (ft): | 318                                |                          |                      |
| Plugging Report #:   | Not Reported                       |                          |                      |

**G32  
NW  
1/2 - 1 Mile  
Higher**

**TX WELLS TXMON8000605766**

**WELLS - WDB:**

|                      |                                    |                          |                               |
|----------------------|------------------------------------|--------------------------|-------------------------------|
| Database:            | Submitted Driller Reports Database | Well Type:               | New Well                      |
| Well Report #:       | 626021                             | Owner:                   | Lauger Family Enterprises LTD |
| Proposed Use:        | Domestic                           | Injurious Water Quality: | no                            |
| Borehole Depth (ft): | 94                                 |                          |                               |
| Plugging Report #:   | Not Reported                       |                          |                               |

**G33  
WNW  
1/2 - 1 Mile  
Higher**

**TX WELLS TXMON8000400657**

**WELLS - WDB:**

|                      |                                    |                          |                               |
|----------------------|------------------------------------|--------------------------|-------------------------------|
| Database:            | Submitted Driller Reports Database | Well Type:               | New Well                      |
| Well Report #:       | 407768                             | Owner:                   | Lauger Family Enterprises Ltd |
| Proposed Use:        | Industrial                         | Injurious Water Quality: | no                            |
| Borehole Depth (ft): | 315                                |                          |                               |
| Plugging Report #:   | Not Reported                       |                          |                               |

**H34  
WNW  
1/2 - 1 Mile  
Higher**

**TX WELLS TXDOL2000158939**

|           |                                      |             |   |
|-----------|--------------------------------------|-------------|---|
| Database: | Well Report Database                 | Fid:        | 158938                                    |
| Rec id:   | 158931                               | Edr site i: | 123569                                    |
| Owner:    | Vast Properties                      | Ownerwell:  | 01  |
| Address:  | 114 Yucca Drive, Victoria , TX 77904 | Waddress:   | 159 Enterprise Drive, Victoria , TX 77905 |
| Grid:     | 79-16-7                              | County:     | Victoria                                  |
| Lat:      | 28 47 00 N                           | Elevation:  | 105 ft.                                   |
| Long:     | 097 06 09 W                          | Typeofwork: | New Well                                  |
| Gpsused:  | Magellan GPS 2000                    | Sdate:      | Not Reported                              |
| Propuse:  | Industrial                           |             |   |

## GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

|             |   |              |  |
|-------------|---|--------------|--|
| Completedd: | Not Reported  | Diameter:    | 8.5 in From Surface To 15 ft           |
| Dmethod:    | Mud Rotary  | Bcompleteio: | Straight Wall                          |
| Packedfrom: | Not Reported  | Packsiz:     | Not Reported                           |
| Finterval:  | From 0 ft to 12 ft with 6 cement (#sacks and material)    | Tinterval:   | No Data                                |
| Sinterval:  | No Data   | Cementedby:  | LDI                                    |
| Usedmethod: | hand mix  | Propertyli:  | 50+ ft                                 |
| Contaminat: | none ft   | Varriance:   | No Data                                |
| Verrimetho: | tape measure  | Staticleve:  | 46 ft. below land surface on 9/27/2007 |
| Surface:    | Surface Sleeve Installed                                  | Packers:     | rubber shale traps 12,220,225,230      |
| Flow:       | No Data   | Typepump:    | Submersible                            |
| Cementinwe: | No Data   | Welltests:   | Jetted                                 |
| Pumpbowl:   | 80 ft   | Stratadept:  | 234-305 ft.                            |
| Yield:      | 100+ GPM with (No Data) ft drawdown after (No Data) hours | Undesirabl:  | No                                     |
| Watertype:  | fresh   | Companyadd:  | 425 Mission Valley Acres Rd            |
| Chemicalma: | No  | Licensenum:  | 1715                                   |
| Companynam: | Lynch Water Well Drilling Inc                             | Dsignature:  | Sterling C Lynch                       |
| Ccitystate: | Victoria , TX 77905                                       | Comments:    | no data                                |
| Wsignature: | Kenneth W Lynch   |              |  |
| Regnum:     | 57105   |              |  |
| Site id:    | TXDOL2000158939   |              |  |

**H35**  
**WNW**  
**1/2 - 1 Mile**  
**Higher**

**TX WELLS      TXMON8000121411**

**WELLS - WDB:**

|                      |                                    |                          |                 |
|----------------------|------------------------------------|--------------------------|-----------------|
| Database:            | Submitted Driller Reports Database | Well Type:               | New Well        |
| Well Report #:       | 123569                             | Owner:                   | Vast Properties |
| Proposed Use:        | Industrial                         | Injurious Water Quality: | no              |
| Borehole Depth (ft): | 303                                |                          |                 |
| Plugging Report #:   | Not Reported                       |                          |                 |

**H36**  
**WNW**  
**1/2 - 1 Mile**  
**Higher**

**TX WELLS      TXMON8000293199**

**WELLS - WDB:**

|                      |                                    |                          |                 |
|----------------------|------------------------------------|--------------------------|-----------------|
| Database:            | Submitted Driller Reports Database | Well Type:               | New Well        |
| Well Report #:       | 298055                             | Owner:                   | Vast Properties |
| Proposed Use:        | Industrial                         | Injurious Water Quality: | no              |
| Borehole Depth (ft): | 315                                |                          |                 |
| Plugging Report #:   | Not Reported                       |                          |                 |

**37**  
**WSW**  
**1/2 - 1 Mile**  
**Lower**

**TX WELLS      TXMON8000594043**

**WELLS - WDB:**

|                      |                                    |                          |              |
|----------------------|------------------------------------|--------------------------|--------------|
| Database:            | Submitted Driller Reports Database | Well Type:               | New Well     |
| Well Report #:       | 611459                             | Owner:                   | Luke Roberts |
| Proposed Use:        | Domestic                           | Injurious Water Quality: | no           |
| Borehole Depth (ft): | 280                                |                          |              |

# GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Plugging Report #: Not Reported

**I38  
SE  
1/2 - 1 Mile  
Lower**

**TX WELLS TXEQ80000023670**

**WELLS - TCEQ:**

|          |              |                 |           |
|----------|--------------|-----------------|-----------|
| PWS ID:  | 2350004      | Water Source:   | G2350004B |
| Agency:  | TCEQ         | Elevation (ft): | 102       |
| Remarks: | Not Reported |                 |           |

**Construction Information:**

|                       |                         |                      |                |
|-----------------------|-------------------------|----------------------|----------------|
| Record #:             | 1                       | Well Interval:       | ANNULAR CEMENT |
| Total Depth (ft):     | 0                       | Bottom Depth (ft):   | 412            |
| Casing Above Surface: | Not Reported            | Diameter (in):       | 0              |
| Type of Well Opening: | Not Reported            | Casing Material:     | Not Reported   |
| Opening Material:     | Not Reported            | Opening Length (ft): | Not Reported   |
| Packer Material:      | Not Reported            |                      |                |
|                       |                         |                      |                |
| Record #:             | 2                       | Well Interval:       | CASING         |
| Total Depth (ft):     | 0                       | Bottom Depth (ft):   | 412            |
| Casing Above Surface: | Not Reported            | Diameter (in):       | 13             |
| Type of Well Opening: | Not Reported            | Casing Material:     | UNKNOWN        |
| Opening Material:     | Not Reported            | Opening Length (ft): | Not Reported   |
| Packer Material:      | Not Reported            |                      |                |
|                       |                         |                      |                |
| Record #:             | 3                       | Well Interval:       | CASING         |
| Total Depth (ft):     | 412                     | Bottom Depth (ft):   | 425            |
| Casing Above Surface: | Not Reported            | Diameter (in):       | 7              |
| Type of Well Opening: | Not Reported            | Casing Material:     | UNKNOWN        |
| Opening Material:     | Not Reported            | Opening Length (ft): | Not Reported   |
| Packer Material:      | Not Reported            |                      |                |
|                       |                         |                      |                |
| Record #:             | 4                       | Well Interval:       | WELL OPENINGS  |
| Total Depth (ft):     | 425                     | Bottom Depth (ft):   | 438            |
| Casing Above Surface: | Not Reported            | Diameter (in):       | 7              |
| Type of Well Opening: | SCREEN - TYPE NOT KNOWN | Opening Material:    | UNKNOWN        |
| Casing Material:      | Not Reported            | Packer Material:     | Not Reported   |
| Opening Length (ft):  | 13                      |                      |                |
|                       |                         |                      |                |
| Record #:             | 5                       | Well Interval:       | CASING         |
| Total Depth (ft):     | 438                     | Bottom Depth (ft):   | 448            |
| Casing Above Surface: | Not Reported            | Diameter (in):       | 7              |
| Type of Well Opening: | Not Reported            | Casing Material:     | UNKNOWN        |
| Opening Material:     | Not Reported            | Opening Length (ft): | Not Reported   |
| Packer Material:      | Not Reported            |                      |                |
|                       |                         |                      |                |
| Record #:             | 6                       | Well Interval:       | WELL OPENINGS  |
| Total Depth (ft):     | 448                     | Bottom Depth (ft):   | 460            |
| Casing Above Surface: | Not Reported            | Diameter (in):       | 7              |
| Type of Well Opening: | SCREEN - TYPE NOT KNOWN | Opening Material:    | UNKNOWN        |
| Casing Material:      | Not Reported            | Packer Material:     | Not Reported   |
| Opening Length (ft):  | 12                      |                      |                |
|                       |                         |                      |                |
| Record #:             | 7                       | Well Interval:       | CASING         |
| Total Depth (ft):     | 460                     | Bottom Depth (ft):   | 487            |
| Casing Above Surface: | Not Reported            | Diameter (in):       | 7              |
| Type of Well Opening: | Not Reported            | Casing Material:     | UNKNOWN        |
| Opening Material:     | Not Reported            | Opening Length (ft): | Not Reported   |

## GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Packer Material: Not Reported

|                       |                         |                    |               |
|-----------------------|-------------------------|--------------------|---------------|
| Record #:             | 8                       | Well Interval:     | WELL OPENINGS |
| Total Depth (ft):     | 487                     | Bottom Depth (ft): | 497           |
| Casing Above Surface: | Not Reported            | Diameter (in):     | 7             |
| Type of Well Opening: | SCREEN - TYPE NOT KNOWN |                    |               |
| Casing Material:      | Not Reported            | Opening Material:  | UNKNOWN       |
| Opening Length (ft):  | 10                      | Packer Material:   | Not Reported  |

|                       |              |                      |              |
|-----------------------|--------------|----------------------|--------------|
| Record #:             | 9            | Well Interval:       | CASING       |
| Total Depth (ft):     | 497          | Bottom Depth (ft):   | 532          |
| Casing Above Surface: | Not Reported | Diameter (in):       | 7            |
| Type of Well Opening: | Not Reported | Casing Material:     | UNKNOWN      |
| Opening Material:     | Not Reported | Opening Length (ft): | Not Reported |
| Packer Material:      | Not Reported |                      |              |

|                       |                         |                    |               |
|-----------------------|-------------------------|--------------------|---------------|
| Record #:             | 10                      | Well Interval:     | WELL OPENINGS |
| Total Depth (ft):     | 532                     | Bottom Depth (ft): | 572           |
| Casing Above Surface: | Not Reported            | Diameter (in):     | 7             |
| Type of Well Opening: | SCREEN - TYPE NOT KNOWN |                    |               |
| Casing Material:      | Not Reported            | Opening Material:  | UNKNOWN       |
| Opening Length (ft):  | 40                      | Packer Material:   | Not Reported  |

|                       |              |                      |              |
|-----------------------|--------------|----------------------|--------------|
| Record #:             | 11           | Well Interval:       | CASING       |
| Total Depth (ft):     | 572          | Bottom Depth (ft):   | 578          |
| Casing Above Surface: | Not Reported | Diameter (in):       | 7            |
| Type of Well Opening: | Not Reported | Casing Material:     | UNKNOWN      |
| Opening Material:     | Not Reported | Opening Length (ft): | Not Reported |
| Packer Material:      | Not Reported |                      |              |

**Geologic Information:**

|                                     |   |                                  |    |
|-------------------------------------|---|----------------------------------|----|
| Record #:                           | 1   | Top Geo Unit Below Surface (ft): | 0  |
| Bottom Geo Unit Below Surface (ft): | 27  | Geo Unit Thickness (ft):         | 27 |
| Source of Geo Data:                 | DRILLERS DESCRIPTION OF FORMATION GEOLOGY |                                  |    |
| Geo Unit Description:               | SANDY CLAY                                |                                  |    |
| Remarks:                            | Not Reported                              |                                  |    |

|                                     |   |                                  |     |
|-------------------------------------|---|----------------------------------|-----|
| Record #:                           | 2   | Top Geo Unit Below Surface (ft): | 27  |
| Bottom Geo Unit Below Surface (ft): | 159                                       | Geo Unit Thickness (ft):         | 132 |
| Source of Geo Data:                 | DRILLERS DESCRIPTION OF FORMATION GEOLOGY |                                  |     |
| Geo Unit Description:               | SAND                                      |                                  |     |
| Remarks:                            | Not Reported                              |                                  |     |

|                                     |   |                                  |     |
|-------------------------------------|---|----------------------------------|-----|
| Record #:                           | 3   | Top Geo Unit Below Surface (ft): | 159 |
| Bottom Geo Unit Below Surface (ft): | 269                                       | Geo Unit Thickness (ft):         | 110 |
| Source of Geo Data:                 | DRILLERS DESCRIPTION OF FORMATION GEOLOGY |                                  |     |
| Geo Unit Description:               | GUMBO                                     |                                  |     |
| Remarks:                            | Not Reported                              |                                  |     |

|                                     |   |                                  |     |
|-------------------------------------|---|----------------------------------|-----|
| Record #:                           | 4   | Top Geo Unit Below Surface (ft): | 269 |
| Bottom Geo Unit Below Surface (ft): | 323                                       | Geo Unit Thickness (ft):         | 54  |
| Source of Geo Data:                 | DRILLERS DESCRIPTION OF FORMATION GEOLOGY |                                  |     |
| Geo Unit Description:               | SAND                                      |                                  |     |
| Remarks:                            | Not Reported                              |                                  |     |

|                                     |   |                                  |     |
|-------------------------------------|---|----------------------------------|-----|
| Record #:                           | 5   | Top Geo Unit Below Surface (ft): | 323 |
| Bottom Geo Unit Below Surface (ft): | 343                                       | Geo Unit Thickness (ft):         | 20  |
| Source of Geo Data:                 | DRILLERS DESCRIPTION OF FORMATION GEOLOGY |                                  |     |
| Geo Unit Description:               | CLAY, GRAVEL                              |                                  |     |
| Remarks:                            | Not Reported                              |                                  |     |

## GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

|                                     |   |                                  |     |
|-------------------------------------|---|----------------------------------|-----|
| Record #:                           | 6   | Top Geo Unit Below Surface (ft): | 343 |
| Bottom Geo Unit Below Surface (ft): | 364                                       | Geo Unit Thickness (ft):         | 21  |
| Source of Geo Data:                 | DRILLERS DESCRIPTION OF FORMATION GEOLOGY |                                  |     |
| Geo Unit Description:               | SANDY CLAY                                |                                  |     |
| Remarks:                            | Not Reported                              |                                  |     |
|                                     |   |                                  |     |
| Record #:                           | 7   | Top Geo Unit Below Surface (ft): | 364 |
| Bottom Geo Unit Below Surface (ft): | 378                                       | Geo Unit Thickness (ft):         | 14  |
| Source of Geo Data:                 | DRILLERS DESCRIPTION OF FORMATION GEOLOGY |                                  |     |
| Geo Unit Description:               | COARSE SAND                               |                                  |     |
| Remarks:                            | Not Reported                              |                                  |     |
|                                     |   |                                  |     |
| Record #:                           | 8   | Top Geo Unit Below Surface (ft): | 378 |
| Bottom Geo Unit Below Surface (ft): | 387                                       | Geo Unit Thickness (ft):         | 9   |
| Source of Geo Data:                 | DRILLERS DESCRIPTION OF FORMATION GEOLOGY |                                  |     |
| Geo Unit Description:               | CLAY BOULDERS                             |                                  |     |
| Remarks:                            | Not Reported                              |                                  |     |
|                                     |   |                                  |     |
| Record #:                           | 9   | Top Geo Unit Below Surface (ft): | 387 |
| Bottom Geo Unit Below Surface (ft): | 413                                       | Geo Unit Thickness (ft):         | 26  |
| Source of Geo Data:                 | DRILLERS DESCRIPTION OF FORMATION GEOLOGY |                                  |     |
| Geo Unit Description:               | GUMBO                                     |                                  |     |
| Remarks:                            | Not Reported                              |                                  |     |
|                                     |   |                                  |     |
| Record #:                           | 10  | Top Geo Unit Below Surface (ft): | 413 |
| Bottom Geo Unit Below Surface (ft): | 437                                       | Geo Unit Thickness (ft):         | 24  |
| Source of Geo Data:                 | DRILLERS DESCRIPTION OF FORMATION GEOLOGY |                                  |     |
| Geo Unit Description:               | SAND                                      |                                  |     |
| Remarks:                            | Not Reported                              |                                  |     |
|                                     |   |                                  |     |
| Record #:                           | 11  | Top Geo Unit Below Surface (ft): | 437 |
| Bottom Geo Unit Below Surface (ft): | 447                                       | Geo Unit Thickness (ft):         | 10  |
| Source of Geo Data:                 | DRILLERS DESCRIPTION OF FORMATION GEOLOGY |                                  |     |
| Geo Unit Description:               | SANDY CLAY                                |                                  |     |
| Remarks:                            | Not Reported                              |                                  |     |
|                                     |   |                                  |     |
| Record #:                           | 12  | Top Geo Unit Below Surface (ft): | 447 |
| Bottom Geo Unit Below Surface (ft): | 459                                       | Geo Unit Thickness (ft):         | 12  |
| Source of Geo Data:                 | DRILLERS DESCRIPTION OF FORMATION GEOLOGY |                                  |     |
| Geo Unit Description:               | SAND                                      |                                  |     |
| Remarks:                            | Not Reported                              |                                  |     |
|                                     |   |                                  |     |
| Record #:                           | 13  | Top Geo Unit Below Surface (ft): | 459 |
| Bottom Geo Unit Below Surface (ft): | 474                                       | Geo Unit Thickness (ft):         | 15  |
| Source of Geo Data:                 | DRILLERS DESCRIPTION OF FORMATION GEOLOGY |                                  |     |
| Geo Unit Description:               | GUMBO                                     |                                  |     |
| Remarks:                            | Not Reported                              |                                  |     |
|                                     |   |                                  |     |
| Record #:                           | 14  | Top Geo Unit Below Surface (ft): | 474 |
| Bottom Geo Unit Below Surface (ft): | 498                                       | Geo Unit Thickness (ft):         | 24  |
| Source of Geo Data:                 | DRILLERS DESCRIPTION OF FORMATION GEOLOGY |                                  |     |
| Geo Unit Description:               | SAND                                      |                                  |     |
| Remarks:                            | Not Reported                              |                                  |     |
|                                     |   |                                  |     |
| Record #:                           | 15  | Top Geo Unit Below Surface (ft): | 498 |
| Bottom Geo Unit Below Surface (ft): | 512                                       | Geo Unit Thickness (ft):         | 14  |
| Source of Geo Data:                 | DRILLERS DESCRIPTION OF FORMATION GEOLOGY |                                  |     |
| Geo Unit Description:               | GUMBO                                     |                                  |     |
| Remarks:                            | Not Reported                              |                                  |     |
|                                     |   |                                  |     |
| Record #:                           | 16  | Top Geo Unit Below Surface (ft): | 512 |
| Bottom Geo Unit Below Surface (ft): | 534                                       | Geo Unit Thickness (ft):         | 22  |

## GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

|                                     |   |                                  |     |
|-------------------------------------|---|----------------------------------|-----|
| Source of Geo Data:                 | DRILLERS DESCRIPTION OF FORMATION GEOLOGY |                                  |     |
| Geo Unit Description:               | SAND                                      |                                  |     |
| Remarks:                            | Not Reported                              |                                  |     |
| Record #:                           | 17  | Top Geo Unit Below Surface (ft): | 534 |
| Bottom Geo Unit Below Surface (ft): | 544                                       | Geo Unit Thickness (ft):         | 10  |
| Source of Geo Data:                 | DRILLERS DESCRIPTION OF FORMATION GEOLOGY |                                  |     |
| Geo Unit Description:               | GUMBO                                     |                                  |     |
| Remarks:                            | Not Reported                              |                                  |     |
| Record #:                           | 18  | Top Geo Unit Below Surface (ft): | 544 |
| Bottom Geo Unit Below Surface (ft): | 578                                       | Geo Unit Thickness (ft):         | 34  |
| Source of Geo Data:                 | DRILLERS DESCRIPTION OF FORMATION GEOLOGY |                                  |     |
| Geo Unit Description:               | SAND                                      |                                  |     |
| Remarks:                            | Not Reported                              |                                  |     |

### Water Level Information:

|                            |              |                            |                             |
|----------------------------|--------------|----------------------------|-----------------------------|
| Date Water Level Measured: | 22-DEC-58    | Feet below Ground Surface: | -40.0                       |
| Collecting Agency:         | UNK          | Collection Method:         | REPORTED - METHOD NOT KNOWN |
| Remarks:                   | 01           |                            |                             |
| Date Water Level Measured: | 05-MAR-64    | Feet below Ground Surface: | -47.28                      |
| Collecting Agency:         | TWDB         | Collection Method:         | STEEL TAPE                  |
| Remarks:                   | Not Reported |                            |                             |
| Date Water Level Measured: | 17-MAR-65    | Feet below Ground Surface: | -49.09                      |
| Collecting Agency:         | TWDB         | Collection Method:         | STEEL TAPE                  |
| Remarks:                   | Not Reported |                            |                             |
| Date Water Level Measured: | 14-MAR-66    | Feet below Ground Surface: | -47.84                      |
| Collecting Agency:         | TWDB         | Collection Method:         | STEEL TAPE                  |
| Remarks:                   | Not Reported |                            |                             |
| Date Water Level Measured: | 20-FEB-67    | Feet below Ground Surface: | -53.7                       |
| Collecting Agency:         | TWDB         | Collection Method:         | STEEL TAPE                  |
| Remarks:                   | Not Reported |                            |                             |
| Date Water Level Measured: | 12-MAR-69    | Feet below Ground Surface: | -55.8                       |
| Collecting Agency:         | TWDB         | Collection Method:         | STEEL TAPE                  |
| Remarks:                   | 04           |                            |                             |
| Date Water Level Measured: | 12-MAR-70    | Feet below Ground Surface: | -62.1                       |
| Collecting Agency:         | TWDB         | Collection Method:         | STEEL TAPE                  |
| Remarks:                   | 04           |                            |                             |
| Date Water Level Measured: | 09-MAR-72    | Feet below Ground Surface: | -56.28                      |
| Collecting Agency:         | TWDB         | Collection Method:         | STEEL TAPE                  |
| Remarks:                   | Not Reported |                            |                             |
| Date Water Level Measured: | 05-MAR-73    | Feet below Ground Surface: | -55.52                      |
| Collecting Agency:         | TWDB         | Collection Method:         | STEEL TAPE                  |
| Remarks:                   | Not Reported |                            |                             |
| Date Water Level Measured: | 07-MAR-74    | Feet below Ground Surface: | -54.74                      |
| Collecting Agency:         | TWDB         | Collection Method:         | STEEL TAPE                  |
| Remarks:                   | Not Reported |                            |                             |
| Date Water Level Measured: | 11-MAR-75    | Feet below Ground Surface: | -57.58                      |
| Collecting Agency:         | TWDB         | Collection Method:         | STEEL TAPE                  |
| Remarks:                   | 04           |                            |                             |



## GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID  
Direction  
Distance  
Elevation

Database      EDR ID Number

**J43**  
**NE**  
**1/2 - 1 Mile**  
**Lower**

**TX WELLS      TXDOL2000159752**

|             |  |              |                                 |
|-------------|--|--------------|---------------------------------|
| Database:   | Well Report Database                             | Fid:         | 159751                          |
| Rec id:     | 159750   | Edr site i:  | 8143                            |
| Owner:      | Conley Durden                                    | Ownerwell:   | No Data                         |
| Address:    | 201 Village Ln, Victoria , TX 77905              | Grid:        | 79-16-7                         |
| Waddress:   | Off Old Goliad Rd., Victoria , TX 77905          |              |                                 |
| Lat:        | 28 47 10 N                                       | County:      | Victoria                        |
| Long:       | 097 05 06 W                                      | Elevation:   | No Data                         |
| Gpsused:    | Garmin   | Typeofwork:  | New Well                        |
| Propuse:    | Domestic   | Sdate:       | Not Reported                    |
| Completedd: | Not Reported                                     | Diameter:    | 7 7/8 in From Surface To 145 ft |
| Dmethod:    | Mud Rotary                                       | Bcompleteio: | Not Reported                    |
| Packedfrom: | 15 ft to 145 ft                                  | Packsizes:   | Not Reported                    |
| Finterval:  | From 95 ft to 85 ft with 6 (#sacks and material) |              |                                 |
| Sinterval:  | From 10 ft to 0 ft with 6 (#sacks and material)  |              |                                 |
| Tinterval:  | No Data  | Usedmethod:  | Slurry                          |
| Cementedby: | Friedel Drilling Company                         | Contaminat:  | No Data                         |
| Propertyli: | No Data  | Verrimetho:  | No Data                         |
| Varriance:  | No Data  | Surface:     | Surface Sleeve Installed        |
| Staticleve: | 75 ft. below land surface on 6/11/2002           |              |                                 |
| Flow:       | No Data  | Packers:     | No Data                         |
| Cementinwe: | No Data  | Typepump:    | Other: (No Data)                |
| Pumpbowl:   | (No Data) ft                                     | Welltests:   | Jetted                          |
| Yield:      | 15 GPM with 10 ft drawdown after 2 hours         |              |                                 |
| Watertype:  | Good   | Stratadept:  | 10 ft.                          |
| Chemicalma: | No   | Undesirabl:  | No                              |
| Companynam: | Friedel Drilling Company                         | Companyadd:  | 555 City of Hochheim Rd.        |
| Ccitystate: | Yoakum , TX 77995-4824                           | Licensenum:  | 2232                            |
| Wsignature: | John Garcia                                      | Dsignature:  | No Data                         |
| Regnum:     | No Data  | Comments:    | no data                         |
| Site id:    | TXDOL2000159752                                  |              |                                 |

**K44**  
**WNW**  
**1/2 - 1 Mile**  
**Higher**

**TX WELLS      TXBR40000012048**

|                        |   |                             |                                 |
|------------------------|---|-----------------------------|---------------------------------|
| Database:              | Brackish Resources Aquifer Characterization System Database |                             |                                 |
| Well ID:               | 4617  | Well Type:                  | Oil or Gas                      |
| Well Use:              | Resource production   | Data Source:                | INTERA Gulf Coast Aquifer Study |
| Well Depth (ft):       | -99999  | Well Bottom Elevation (ft): | -99999                          |
| Total Hole Depth (ft): | 2895  | Bottom Hole Elevation (ft): | -99999                          |
| Drill Date:            | 07/28/1989  | Kelly Bushing Height (ft):  | 11                              |
| Remarks:               | DFC ASR   |                             |                                 |

**K45**  
**WNW**  
**1/2 - 1 Mile**  
**Higher**

**TX WELLS      TXMON8000263741**

**WELLS - WDB:**

## GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

|                      |                                    |                          |                  |
|----------------------|------------------------------------|--------------------------|------------------|
| Database:            | Submitted Driller Reports Database | Well Type:               | New Well         |
| Well Report #:       | 268168                             | Owner:                   | lauger companies |
| Proposed Use:        | Domestic                           | Injurious Water Quality: | no               |
| Borehole Depth (ft): | 268                                |                          |                  |
| Plugging Report #:   | Not Reported                       |                          |                  |

**46  
NW  
1/2 - 1 Mile  
Lower**

**TX WELLS TXMON8000422320**

**WELLS - WDB:**

|                      |                                    |                          |                        |
|----------------------|------------------------------------|--------------------------|------------------------|
| Database:            | Submitted Driller Reports Database | Well Type:               | New Well               |
| Well Report #:       | 431750                             | Owner:                   | Mario and Sylvia Perez |
| Proposed Use:        | Domestic                           | Injurious Water Quality: | no                     |
| Borehole Depth (ft): | 280                                |                          |                        |
| Plugging Report #:   | Not Reported                       |                          |                        |

**L47  
NNE  
1/2 - 1 Mile  
Lower**

**TX WELLS TXMON8000519513**

**WELLS - WDB:**

|                      |                                    |                          |              |
|----------------------|------------------------------------|--------------------------|--------------|
| Database:            | Submitted Driller Reports Database | Well Type:               | New Well     |
| Well Report #:       | 536694                             | Owner:                   | Anita Sierra |
| Proposed Use:        | Domestic                           | Injurious Water Quality: | no           |
| Borehole Depth (ft): | 100                                |                          |              |
| Plugging Report #:   | Not Reported                       |                          |              |

**M48  
NNW  
1/2 - 1 Mile  
Lower**

**TX WELLS TXDOL2000159426**

|             |  |              |   |
|-------------|--|--------------|---|
| Database:   | Well Report Database   | Fid:         | 159425                                    |
| Rec id:     | 159419   | Edr site i:  | 53902                                     |
| Owner:      | Connie Barta   | Ownerwell:   | No Data                                   |
| Address:    | 3413 Old Goliad Road, Victoria , TX 77905                    | Waddress:    | 3413 Old Goliad Road, Victoria , TX 77905 |
| Grid:       | 79-16-7  | County:      | Victoria                                  |
| Lat:        | 28 47 24 N   | Elevation:   | No Data                                   |
| Long:       | 097 05 52 W  | Typeofwork:  | New Well                                  |
| Gpsused:    | Garmen   | Sdate:       | Not Reported                              |
| Propuse:    | Domestic   | Diameter:    | 7.5 in From Surface To 120 ft             |
| Completedd: | Not Reported   | Bcompleteio: | Straight Wall                             |
| Dmethod:    | Mud Rotary   | Packsizes:   | Not Reported                              |
| Packedfrom: | Not Reported   | Usedmethod:  | trimmy tube                               |
| Finterval:  | From +1 ft to 5 ft with 2 sack cement (#sacks and material)  | Contaminat:  | 51 ft                                     |
| Sinterval:  | From 5 ft to 80 ft with 4 sack benseal (#sacks and material) | Verrimetho:  | tape                                      |
| Tinterval:  | No Data  | Surface:     | Surface Sleeve Installed                  |
| Cementedby: | Cadys Water Well   | Packers:     | Shale 81                                  |
| Propertyli: | 50+ ft   | Typepump:    | Submersible                               |
| Variance:   | No Data  | Welltests:   | Jetted                                    |
| Staticleve: | 31 ft. below land surface on 1/18/2005                       |              |   |
| Flow:       | No Data  |              |   |
| Cementinwe: | No Data  |              |   |
| Pumpowl:    | 70 ft  |              |   |

## GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

|             |   |             |  |
|-------------|---|-------------|--|
| Yield:      | 45 GPM with (No Data) ft drawdown after 3 hours |             |  |
| Watertype:  | fresh   | Stratadept: | 8 ft.                                    |
| Chemicalma: | No  | Undesirabl: | No                                       |
| Companynam: | Cadys Water Wells                               | Companyadd: | P.O.Box 322                              |
| Ccitystate: | Seadrift , TX 77983                             | Licensenum: | 55024                                    |
| Wsignature: | Lloyd H Cady                                    | Dsignature: | No Data                                  |
| Regnum:     | No Data   | Comments:   | back filled with cuttings from 120 to 93 |
| Site id:    | TXDOL2000159426                                 |             |  |

**M49**  
**NNW**  
**1/2 - 1 Mile**  
**Lower**

**TX WELLS TXMON8000052741**

**WELLS - WDB:**

|                      |                                    |                          |              |
|----------------------|------------------------------------|--------------------------|--------------|
| Database:            | Submitted Driller Reports Database |                          |              |
| Well Report #:       | 53902                              | Well Type:               | New Well     |
| Proposed Use:        | Domestic                           | Owner:                   | Connie Barta |
| Borehole Depth (ft): | 120                                | Injurious Water Quality: | no           |
| Plugging Report #:   | Not Reported                       |                          |              |

**N50**  
**ENE**  
**1/2 - 1 Mile**  
**Lower**

**TX WELLS TXMON8000265171**

**WELLS - WDB:**

|                      |                                    |                          |             |
|----------------------|------------------------------------|--------------------------|-------------|
| Database:            | Submitted Driller Reports Database |                          |             |
| Well Report #:       | 269611                             | Well Type:               | New Well    |
| Proposed Use:        | Domestic                           | Owner:                   | Wayne Elder |
| Borehole Depth (ft): | 115                                | Injurious Water Quality: | no          |
| Plugging Report #:   | Not Reported                       |                          |             |

**O51**  
**WNW**  
**1/2 - 1 Mile**  
**Higher**

**TX WELLS TXMON8000244619**

**WELLS - WDB:**

|                      |                                    |                          |            |
|----------------------|------------------------------------|--------------------------|------------|
| Database:            | Submitted Driller Reports Database |                          |            |
| Well Report #:       | 248754                             | Well Type:               | New Well   |
| Proposed Use:        | Domestic                           | Owner:                   | Cowan, Tal |
| Borehole Depth (ft): | 80                                 | Injurious Water Quality: | no         |
| Plugging Report #:   | Not Reported                       |                          |            |

**O52**  
**WNW**  
**1/2 - 1 Mile**  
**Higher**

**TX WELLS TXMON8000249872**

**WELLS - WDB:**

|                |                                    |            |          |
|----------------|------------------------------------|------------|----------|
| Database:      | Submitted Driller Reports Database |            |          |
| Well Report #: | 254082                             | Well Type: | New Well |

## GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

|                      |              |                          |     |
|----------------------|--------------|--------------------------|-----|
| Proposed Use:        | Domestic     | Owner:                   | cdm |
| Borehole Depth (ft): | 262          | Injurious Water Quality: | no  |
| Plugging Report #:   | Not Reported |                          |     |

**53**  
**NNE**  
**1/2 - 1 Mile**  
**Lower**

**TX WELLS TXMON8000551208**

**WELLS - WDB:**

|                      |                                    |                          |               |
|----------------------|------------------------------------|--------------------------|---------------|
| Database:            | Submitted Driller Reports Database | Well Type:               | New Well      |
| Well Report #:       | 568419                             | Owner:                   | Atlas Oil Co. |
| Proposed Use:        | Monitor                            | Injurious Water Quality: | no            |
| Borehole Depth (ft): | 21                                 |                          |               |
| Plugging Report #:   | Not Reported                       |                          |               |

**N54**  
**ENE**  
**1/2 - 1 Mile**  
**Lower**

**TX WELLS TXMON8000426932**

**WELLS - WDB:**

|                      |                                    |                          |               |
|----------------------|------------------------------------|--------------------------|---------------|
| Database:            | Submitted Driller Reports Database | Well Type:               | New Well      |
| Well Report #:       | 437367                             | Owner:                   | Gary W. Groll |
| Proposed Use:        | Domestic                           | Injurious Water Quality: | no            |
| Borehole Depth (ft): | 194                                |                          |               |
| Plugging Report #:   | Not Reported                       |                          |               |

**55**  
**East**  
**1/2 - 1 Mile**  
**Lower**

**TX WELLS TXMON8000265194**

**WELLS - WDB:**

|                      |                                    |                          |              |
|----------------------|------------------------------------|--------------------------|--------------|
| Database:            | Submitted Driller Reports Database | Well Type:               | New Well     |
| Well Report #:       | 269634                             | Owner:                   | David Bochat |
| Proposed Use:        | Domestic                           | Injurious Water Quality: | no           |
| Borehole Depth (ft): | 112                                |                          |              |
| Plugging Report #:   | Not Reported                       |                          |              |

**56**  
**SSW**  
**1/2 - 1 Mile**  
**Lower**

**TX WELLS TXMON8000244654**

**WELLS - WDB:**

|                      |                                    |                          |                 |
|----------------------|------------------------------------|--------------------------|-----------------|
| Database:            | Submitted Driller Reports Database | Well Type:               | New Well        |
| Well Report #:       | 248789                             | Owner:                   | Bagwell, Curtis |
| Proposed Use:        | Domestic                           | Injurious Water Quality: | no              |
| Borehole Depth (ft): | 95                                 |                          |                 |
| Plugging Report #:   | Not Reported                       |                          |                 |

# GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Elevation

Database      EDR ID Number

**P57**  
**SSE**  
 1/2 - 1 Mile  
 Lower

**TX WELLS**      **TXWDB1100134594**

**WELLS - WELL LOG:**

|                       |                         |                    |  |
|-----------------------|-------------------------|--------------------|--|
| Database:             | Groundwater Database    | Well #:            | 7916703                                    |
| Owner:                | Quail Creek MUD Well #3 | Primary Water Use: | Public Supply                              |
| Well Type:            | Withdrawal of Water     | Elevation (ft):    | 107  |
| Well Depth (ft):      | 516                     | Observation Type:  | GCD Current Site Visit                     |
| Water Quality Review: | No                      | Aquifer:           | 112LGLD - Lissie Formation and Goliad Sand |

**P58**  
**SSE**  
 1/2 - 1 Mile  
 Lower

**TX WELLS**      **TXEQ80000023671**

**WELLS - TCEQ:**

|          |              |                 |           |
|----------|--------------|-----------------|-----------|
| PWS ID:  | 2350004      | Water Source:   | G2350004C |
| Agency:  | SFASU        | Elevation (ft): | 0         |
| Remarks: | Not Reported |                 |           |

**Construction Information:**

|                       |                         |                      |                |
|-----------------------|-------------------------|----------------------|----------------|
| Record #:             | 1                       | Well Interval:       | ANNULAR CEMENT |
| Total Depth (ft):     | 0                       | Bottom Depth (ft):   | 414            |
| Casing Above Surface: | Not Reported            | Diameter (in):       | 0              |
| Type of Well Opening: | Not Reported            | Casing Material:     | Not Reported   |
| Opening Material:     | Not Reported            | Opening Length (ft): | Not Reported   |
| Packer Material:      | Not Reported            |                      |                |
|                       |                         |                      |                |
| Record #:             | 2                       | Well Interval:       | CASING         |
| Total Depth (ft):     | 314                     | Bottom Depth (ft):   | 414            |
| Casing Above Surface: | Not Reported            | Diameter (in):       | 8              |
| Type of Well Opening: | Not Reported            | Casing Material:     | STEEL          |
| Opening Material:     | Not Reported            | Opening Length (ft): | Not Reported   |
| Packer Material:      | Not Reported            |                      |                |
|                       |                         |                      |                |
| Record #:             | 3                       | Well Interval:       | WELL OPENINGS  |
| Total Depth (ft):     | 414                     | Bottom Depth (ft):   | 438            |
| Casing Above Surface: | Not Reported            | Diameter (in):       | 8              |
| Type of Well Opening: | SCREEN - TYPE NOT KNOWN | Opening Material:    | UNKNOWN        |
| Casing Material:      | Not Reported            | Packer Material:     | Not Reported   |
| Opening Length (ft):  | 24                      |                      |                |
|                       |                         |                      |                |
| Record #:             | 4                       | Well Interval:       | CASING         |
| Total Depth (ft):     | 438                     | Bottom Depth (ft):   | 446            |
| Casing Above Surface: | Not Reported            | Diameter (in):       | 8              |
| Type of Well Opening: | Not Reported            | Casing Material:     | STEEL          |
| Opening Material:     | Not Reported            | Opening Length (ft): | Not Reported   |
| Packer Material:      | Not Reported            |                      |                |
|                       |                         |                      |                |
| Record #:             | 5                       | Well Interval:       | WELL OPENINGS  |
| Total Depth (ft):     | 446                     | Bottom Depth (ft):   | 516            |
| Casing Above Surface: | Not Reported            | Diameter (in):       | 8              |
| Type of Well Opening: | SCREEN - TYPE NOT KNOWN | Opening Material:    | UNKNOWN        |
| Casing Material:      | Not Reported            | Packer Material:     | Not Reported   |
| Opening Length (ft):  | 70                      |                      |                |

## GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

|                       |              |                      |              |
|-----------------------|--------------|----------------------|--------------|
| Record #:             | 6            | Well Interval:       | CASING       |
| Total Depth (ft):     | 516          | Bottom Depth (ft):   | 620          |
| Casing Above Surface: | Not Reported | Diameter (in):       | 0            |
| Type of Well Opening: | Not Reported | Casing Material:     | UNKNOWN      |
| Opening Material:     | Not Reported | Opening Length (ft): | Not Reported |
| Packer Material:      | Not Reported |                      |              |

|                       |              |                      |                     |
|-----------------------|--------------|----------------------|---------------------|
| Record #:             | 7            | Well Interval:       | ANNULAR GRAVEL PACK |
| Total Depth (ft):     | 350          | Bottom Depth (ft):   | 620                 |
| Casing Above Surface: | Not Reported | Diameter (in):       | 0                   |
| Type of Well Opening: | Not Reported | Casing Material:     | Not Reported        |
| Opening Material:     | Not Reported | Opening Length (ft): | Not Reported        |
| Packer Material:      | Not Reported |                      |                     |

### Geologic Information:

|                                     |   |                                  |     |
|-------------------------------------|---|----------------------------------|-----|
| Record #:                           | 1   | Top Geo Unit Below Surface (ft): | 0   |
| Bottom Geo Unit Below Surface (ft): | 2   | Geo Unit Thickness (ft):         | 2   |
| Source of Geo Data:                 | DRILLERS DESCRIPTION OF FORMATION GEOLOGY |                                  |     |
| Geo Unit Description:               | TOPSOIL                                   |                                  |     |
| Remarks:                            | Not Reported                              |                                  |     |
| Record #:                           | 2   | Top Geo Unit Below Surface (ft): | 2   |
| Bottom Geo Unit Below Surface (ft): | 32  | Geo Unit Thickness (ft):         | 30  |
| Source of Geo Data:                 | DRILLERS DESCRIPTION OF FORMATION GEOLOGY |                                  |     |
| Geo Unit Description:               | YELLOW WHITE CLAY                         |                                  |     |
| Remarks:                            | Not Reported                              |                                  |     |
| Record #:                           | 3   | Top Geo Unit Below Surface (ft): | 32  |
| Bottom Geo Unit Below Surface (ft): | 114                                       | Geo Unit Thickness (ft):         | 82  |
| Source of Geo Data:                 | DRILLERS DESCRIPTION OF FORMATION GEOLOGY |                                  |     |
| Geo Unit Description:               | SAND W/ P GRAVEL                          |                                  |     |
| Remarks:                            | Not Reported                              |                                  |     |
| Record #:                           | 4   | Top Geo Unit Below Surface (ft): | 114 |
| Bottom Geo Unit Below Surface (ft): | 164                                       | Geo Unit Thickness (ft):         | 50  |
| Source of Geo Data:                 | DRILLERS DESCRIPTION OF FORMATION GEOLOGY |                                  |     |
| Geo Unit Description:               | YELLOWISH CLAY                            |                                  |     |
| Remarks:                            | Not Reported                              |                                  |     |
| Record #:                           | 5   | Top Geo Unit Below Surface (ft): | 164 |
| Bottom Geo Unit Below Surface (ft): | 192                                       | Geo Unit Thickness (ft):         | 28  |
| Source of Geo Data:                 | DRILLERS DESCRIPTION OF FORMATION GEOLOGY |                                  |     |
| Geo Unit Description:               | COARSE SAND W/ P GRAVEL                   |                                  |     |
| Remarks:                            | Not Reported                              |                                  |     |
| Record #:                           | 6   | Top Geo Unit Below Surface (ft): | 192 |
| Bottom Geo Unit Below Surface (ft): | 220                                       | Geo Unit Thickness (ft):         | 28  |
| Source of Geo Data:                 | DRILLERS DESCRIPTION OF FORMATION GEOLOGY |                                  |     |
| Geo Unit Description:               | WHITE CLAY                                |                                  |     |
| Remarks:                            | Not Reported                              |                                  |     |
| Record #:                           | 7   | Top Geo Unit Below Surface (ft): | 220 |
| Bottom Geo Unit Below Surface (ft): | 228                                       | Geo Unit Thickness (ft):         | 8   |
| Source of Geo Data:                 | DRILLERS DESCRIPTION OF FORMATION GEOLOGY |                                  |     |
| Geo Unit Description:               | SAND                                      |                                  |     |
| Remarks:                            | Not Reported                              |                                  |     |
| Record #:                           | 8   | Top Geo Unit Below Surface (ft): | 228 |
| Bottom Geo Unit Below Surface (ft): | 282                                       | Geo Unit Thickness (ft):         | 54  |
| Source of Geo Data:                 | DRILLERS DESCRIPTION OF FORMATION GEOLOGY |                                  |     |
| Geo Unit Description:               | WHITE CLAY                                |                                  |     |

## GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

|                                     |   |                                  |     |
|-------------------------------------|---|----------------------------------|-----|
| Remarks:                            | Not Reported                              |                                  |     |
| Record #:                           | 9   | Top Geo Unit Below Surface (ft): | 282 |
| Bottom Geo Unit Below Surface (ft): | 410                                       | Geo Unit Thickness (ft):         | 128 |
| Source of Geo Data:                 | DRILLERS DESCRIPTION OF FORMATION GEOLOGY |                                  |     |
| Geo Unit Description:               | SAND W/P GRAVEL                           |                                  |     |
| Remarks:                            | Not Reported                              |                                  |     |
| Record #:                           | 10  | Top Geo Unit Below Surface (ft): | 410 |
| Bottom Geo Unit Below Surface (ft): | 414                                       | Geo Unit Thickness (ft):         | 4   |
| Source of Geo Data:                 | DRILLERS DESCRIPTION OF FORMATION GEOLOGY |                                  |     |
| Geo Unit Description:               | CLAY                                      |                                  |     |
| Remarks:                            | Not Reported                              |                                  |     |
| Record #:                           | 11  | Top Geo Unit Below Surface (ft): | 414 |
| Bottom Geo Unit Below Surface (ft): | 438                                       | Geo Unit Thickness (ft):         | 24  |
| Source of Geo Data:                 | DRILLERS DESCRIPTION OF FORMATION GEOLOGY |                                  |     |
| Geo Unit Description:               | WHITE SAND                                |                                  |     |
| Remarks:                            | Not Reported                              |                                  |     |
| Record #:                           | 12  | Top Geo Unit Below Surface (ft): | 438 |
| Bottom Geo Unit Below Surface (ft): | 446                                       | Geo Unit Thickness (ft):         | 8   |
| Source of Geo Data:                 | DRILLERS DESCRIPTION OF FORMATION GEOLOGY |                                  |     |
| Geo Unit Description:               | CLAY                                      |                                  |     |
| Remarks:                            | Not Reported                              |                                  |     |
| Record #:                           | 13  | Top Geo Unit Below Surface (ft): | 446 |
| Bottom Geo Unit Below Surface (ft): | 516                                       | Geo Unit Thickness (ft):         | 70  |
| Source of Geo Data:                 | DRILLERS DESCRIPTION OF FORMATION GEOLOGY |                                  |     |
| Geo Unit Description:               | WHITE SAND                                |                                  |     |
| Remarks:                            | Not Reported                              |                                  |     |
| Record #:                           | 14  | Top Geo Unit Below Surface (ft): | 516 |
| Bottom Geo Unit Below Surface (ft): | 534                                       | Geo Unit Thickness (ft):         | 18  |
| Source of Geo Data:                 | DRILLERS DESCRIPTION OF FORMATION GEOLOGY |                                  |     |
| Geo Unit Description:               | CLAY                                      |                                  |     |
| Remarks:                            | Not Reported                              |                                  |     |
| Record #:                           | 15  | Top Geo Unit Below Surface (ft): | 534 |
| Bottom Geo Unit Below Surface (ft): | 564                                       | Geo Unit Thickness (ft):         | 30  |
| Source of Geo Data:                 | DRILLERS DESCRIPTION OF FORMATION GEOLOGY |                                  |     |
| Geo Unit Description:               | SAND                                      |                                  |     |
| Remarks:                            | Not Reported                              |                                  |     |
| Record #:                           | 16  | Top Geo Unit Below Surface (ft): | 564 |
| Bottom Geo Unit Below Surface (ft): | 570                                       | Geo Unit Thickness (ft):         | 6   |
| Source of Geo Data:                 | DRILLERS DESCRIPTION OF FORMATION GEOLOGY |                                  |     |
| Geo Unit Description:               | CLAY                                      |                                  |     |
| Remarks:                            | Not Reported                              |                                  |     |
| Record #:                           | 17  | Top Geo Unit Below Surface (ft): | 570 |
| Bottom Geo Unit Below Surface (ft): | 600                                       | Geo Unit Thickness (ft):         | 30  |
| Source of Geo Data:                 | DRILLERS DESCRIPTION OF FORMATION GEOLOGY |                                  |     |
| Geo Unit Description:               | SAND                                      |                                  |     |
| Remarks:                            | Not Reported                              |                                  |     |
| Record #:                           | 18  | Top Geo Unit Below Surface (ft): | 600 |
| Bottom Geo Unit Below Surface (ft): | 623                                       | Geo Unit Thickness (ft):         | 23  |
| Source of Geo Data:                 | DRILLERS DESCRIPTION OF FORMATION GEOLOGY |                                  |     |
| Geo Unit Description:               | CLAY                                      |                                  |     |
| Remarks:                            | Not Reported                              |                                  |     |



# GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Plugging Report #: Not Reported

---

**Q63**  
**WNW**  
**1/2 - 1 Mile**  
**Higher**

**TX WELLS TXMON8000454103**

**WELLS - WDB:**

|                      |                                    |                          |                      |
|----------------------|------------------------------------|--------------------------|----------------------|
| Database:            | Submitted Driller Reports Database | Well Type:               | New Well             |
| Well Report #:       | 466237                             | Owner:                   | QES Pressure Control |
| Proposed Use:        | Environmental Soil Boring          | Injurious Water Quality: | no                   |
| Borehole Depth (ft): | 1                                  |                          |                      |
| Plugging Report #:   | Not Reported                       |                          |                      |

---

**Q64**  
**WNW**  
**1/2 - 1 Mile**  
**Higher**

**TX WELLS TXMON8000454105**

**WELLS - WDB:**

|                      |                                    |                          |                      |
|----------------------|------------------------------------|--------------------------|----------------------|
| Database:            | Submitted Driller Reports Database | Well Type:               | New Well             |
| Well Report #:       | 466240                             | Owner:                   | QES Pressure Control |
| Proposed Use:        | Environmental Soil Boring          | Injurious Water Quality: | no                   |
| Borehole Depth (ft): | 1                                  |                          |                      |
| Plugging Report #:   | Not Reported                       |                          |                      |

---

**Q65**  
**WNW**  
**1/2 - 1 Mile**  
**Higher**

**TX WELLS TXMON8000454104**

**WELLS - WDB:**

|                      |                                    |                          |                      |
|----------------------|------------------------------------|--------------------------|----------------------|
| Database:            | Submitted Driller Reports Database | Well Type:               | New Well             |
| Well Report #:       | 466238                             | Owner:                   | QES Pressure Control |
| Proposed Use:        | Environmental Soil Boring          | Injurious Water Quality: | no                   |
| Borehole Depth (ft): | 1                                  |                          |                      |
| Plugging Report #:   | Not Reported                       |                          |                      |

---

**Q66**  
**WNW**  
**1/2 - 1 Mile**  
**Higher**

**TX WELLS TXMON8000454091**

**WELLS - WDB:**

|                      |                                    |                          |                      |
|----------------------|------------------------------------|--------------------------|----------------------|
| Database:            | Submitted Driller Reports Database | Well Type:               | New Well             |
| Well Report #:       | 466227                             | Owner:                   | QES Pressure Control |
| Proposed Use:        | Environmental Soil Boring          | Injurious Water Quality: | no                   |
| Borehole Depth (ft): | 1                                  |                          |                      |
| Plugging Report #:   | Not Reported                       |                          |                      |

## GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID  
Direction  
Distance  
Elevation

Database      EDR ID Number

**Q67**  
**WNW**  
**1/2 - 1 Mile**  
**Higher**

**TX WELLS      TXMON8000454085**

**WELLS - WDB:**

|                      |                                    |                          |                      |
|----------------------|------------------------------------|--------------------------|----------------------|
| Database:            | Submitted Driller Reports Database | Well Type:               | New Well             |
| Well Report #:       | 466225                             | Owner:                   | QES Pressure Control |
| Proposed Use:        | Environmental Soil Boring          | Injurious Water Quality: | no                   |
| Borehole Depth (ft): | 4                                  |                          |                      |
| Plugging Report #:   | Not Reported                       |                          |                      |

**Q68**  
**WNW**  
**1/2 - 1 Mile**  
**Higher**

**TX WELLS      TXMON8000454092**

**WELLS - WDB:**

|                      |                                    |                          |                      |
|----------------------|------------------------------------|--------------------------|----------------------|
| Database:            | Submitted Driller Reports Database | Well Type:               | New Well             |
| Well Report #:       | 466228                             | Owner:                   | QES Pressure Control |
| Proposed Use:        | Environmental Soil Boring          | Injurious Water Quality: | no                   |
| Borehole Depth (ft): | 1                                  |                          |                      |
| Plugging Report #:   | Not Reported                       |                          |                      |

**Q69**  
**WNW**  
**1/2 - 1 Mile**  
**Higher**

**TX WELLS      TXMON8000454096**

**WELLS - WDB:**

|                      |                                    |                          |                      |
|----------------------|------------------------------------|--------------------------|----------------------|
| Database:            | Submitted Driller Reports Database | Well Type:               | New Well             |
| Well Report #:       | 466230                             | Owner:                   | QES Pressure Control |
| Proposed Use:        | Environmental Soil Boring          | Injurious Water Quality: | no                   |
| Borehole Depth (ft): | 1                                  |                          |                      |
| Plugging Report #:   | Not Reported                       |                          |                      |

**Q70**  
**WNW**  
**1/2 - 1 Mile**  
**Higher**

**TX WELLS      TXMON8000454094**

**WELLS - WDB:**

|                      |                                    |                          |                      |
|----------------------|------------------------------------|--------------------------|----------------------|
| Database:            | Submitted Driller Reports Database | Well Type:               | New Well             |
| Well Report #:       | 466229                             | Owner:                   | QES Pressure Control |
| Proposed Use:        | Environmental Soil Boring          | Injurious Water Quality: | no                   |
| Borehole Depth (ft): | 1                                  |                          |                      |
| Plugging Report #:   | Not Reported                       |                          |                      |

## GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID  
Direction  
Distance  
Elevation

Database      EDR ID Number

**Q71**  
**WNW**  
**1/2 - 1 Mile**  
**Higher**

**TX WELLS      TXMON8000454112**

**WELLS - WDB:**

|                      |                                    |                          |                      |
|----------------------|------------------------------------|--------------------------|----------------------|
| Database:            | Submitted Driller Reports Database | Well Type:               | New Well             |
| Well Report #:       | 466247                             | Owner:                   | QES Pressure Control |
| Proposed Use:        | Environmental Soil Boring          | Injurious Water Quality: | no                   |
| Borehole Depth (ft): | 1                                  |                          |                      |
| Plugging Report #:   | Not Reported                       |                          |                      |

**Q72**  
**WNW**  
**1/2 - 1 Mile**  
**Higher**

**TX WELLS      TXMON8000454111**

**WELLS - WDB:**

|                      |                                    |                          |                      |
|----------------------|------------------------------------|--------------------------|----------------------|
| Database:            | Submitted Driller Reports Database | Well Type:               | New Well             |
| Well Report #:       | 466246                             | Owner:                   | QES Pressure Control |
| Proposed Use:        | Environmental Soil Boring          | Injurious Water Quality: | no                   |
| Borehole Depth (ft): | 1                                  |                          |                      |
| Plugging Report #:   | Not Reported                       |                          |                      |

**Q73**  
**WNW**  
**1/2 - 1 Mile**  
**Higher**

**TX WELLS      TXMON8000454113**

**WELLS - WDB:**

|                      |                                    |                          |                      |
|----------------------|------------------------------------|--------------------------|----------------------|
| Database:            | Submitted Driller Reports Database | Well Type:               | New Well             |
| Well Report #:       | 466248                             | Owner:                   | QES Pressure Control |
| Proposed Use:        | Environmental Soil Boring          | Injurious Water Quality: | no                   |
| Borehole Depth (ft): | 1                                  |                          |                      |
| Plugging Report #:   | Not Reported                       |                          |                      |

**Q74**  
**WNW**  
**1/2 - 1 Mile**  
**Higher**

**TX WELLS      TXMON8000454115**

**WELLS - WDB:**

|                      |                                    |                          |                      |
|----------------------|------------------------------------|--------------------------|----------------------|
| Database:            | Submitted Driller Reports Database | Well Type:               | New Well             |
| Well Report #:       | 466250                             | Owner:                   | QES Pressure Control |
| Proposed Use:        | Environmental Soil Boring          | Injurious Water Quality: | no                   |
| Borehole Depth (ft): | 1                                  |                          |                      |
| Plugging Report #:   | Not Reported                       |                          |                      |

## GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID  
Direction  
Distance  
Elevation

Database      EDR ID Number

**Q75**  
**WNW**  
**1/2 - 1 Mile**  
**Higher**

**TX WELLS      TXMON8000454114**

**WELLS - WDB:**

|                      |                                    |                          |                      |
|----------------------|------------------------------------|--------------------------|----------------------|
| Database:            | Submitted Driller Reports Database | Well Type:               | New Well             |
| Well Report #:       | 466249                             | Owner:                   | QES Pressure Control |
| Proposed Use:        | Environmental Soil Boring          | Injurious Water Quality: | no                   |
| Borehole Depth (ft): | 1                                  |                          |                      |
| Plugging Report #:   | Not Reported                       |                          |                      |

**Q76**  
**WNW**  
**1/2 - 1 Mile**  
**Higher**

**TX WELLS      TXMON8000454107**

**WELLS - WDB:**

|                      |                                    |                          |                      |
|----------------------|------------------------------------|--------------------------|----------------------|
| Database:            | Submitted Driller Reports Database | Well Type:               | New Well             |
| Well Report #:       | 466242                             | Owner:                   | QES Pressure Control |
| Proposed Use:        | Environmental Soil Boring          | Injurious Water Quality: | no                   |
| Borehole Depth (ft): | 1                                  |                          |                      |
| Plugging Report #:   | Not Reported                       |                          |                      |

**Q77**  
**WNW**  
**1/2 - 1 Mile**  
**Higher**

**TX WELLS      TXMON8000454106**

**WELLS - WDB:**

|                      |                                    |                          |                      |
|----------------------|------------------------------------|--------------------------|----------------------|
| Database:            | Submitted Driller Reports Database | Well Type:               | New Well             |
| Well Report #:       | 466241                             | Owner:                   | QES Pressure Control |
| Proposed Use:        | Environmental Soil Boring          | Injurious Water Quality: | no                   |
| Borehole Depth (ft): | 1                                  |                          |                      |
| Plugging Report #:   | Not Reported                       |                          |                      |

**Q78**  
**WNW**  
**1/2 - 1 Mile**  
**Higher**

**TX WELLS      TXMON8000454108**

**WELLS - WDB:**

|                      |                                    |                          |                      |
|----------------------|------------------------------------|--------------------------|----------------------|
| Database:            | Submitted Driller Reports Database | Well Type:               | New Well             |
| Well Report #:       | 466243                             | Owner:                   | QES Pressure Control |
| Proposed Use:        | Environmental Soil Boring          | Injurious Water Quality: | no                   |
| Borehole Depth (ft): | 1                                  |                          |                      |
| Plugging Report #:   | Not Reported                       |                          |                      |

## GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID  
Direction  
Distance  
Elevation

Database      EDR ID Number

**Q79**  
**WNW**  
**1/2 - 1 Mile**  
**Higher**

**TX WELLS      TXMON8000454110**

**WELLS - WDB:**

|                      |                                    |                          |                      |
|----------------------|------------------------------------|--------------------------|----------------------|
| Database:            | Submitted Driller Reports Database | Well Type:               | New Well             |
| Well Report #:       | 466245                             | Owner:                   | QES Pressure Control |
| Proposed Use:        | Environmental Soil Boring          | Injurious Water Quality: | no                   |
| Borehole Depth (ft): | 1                                  |                          |                      |
| Plugging Report #:   | Not Reported                       |                          |                      |

**Q80**  
**WNW**  
**1/2 - 1 Mile**  
**Higher**

**TX WELLS      TXMON8000454109**

**WELLS - WDB:**

|                      |                                    |                          |                      |
|----------------------|------------------------------------|--------------------------|----------------------|
| Database:            | Submitted Driller Reports Database | Well Type:               | New Well             |
| Well Report #:       | 466244                             | Owner:                   | QES Pressure Control |
| Proposed Use:        | Environmental Soil Boring          | Injurious Water Quality: | no                   |
| Borehole Depth (ft): | 1                                  |                          |                      |
| Plugging Report #:   | Not Reported                       |                          |                      |

**L81**  
**NNE**  
**1/2 - 1 Mile**  
**Lower**

**TX WELLS      TXMON8000564868**

**WELLS - WDB:**

|                      |                                    |                          |                   |
|----------------------|------------------------------------|--------------------------|-------------------|
| Database:            | Submitted Driller Reports Database | Well Type:               | New Well          |
| Well Report #:       | 582729                             | Owner:                   | Atlas Oil Company |
| Proposed Use:        | Monitor                            | Injurious Water Quality: | no                |
| Borehole Depth (ft): | 50                                 |                          |                   |
| Plugging Report #:   | 211590                             |                          |                   |

**L82**  
**NNE**  
**1/2 - 1 Mile**  
**Lower**

**TX WELLS      TXPLU8000207285**

**WELLS - WDB:**

|                |  |                      |        |
|----------------|--|----------------------|--------|
| Database:      | Submitted Driller Reports Database (Plugged) | Well Report #:       | 582729 |
| Plug Report #: | 211590                                       | Borehole Depth (ft): | 50     |
| Well Type:     | Monitor                                      |                      |        |
| Owner:         | Atlas Oil Company                            |                      |        |

## GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID  
Direction  
Distance  
Elevation

Database      EDR ID Number

**L83**  
**NNE**  
**1/2 - 1 Mile**  
**Lower**

**TX WELLS      TXMON8000551203**

**WELLS - WDB:**

|                      |                                    |                          |               |
|----------------------|------------------------------------|--------------------------|---------------|
| Database:            | Submitted Driller Reports Database | Well Type:               | New Well      |
| Well Report #:       | 568416                             | Owner:                   | Atlas Oil Co. |
| Proposed Use:        | Monitor                            | Injurious Water Quality: | no            |
| Borehole Depth (ft): | 25                                 |                          |               |
| Plugging Report #:   | Not Reported                       |                          |               |

**O84**  
**WNW**  
**1/2 - 1 Mile**  
**Higher**

**TX WELLS      TXMON8000256786**

**WELLS - WDB:**

|                      |                                    |                          |                      |
|----------------------|------------------------------------|--------------------------|----------------------|
| Database:            | Submitted Driller Reports Database | Well Type:               | New Well             |
| Well Report #:       | 261104                             | Owner:                   | circle j enterprises |
| Proposed Use:        | Domestic                           | Injurious Water Quality: | no                   |
| Borehole Depth (ft): | 270                                |                          |                      |
| Plugging Report #:   | Not Reported                       |                          |                      |

**R85**  
**NNE**  
**1/2 - 1 Mile**  
**Lower**

**TX WELLS      TXMON8000565765**

**WELLS - WDB:**

|                      |                                    |                          |                   |
|----------------------|------------------------------------|--------------------------|-------------------|
| Database:            | Submitted Driller Reports Database | Well Type:               | New Well          |
| Well Report #:       | 582957                             | Owner:                   | Atlas Oil Company |
| Proposed Use:        | Monitor                            | Injurious Water Quality: | no                |
| Borehole Depth (ft): | 4                                  |                          |                   |
| Plugging Report #:   | Not Reported                       |                          |                   |

**86**  
**NNW**  
**1/2 - 1 Mile**  
**Lower**

**TX WELLS      TXMON8000517779**

**WELLS - WDB:**

|                      |                                    |                          |                    |
|----------------------|------------------------------------|--------------------------|--------------------|
| Database:            | Submitted Driller Reports Database | Well Type:               | New Well           |
| Well Report #:       | 535015                             | Owner:                   | Michael Hartsfield |
| Proposed Use:        | Domestic                           | Injurious Water Quality: | no                 |
| Borehole Depth (ft): | 222                                |                          |                    |
| Plugging Report #:   | Not Reported                       |                          |                    |

# GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID  
Direction  
Distance  
Elevation

Database      EDR ID Number

**R87**  
**NNE**  
**1/2 - 1 Mile**  
**Lower**

**TX WELLS      TXMON8000565767**

**WELLS - WDB:**

|                      |                                    |                          |                   |
|----------------------|------------------------------------|--------------------------|-------------------|
| Database:            | Submitted Driller Reports Database | Well Type:               | New Well          |
| Well Report #:       | 582969                             | Owner:                   | Atlas Oil Company |
| Proposed Use:        | Monitor                            | Injurious Water Quality: | no                |
| Borehole Depth (ft): | 5                                  |                          |                   |
| Plugging Report #:   | Not Reported                       |                          |                   |

**R88**  
**NE**  
**1/2 - 1 Mile**  
**Lower**

**TX WELLS      TXMON8000565547**

**WELLS - WDB:**

|                      |                                    |                          |                   |
|----------------------|------------------------------------|--------------------------|-------------------|
| Database:            | Submitted Driller Reports Database | Well Type:               | New Well          |
| Well Report #:       | 582953                             | Owner:                   | Atlas Oil Company |
| Proposed Use:        | Monitor                            | Injurious Water Quality: | no                |
| Borehole Depth (ft): | 35                                 |                          |                   |
| Plugging Report #:   | Not Reported                       |                          |                   |

**Q89**  
**WNW**  
**1/2 - 1 Mile**  
**Higher**

**TX WELLS      TXMON8000249477**

**WELLS - WDB:**

|                      |                                    |                          |                    |
|----------------------|------------------------------------|--------------------------|--------------------|
| Database:            | Submitted Driller Reports Database | Well Type:               | New Well           |
| Well Report #:       | 253681                             | Owner:                   | Great White Energy |
| Proposed Use:        | Industrial                         | Injurious Water Quality: | no                 |
| Borehole Depth (ft): | 300                                |                          |                    |
| Plugging Report #:   | Not Reported                       |                          |                    |

**S90**  
**ENE**  
**1/2 - 1 Mile**  
**Lower**

**TX WELLS      TXMON8000128723**

**WELLS - WDB:**

|                      |                                    |                          |              |
|----------------------|------------------------------------|--------------------------|--------------|
| Database:            | Submitted Driller Reports Database | Well Type:               | New Well     |
| Well Report #:       | 131075                             | Owner:                   | Hurst, David |
| Proposed Use:        | Domestic                           | Injurious Water Quality: | no           |
| Borehole Depth (ft): | 115                                |                          |              |
| Plugging Report #:   | Not Reported                       |                          |              |

# GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID  
Direction  
Distance  
Elevation

Database      EDR ID Number

**S91**  
**ENE**  
**1/2 - 1 Mile**  
**Lower**

**TX WELLS      TXDOL2000158788**

|              |   |             |   |
|--------------|---|-------------|---|
| Database:    | Well Report Database                                    | Fid:        | 158787                                  |
| Rec id:      | 158874  | Edr site i: | 131075                                  |
| Owner:       | Hurst, David  | Ownerwell:  | #3                                      |
| Address:     | 115 Santa Fe, Victoria , TX 77904                       | Grid:       | 79-16-8                                 |
| Waddress:    | 2194 Old Goliad Rd., Victoria , TX                      | Lat:        | 28 47 03 N                              |
| County:      | Victoria  | Long:       | 097 04 49 W                             |
| Elevation:   | No Data   | Gpsused:    | Not Given                               |
| Typeofwork:  | New Well  | Propuse:    | Domestic                                |
| Sdate:       | Not Reported  | Completedd: | Not Reported                            |
| Diameter:    | 8 in From Surface To 20 ft                              | Dmethod:    | Mud Rotary                              |
| Bcompleteio: | Straight Wall   | Packedfrom: | Not Reported                            |
| Packsize:    | Not Reported  |             |   |
| Finterval:   | From 0 ft to 15 ft with 3 (#sacks and material)         |             |   |
| Sinterval:   | No Data   | Tinterval:  | No Data                                 |
| Usedmethod:  | Slurry  | Cementedby: | T. W. W.                                |
| Contaminat:  | No Data   | Propertyli: | 50 ft                                   |
| Verrimetho:  | Measured  | Varriance:  | No Data                                 |
| Surface:     | Surface Sleeve Installed                                | Staticleve: | 51 ft. below land surface on 12/16/2007 |
| Flow:        | No Data   | Packers:    | Plastic 15                              |
| Cementinwe:  | No Data   | Typepump:   | Submersible                             |
| Pumpbowl:    | 95 ft   | Welltests:  | Jetted                                  |
| Yield:       | 30 GPM with (No Data) ft drawdown after (No Data) hours |             |   |
| Watertype:   | Good  | Stratadept: | No Data                                 |
| Chemicalma:  | No  | Undesirabl: | No                                      |
| Companynam:  | Thompson Water Well                                     | Companyadd: | PO Box 456                              |
| Ccitystate:  | Goliad , TX 77963                                       | Licensenum: | 54677                                   |
| Wsignature:  | J. C. Thompson  | Dsignature: | No Data                                 |
| Regnum:      | No Data   | Comments:   | no data                                 |
| Site id:     | TXDOL2000158788   |             |   |

**R92**  
**NNE**  
**1/2 - 1 Mile**  
**Lower**

**TX WELLS      TXMON8000565782**

**WELLS - WDB:**

|                      |                                    |                          |                   |
|----------------------|------------------------------------|--------------------------|-------------------|
| Database:            | Submitted Driller Reports Database | Well Type:               | New Well          |
| Well Report #:       | 582972                             | Owner:                   | Atlas Oil Company |
| Proposed Use:        | Monitor                            | Injurious Water Quality: | no                |
| Borehole Depth (ft): | 5                                  |                          |                   |
| Plugging Report #:   | Not Reported                       |                          |                   |

**T93**  
**NE**  
**1/2 - 1 Mile**  
**Lower**

**TX WELLS      TXDOL2000159657**

|           |                                |             |         |
|-----------|--------------------------------|-------------|---------|
| Database: | Well Report Database           | Fid:        | 159656  |
| Rec id:   | 159659                         | Edr site i: | 27642   |
| Owner:    | ROBERT MOORE                   | Ownerwell:  | No Data |
| Address:  | 119 DONNA, VICTORIA , TX 77905 | Grid:       | 79-16-8 |

## GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

|             |   |             |                                       |
|-------------|---|-------------|---------------------------------------|
| Waddress:   | 119 DONNA, VICTORIA , TX 77905                    | Lat:        | 28 47 16 N                            |
| County:     | Victoria  | Long:       | 097 04 56 W                           |
| Elevation:  | No Data   | Gpsused:    | MAGELLAN GPS 315                      |
| Typeofwork: | New Well  | Propuse:    | Domestic                              |
| Sdate:      | Not Reported                                      | Completedd: | Not Reported                          |
| Diameter:   | 7 in From Surface To 82 ft                        | Dmethod:    | Mud Rotary                            |
| Bcompletio: | Straight Wall                                     | Packedfrom: | Not Reported                          |
| Packsiz:    | Not Reported                                      |             |                                       |
| Finterval:  | From 0 ft to 12 ft with 2.5 (#sacks and material) |             |                                       |
| Sinterval:  | No Data   | Tinterval:  | No Data                               |
| Usedmethod: | POURED  | Cementedby: | DRILLER                               |
| Contaminat: | 100+ ft   | Propertyli: | 100+ ft                               |
| Verrimetho: | NONE INSTALLED                                    | Varriance:  | No Data                               |
| Surface:    | Surface Sleeve Installed                          | Staticleve: | 32 ft. below land surface on 9/6/2003 |
| Flow:       | No Data   | Packers:    | RUBBER 12                             |
| Cementinwe: | No Data   | Typepump:   | Submersible                           |
| Pumpbowl:   | 70 ft   | Welltests:  | Jetted                                |
| Yield:      | 8 GPM with (No Data) ft drawdown after 2 hours    |             |                                       |
| Watertype:  | GOOD  | Stratadep:  | No Data                               |
| Chemicalma: | No  | Undesirabl: | No                                    |
| Companynam: | LEEPER WATER WELL SERVIVE                         | Companyadd: | P.O. BOX 366                          |
| Ccitystate: | NURSERY , TX 77976                                | Licensenum: | 54318                                 |
| Wsignature: | GLENN VAUGHN                                      | Dsignature: | No Data                               |
| Regnum:     | No Data   | Comments:   | no data                               |
| Site id:    | TXDOL2000159657                                   |             |                                       |

**T94**  
**NE**  
**1/2 - 1 Mile**  
**Lower**

**TX WELLS TXMON8000026748**

**WELLS - WDB:**

|                      |                                    |                          |              |
|----------------------|------------------------------------|--------------------------|--------------|
| Database:            | Submitted Driller Reports Database |                          |              |
| Well Report #:       | 27642                              | Well Type:               | New Well     |
| Proposed Use:        | Domestic                           | Owner:                   | ROBERT MOORE |
| Borehole Depth (ft): | 82                                 | Injurious Water Quality: | no           |
| Plugging Report #:   | Not Reported                       |                          |              |

**U95**  
**NE**  
**1/2 - 1 Mile**  
**Lower**

**TX WELLS TXDOL2000159366**

|             |   |             |  |
|-------------|---|-------------|--|
| Database:   | Well Report Database                            | Fid:        | 159365                                 |
| Rec id:     | 159366  | Edr site i: | 62137                                  |
| Owner:      | Noel Aguilar                                    | Ownerwell:  | No Data                                |
| Address:    | 210 Barbara Drive, Victoria , TX 77905          |             |  |
| Grid:       | 79-16-7   | Waddress:   | 210 Barbara Drive, Victoria , TX 77905 |
| Lat:        | 28 47 25 N                                      | County:     | Victoria                               |
| Long:       | 097 05 06 W                                     | Elevation:  | No Data                                |
| Gpsused:    | No Data   | Typeofwork: | New Well                               |
| Propuse:    | Domestic  | Sdate:      | Not Reported                           |
| Completedd: | Not Reported                                    | Diameter:   | 8 in From Surface To 90 ft             |
| Dmethod:    | Mud Rotary                                      | Bcompletio: | Not Reported                           |
| Packedfrom: | Not Reported                                    | Packsiz:    | Not Reported                           |
| Finterval:  | From 0 ft to 90 ft with 8 (#sacks and material) |             |  |
| Sinterval:  | No Data   | Tinterval:  | No Data                                |
| Usedmethod: | Pressured                                       | Cementedby: | Thompson Water Well Serv.              |

## GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

|             |   |             |                                       |
|-------------|---|-------------|---------------------------------------|
| Contaminat: | n/a ft  | Propertyli: | No Data                               |
| Verrimetho: | No Data   | Varriance:  | No Data                               |
| Surface:    | Surface Sleeve Installed                                | Staticleve: | 27 ft. below land surface on 8/9/2003 |
| Flow:       | No Data   | Packers:    | Plastic 90                            |
| Cementinwe: | No Data   | Typepump:   | Submersible                           |
| Pumpbowl:   | 60 ft   | Welltests:  | Jetted                                |
| Yield:      | 30 GPM with (No Data) ft drawdown after (No Data) hours |             |                                       |
| Watertype:  | No Data   | Stratadept: | No Data                               |
| Chemicalma: | No Data   | Undesirabl: | No                                    |
| Companynam: | Thompson Water Well Service                             | Companyadd: | P. O. Box 456                         |
| Ccitystate: | Goliad , TX 77963                                       | Licensenum: | 538                                   |
| Wsignature: | J.C. Thompson, Sr.                                      | Dsignature: | No Data                               |
| Regnum:     | No Data   | Comments:   | \$dfs                                 |
| Site id:    | TXDOL2000159366   |             |                                       |

**U96**  
**NE**  
**1/2 - 1 Mile**  
**Lower**

**TX WELLS TXMON8000060875**

**WELLS - WDB:**

|                      |                                    |                          |              |
|----------------------|------------------------------------|--------------------------|--------------|
| Database:            | Submitted Driller Reports Database |                          |              |
| Well Report #:       | 62137                              | Well Type:               | New Well     |
| Proposed Use:        | Domestic                           | Owner:                   | Noel Aguilar |
| Borehole Depth (ft): | 109                                | Injurious Water Quality: | no           |
| Plugging Report #:   | Not Reported                       |                          |              |

**S97**  
**ENE**  
**1/2 - 1 Mile**  
**Lower**

**TX WELLS TXDOL2000158787**

|             |   |             |   |
|-------------|---|-------------|---|
| Database:   | Well Report Database                                    | Fid:        | 158786                                  |
| Rec id:     | 158873  | Edr site i: | 131076                                  |
| Owner:      | Calvo, Lupe   | Ownerwell:  | #2                                      |
| Address:    | 405 Yorkshire, Victoria , TX 77904                      | Grid:       | 79-16-8                                 |
| Waddress:   | 24 Copper Spur, Victoria , TX                           | Lat:        | 28 47 01 N                              |
| County:     | Victoria  | Long:       | 097 04 47 W                             |
| Elevation:  | No Data   | Gpsused:    | Not Given                               |
| Typeofwork: | New Well  | Propuse:    | Domestic                                |
| Sdate:      | Not Reported  | Completedd: | Not Reported                            |
| Diameter:   | 8 in From Surface To 20 ft                              | Dmethod:    | Mud Rotary                              |
| Bcompletio: | Straight Wall   | Packedfrom: | Not Reported                            |
| Packsize:   | Not Reported  |             |   |
| Finterval:  | From 0 ft to 15 ft with 3 (#sacks and material)         |             |   |
| Sinterval:  | No Data   | Tinterval:  | No Data                                 |
| Usedmethod: | Slurry  | Cementedby: | T. W. W.                                |
| Contaminat: | No Data   | Propertyli: | 50 ft                                   |
| Verrimetho: | Measured  | Varriance:  | No Data                                 |
| Surface:    | Surface Sleeve Installed                                | Staticleve: | 50 ft. below land surface on 12/14/2007 |
| Flow:       | No Data   | Packers:    | Plastic 15                              |
| Cementinwe: | No Data   | Typepump:   | Submersible                             |
| Pumpbowl:   | 100 ft  | Welltests:  | Jetted                                  |
| Yield:      | 70 GPM with (No Data) ft drawdown after (No Data) hours |             |   |
| Watertype:  | Good  | Stratadept: | No Data                                 |
| Chemicalma: | No  | Undesirabl: | No                                      |
| Companynam: | Thompson Water Well                                     | Companyadd: | PO Box 456                              |
| Ccitystate: | Goliad , TX 77963                                       | Licensenum: | 54677                                   |

## GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Wsignature: J. C. Thompson  
Regnum: No Data  
Site id: TXDOL2000158787

Dsignature: No Data  
Comments: no data

**S98**  
**ENE**  
**1/2 - 1 Mile**  
**Lower**

**TX WELLS TXMON8000128724**

**WELLS - WDB:**

|                      |                                    |                          |             |
|----------------------|------------------------------------|--------------------------|-------------|
| Database:            | Submitted Driller Reports Database | Well Type:               | New Well    |
| Well Report #:       | 131076                             | Owner:                   | Calvo, Lupe |
| Proposed Use:        | Domestic                           | Injurious Water Quality: | no          |
| Borehole Depth (ft): | 228                                |                          |             |
| Plugging Report #:   | Not Reported                       |                          |             |

**R99**  
**NNE**  
**1/2 - 1 Mile**  
**Lower**

**TX WELLS TXMON8000551209**

**WELLS - WDB:**

|                      |                                    |                          |               |
|----------------------|------------------------------------|--------------------------|---------------|
| Database:            | Submitted Driller Reports Database | Well Type:               | New Well      |
| Well Report #:       | 568420                             | Owner:                   | Atlas Oil Co. |
| Proposed Use:        | Monitor                            | Injurious Water Quality: | no            |
| Borehole Depth (ft): | 21                                 |                          |               |
| Plugging Report #:   | Not Reported                       |                          |               |

**V100**  
**ENE**  
**1/2 - 1 Mile**  
**Lower**

**TX WELLS TXMON8000191758**

**WELLS - WDB:**

|                      |                                    |                          |             |
|----------------------|------------------------------------|--------------------------|-------------|
| Database:            | Submitted Driller Reports Database | Well Type:               | New Well    |
| Well Report #:       | 195121                             | Owner:                   | David Hurst |
| Proposed Use:        | Domestic                           | Injurious Water Quality: | no          |
| Borehole Depth (ft): | 110                                |                          |             |
| Plugging Report #:   | Not Reported                       |                          |             |

**R101**  
**NNE**  
**1/2 - 1 Mile**  
**Lower**

**TX WELLS TXMON8000565784**

**WELLS - WDB:**

|                      |                                    |                          |                   |
|----------------------|------------------------------------|--------------------------|-------------------|
| Database:            | Submitted Driller Reports Database | Well Type:               | New Well          |
| Well Report #:       | 582973                             | Owner:                   | Atlas Oil Company |
| Proposed Use:        | Monitor                            | Injurious Water Quality: | no                |
| Borehole Depth (ft): | 5                                  |                          |                   |
| Plugging Report #:   | Not Reported                       |                          |                   |

# GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID  
Direction  
Distance  
Elevation

Database      EDR ID Number

**V102**  
**East**  
**1/2 - 1 Mile**  
**Lower**

**TX WELLS      TXMON8000221217**

**WELLS - WDB:**

|                      |                                    |                          |              |
|----------------------|------------------------------------|--------------------------|--------------|
| Database:            | Submitted Driller Reports Database | Well Type:               | New Well     |
| Well Report #:       | 224940                             | Owner:                   | Tommy Warner |
| Proposed Use:        | Domestic                           | Injurious Water Quality: | no           |
| Borehole Depth (ft): | 114                                |                          |              |
| Plugging Report #:   | Not Reported                       |                          |              |

**W103**  
**ENE**  
**1/2 - 1 Mile**  
**Lower**

**TX WELLS      TXDOL2000159305**

|             |   |              |   |
|-------------|---|--------------|---|
| Database:   | Well Report Database                              | Fid:         | 159304                                  |
| Rec id:     | 159293  | Edr site i:  | 71870                                   |
| Owner:      | steven orahmann                                   | Ownerwell:   | 1                                       |
| Address:    | 279 copper spur, victoria , TX 77901              | Waddress:    | 279 copper spur, victoria , TX 77901    |
| Grid:       | 79-16-8   | County:      | Victoria                                |
| Lat:        | 28 47 10 N  | Elevation:   | 89 ft.                                  |
| Long:       | 097 04 50 W                                       | Typeofwork:  | New Well                                |
| Gpsused:    | garmin  | Sdate:       | Not Reported                            |
| Propuse:    | Domestic  | Diameter:    | 7 in From Surface To 126 ft             |
| Completedd: | Not Reported                                      | Bcompleteio: | Open Hole                               |
| Dmethod:    | Mud Rotary  | Packsizes:   | Not Reported                            |
| Packedfrom: | Not Reported                                      |              |   |
| Finterval:  | From 0 ft to 10 ft with 3.5 (#sacks and material) | Tinterval:   | No Data                                 |
| Sinterval:  | No Data   | Cementedby:  | crew                                    |
| Usedmethod: | hand mix  | Propertyli:  | 50 ft                                   |
| Contaminat: | 100 ft  | Varriance:   | No Data                                 |
| Verrimetho: | tape  | Staticleve:  | 32 ft. below land surface on 10/10/2005 |
| Surface:    | Surface Sleeve Installed                          | Packers:     | rubber 10                               |
| Flow:       | No Data   | Typepump:    | Submersible                             |
| Cementinwe: | No Data   | Welltests:   | Jetted                                  |
| Pumpbowl:   | 70 ft   |              |   |
| Yield:      | 20 GPM with 10 ft drawdown after 2 hours          | Stratadept:  | 102-122 ft.                             |
| Watertype:  | No Data   | Undesirabl:  | No                                      |
| Chemicalma: | No  | Companyadd:  | bottom road                             |
| Companynam: | leeper w.w.                                       | Licensenum:  | 54476                                   |
| Ccitystate: | victoria , TX 77903                               | Dsignature:  | No Data                                 |
| Wsignature: | David Oeltjen                                     | Comments:    | no data                                 |
| Regnum:     | No Data   |              |   |
| Site id:    | TXDOL2000159305                                   |              |   |

**W104**  
**ENE**  
**1/2 - 1 Mile**  
**Lower**

**TX WELLS      TXMON8000070505**

**WELLS - WDB:**

|                |                                    |            |          |
|----------------|------------------------------------|------------|----------|
| Database:      | Submitted Driller Reports Database | Well Type: | New Well |
| Well Report #: | 71870                              |            |          |

## GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

|                      |              |                          |                 |
|----------------------|--------------|--------------------------|-----------------|
| Proposed Use:        | Domestic     | Owner:                   | steven orahmann |
| Borehole Depth (ft): | 126          | Injurious Water Quality: | no              |
| Plugging Report #:   | Not Reported |                          |                 |

**105  
WNW  
1/2 - 1 Mile  
Higher**

**TX WELLS TXMON8000268322**

**WELLS - WDB:**

|                      |                                    |                          |                   |
|----------------------|------------------------------------|--------------------------|-------------------|
| Database:            | Submitted Driller Reports Database | Well Type:               | New Well          |
| Well Report #:       | 272789                             | Owner:                   | William J. Duggar |
| Proposed Use:        | Domestic                           | Injurious Water Quality: | no                |
| Borehole Depth (ft): | 125                                |                          |                   |
| Plugging Report #:   | Not Reported                       |                          |                   |

**U106  
NE  
1/2 - 1 Mile  
Lower**

**TX WELLS TXMON8000551207**

**WELLS - WDB:**

|                      |                                    |                          |               |
|----------------------|------------------------------------|--------------------------|---------------|
| Database:            | Submitted Driller Reports Database | Well Type:               | New Well      |
| Well Report #:       | 568418                             | Owner:                   | Atlas Oil Co. |
| Proposed Use:        | Monitor                            | Injurious Water Quality: | no            |
| Borehole Depth (ft): | 21                                 |                          |               |
| Plugging Report #:   | Not Reported                       |                          |               |

**W107  
ENE  
1/2 - 1 Mile  
Lower**

**TX WELLS TXMON8000219394**

**WELLS - WDB:**

|                      |                                    |                          |            |
|----------------------|------------------------------------|--------------------------|------------|
| Database:            | Submitted Driller Reports Database | Well Type:               | New Well   |
| Well Report #:       | 223095                             | Owner:                   | Jeff Groll |
| Proposed Use:        | Domestic                           | Injurious Water Quality: | no         |
| Borehole Depth (ft): | 95                                 |                          |            |
| Plugging Report #:   | Not Reported                       |                          |            |

**108  
SW  
1/2 - 1 Mile  
Higher**

**TX WELLS TXMON8000247641**

**WELLS - WDB:**

|                      |                                    |                          |              |
|----------------------|------------------------------------|--------------------------|--------------|
| Database:            | Submitted Driller Reports Database | Well Type:               | New Well     |
| Well Report #:       | 251808                             | Owner:                   | Luis Salines |
| Proposed Use:        | Domestic                           | Injurious Water Quality: | no           |
| Borehole Depth (ft): | 160                                |                          |              |
| Plugging Report #:   | Not Reported                       |                          |              |

## GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID  
Direction  
Distance  
Elevation

Database      EDR ID Number

**109**  
**SW**  
**1/2 - 1 Mile**  
**Higher**

**TX WELLS      TXMON8000622144**

**WELLS - WDB:**

|                      |                                    |                          |          |
|----------------------|------------------------------------|--------------------------|----------|
| Database:            | Submitted Driller Reports Database | Well Type:               | New Well |
| Well Report #:       | 642183                             | Owner:                   | LMFAO 50 |
| Proposed Use:        | Domestic                           | Injurious Water Quality: | no       |
| Borehole Depth (ft): | 170                                |                          |          |
| Plugging Report #:   | Not Reported                       |                          |          |

**X110**  
**WNW**  
**1/2 - 1 Mile**  
**Higher**

**TX WELLS      TXMON8000396341**

**WELLS - WDB:**

|                      |                                    |                          |                  |
|----------------------|------------------------------------|--------------------------|------------------|
| Database:            | Submitted Driller Reports Database | Well Type:               | New Well         |
| Well Report #:       | 403414                             | Owner:                   | Melvin Chaloupka |
| Proposed Use:        | Domestic                           | Injurious Water Quality: | no               |
| Borehole Depth (ft): | 270                                |                          |                  |
| Plugging Report #:   | Not Reported                       |                          |                  |

**Y111**  
**ENE**  
**1/2 - 1 Mile**  
**Lower**

**TX WELLS      TXMON8000095874**

**WELLS - WDB:**

|                      |                                    |                          |              |
|----------------------|------------------------------------|--------------------------|--------------|
| Database:            | Submitted Driller Reports Database | Well Type:               | New Well     |
| Well Report #:       | 97611                              | Owner:                   | Ramon Lozano |
| Proposed Use:        | Domestic                           | Injurious Water Quality: | no           |
| Borehole Depth (ft): | 110                                |                          |              |
| Plugging Report #:   | Not Reported                       |                          |              |

**Y112**  
**ENE**  
**1/2 - 1 Mile**  
**Lower**

**TX WELLS      TXDOL2000159109**

|             |   |              |   |
|-------------|---|--------------|---|
| Database:   | Well Report Database                                    | Fid:         | 159108                                  |
| Rec id:     | 159107  | Edr site i:  | 97611                                   |
| Owner:      | Ramon Lozano  | Ownerwell:   | No Data                                 |
| Address:    | 2306 Port Lavaca Dr, Victoria , TX 77901                | Waddress:    | 154 Copper Spur Ln, Victoria , TX 77905 |
| Grid:       | 79-16-8   | County:      | Victoria                                |
| Lat:        | 28 47 06 N  | Elevation:   | No Data                                 |
| Long:       | 097 04 44 W   | Typeofwork:  | New Well                                |
| Gpsused:    | Garmin  | Sdate:       | Not Reported                            |
| Propuse:    | Domestic  | Diameter:    | 7 7/8 in From Surface To 110 ft         |
| Completedd: | Not Reported  | Bcompleteio: | Not Reported                            |
| Dmethod:    | Mud Rotary  | Packsiz:     | Not Reported                            |
| Packedfrom: | 110 ft to 60 ft   |              |   |
| Finterval:  | From 60 ft to 50 ft with 6 Cement (#sacks and material) |              |   |

## GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

|             |  |             |                         |
|-------------|--|-------------|-------------------------|
| Sinterval:  | From 10 ft to 0 ft with 6 Cement (#sacks and material) | Usedmethod: | Slurry                  |
| Tinterval:  | No Data  | Contaminat: | No Data                 |
| Cementedby: | Friedel Drilling Company                               | Verrimetho: | No Data                 |
| Propertyli: | No Data  | Surface:    | Surface Slab Installed  |
| Varriance:  | No Data  | Packers:    | No Data                 |
| Staticleve: | 60 ft. below land surface on 11/6/2006                 | Typepump:   | Submersible             |
| Flow:       | No Data  | Welltests:  | Jetted                  |
| Cementinwe: | No Data  | Stratadept: | 10 ft.                  |
| Pumpbowl:   | (No Data) ft   | Undesirabl: | No                      |
| Yield:      | 40 GPM with 8 ft drawdown after 2 hours                | Companyadd: | 555 City of Hochheim Rd |
| Watertype:  | Good   | Licensenum: | 1573                    |
| Chemicalma: | No   | Dsignature: | Joe Flores              |
| Companynam: | Friedel Drilling Company                               | Comments:   | gravel pack 50 to 10    |
| Ccitystate: | Yoakum , TX 77995                                      |             |                         |
| Wsignature: | Edmund J. Friedel                                      |             |                         |
| Regnum:     | No Data  |             |                         |
| Site id:    | TXDOL2000159109  |             |                         |

**X113**  
**WNW**  
**1/2 - 1 Mile**  
**Higher**

**TX WELLS TXMON8000393585**

**WELLS - WDB:**

|                      |                                    |                          |             |
|----------------------|------------------------------------|--------------------------|-------------|
| Database:            | Submitted Driller Reports Database | Well Type:               | New Well    |
| Well Report #:       | 400477                             | Owner:                   | ADAN CAMPOS |
| Proposed Use:        | Domestic                           | Injurious Water Quality: | no          |
| Borehole Depth (ft): | 232                                |                          |             |
| Plugging Report #:   | Not Reported                       |                          |             |

**X114**  
**WNW**  
**1/2 - 1 Mile**  
**Higher**

**TX WELLS TXMON8000393588**

**WELLS - WDB:**

|                      |                                    |                          |             |
|----------------------|------------------------------------|--------------------------|-------------|
| Database:            | Submitted Driller Reports Database | Well Type:               | New Well    |
| Well Report #:       | 400480                             | Owner:                   | CHAD HOSHKI |
| Proposed Use:        | Domestic                           | Injurious Water Quality: | no          |
| Borehole Depth (ft): | 282                                |                          |             |
| Plugging Report #:   | Not Reported                       |                          |             |

**Z115**  
**East**  
**1/2 - 1 Mile**  
**Lower**

**TX WELLS TXMON8000026733**

**WELLS - WDB:**

|                      |                                    |                          |                           |
|----------------------|------------------------------------|--------------------------|---------------------------|
| Database:            | Submitted Driller Reports Database | Well Type:               | New Well                  |
| Well Report #:       | 27627                              | Owner:                   | Steve & Loretta Valerrama |
| Proposed Use:        | Domestic                           | Injurious Water Quality: | no                        |
| Borehole Depth (ft): | 237                                |                          |                           |
| Plugging Report #:   | Not Reported                       |                          |                           |

# GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID  
 Direction  
 Distance  
 Elevation

Database      EDR ID Number

**Z116**  
**East**  
**1/2 - 1 Mile**  
**Lower**

**TX WELLS      TXDOL2000159659**

|             |   |             |                         |
|-------------|---|-------------|-------------------------|
| Database:   | Well Report Database                                      | Fid:        | 159658                  |
| Rec id:     | 159661  | Edr site i: | 27627                   |
| Owner:      | Steve & Loretta Valerrama                                 | Ownerwell:  | No Data                 |
| Address:    | 3301 Cypress, Victoria , TX 77901                         | Grid:       | 79-16-8                 |
| Waddress:   | off Old Goliad Rd, Victoria , TX                          | Lat:        | 28 46 56 N              |
| County:     | Victoria  | Long:       | 097 04 39 W             |
| Elevation:  | No Data   | Gpsused:    | Garmin                  |
| Typeofwork: | New Well  | Propuse:    | Domestic                |
| Sdate:      | Not Reported  | Completedd: | Not Reported            |
| Diameter:   | 7 7/8 in From Surface To 237 ft                           | Dmethod:    | Mud Rotary              |
| Bcompletio: | Not Reported  | Packedfrom: | 237 ft to 200 ft        |
| Packsize:   | Not Reported  |             |                         |
| Finterval:  | From 200 ft to 190 ft with 6 Cement (#sacks and material) |             |                         |
| Sinterval:  | From 10 ft to 0 ft with 6 Cement (#sacks and material)    |             |                         |
| Tinterval:  | No Data   | Usedmethod: | Slurry                  |
| Cementedby: | Friedel Drilling Company                                  | Contaminat: | No Data                 |
| Propertyli: | No Data   | Verrimetho: | No Data                 |
| Varriance:  | No Data   | Surface:    | Surface Slab Installed  |
| Staticleve: | 33 ft. below land surface on 10/30/2003                   |             |                         |
| Flow:       | No Data   | Packers:    | No Data                 |
| Cementinwe: | No Data   | Typepump:   | Submersible             |
| Pumpbowl:   | (No Data) ft  | Welltests:  | Jetted                  |
| Yield:      | 100 GPM with 10 ft drawdown after 2 hours                 |             |                         |
| Watertype:  | Good  | Stratadep:  | 20 ft.                  |
| Chemicalma: | No Data   | Undesirabl: | No                      |
| Companynam: | Friedel Drilling Company                                  | Companyadd: | 555 City of Hochheim Rd |
| Ccitystate: | Yoakum , TX 77995-4824                                    | Licensenum: | 1573                    |
| Wsignature: | Edmund J. Friedel   | Dsignature: | Joe Flores              |
| Regnum:     | No Data   | Comments:   | gravel packed 190 to 10 |
| Site id:    | TXDOL2000159659   |             |                         |

**117**  
**SSE**  
**1/2 - 1 Mile**  
**Lower**

**TX WELLS      TXPLU8000173362**

**WELLS - WDB:**

|                |  |                      |              |
|----------------|--|----------------------|--------------|
| Database:      | Submitted Driller Reports Database (Plugged) |                      |              |
| Plug Report #: | 176564                                       | Well Report #:       | Not Reported |
| Well Type:     | Industrial                                   | Borehole Depth (ft): | 100          |
| Owner:         | CMC Recycling                                |                      |              |

# GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID  
Direction  
Distance

Database      EDR ID Number

**1**  
**West**  
**1/8 - 1/4 Mile**

**OIL\_GAS      TXOG11000449745**

**OIL\_GAS:**

Surface ID:                      120689                      Well ID:                      32819

**Bottom of Well Information:**

Bottom ID:                      120689                      API #:                      4246932819  
Well Type:                      Oil Well                      Current Well #:                      2  
Radioactive:                      Not Reported                      Side Track:                      Not Reported

**2**  
**NNW**  
**1/8 - 1/4 Mile**

**OIL\_GAS      TXOG11000449644**

**OIL\_GAS:**

Surface ID:                      120688                      Well ID:                      Not Reported

**Bottom of Well Information:**

Bottom ID:                      120688                      API #:                      42469  
Well Type:                      Dry Hole                      Current Well #:                      1  
Radioactive:                      Not Reported                      Side Track:                      Not Reported

**3**  
**WSW**  
**1/4 - 1/2 Mile**

**OIL\_GAS      TXOG11000449760**

**OIL\_GAS:**

Surface ID:                      120681                      Well ID:                      Not Reported

**Bottom of Well Information:**

Bottom ID:                      120681                      API #:                      42469  
Well Type:                      Permitted Location                      Current Well #:                      1  
Radioactive:                      Not Reported                      Side Track:                      Not Reported

**4**  
**NNW**  
**1/4 - 1/2 Mile**

**OIL\_GAS      TXOG11000449638**

**OIL\_GAS:**

Surface ID:                      1246623                      Well ID:                      34249

**Bottom of Well Information:**

Bottom ID:                      1246623                      API #:                      4246934249  
Well Type:                      Injection/Disposal Well                      Current Well #:                      1  
Radioactive:                      Not Reported                      Side Track:                      Not Reported

## GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID  
Direction  
Distance

Database      EDR ID Number

**5**  
**SSW**  
**1/4 - 1/2 Mile**

**OIL\_GAS      TXOG11000449879**

**OIL\_GAS:**

Surface ID:                      121023                      Well ID:                      Not Reported

**Bottom of Well Information:**

Bottom ID:                      121023                      API #:                      42469  
Well Type:                      Dry Hole                      Current Well #:                      1  
Radioactive:                      Not Reported                      Side Track:                      Not Reported

**6**  
**South**  
**1/2 - 1 Mile**

**OIL\_GAS      TXOG11000449956**

**OIL\_GAS:**

Surface ID:                      120709                      Well ID:                      Not Reported

**Bottom of Well Information:**

Bottom ID:                      120709                      API #:                      42469  
Well Type:                      Dry Hole                      Current Well #:                      2  
Radioactive:                      Not Reported                      Side Track:                      Not Reported

**7**  
**WNW**  
**1/2 - 1 Mile**

**OIL\_GAS      TXOG11000449636**

**OIL\_GAS:**

Surface ID:                      120680                      Well ID:                      32685

**Bottom of Well Information:**

Bottom ID:                      120680                      API #:                      4246932685  
Well Type:                      Plugged Gas Well                      Current Well #:                      1  
Radioactive:                      Not Reported                      Side Track:                      Not Reported

**8**  
**South**  
**1/2 - 1 Mile**

**OIL\_GAS      TXOG11000449980**

**OIL\_GAS:**

Surface ID:                      120695                      Well ID:                      Not Reported

**Bottom of Well Information:**

Bottom ID:                      120695                      API #:                      42469  
Well Type:                      Oil Well                      Current Well #:                      1  
Radioactive:                      Not Reported                      Side Track:                      Not Reported

## GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID  
Direction  
Distance

Database      EDR ID Number

**9**  
**NW**  
**1/2 - 1 Mile**

**OIL\_GAS      TXOG11000449631**

**OIL\_GAS:**

Surface ID:                      121093                      Well ID:                      33305

**Bottom of Well Information:**

Bottom ID:                      121093                      API #:                      4246933305  
Well Type:                      Plugged Gas Well                      Current Well #:                      1  
Radioactive:                      Not Reported                      Side Track:                      Not Reported

**A10**  
**SW**  
**1/2 - 1 Mile**

**OIL\_GAS      TXOG11000449885**

**OIL\_GAS:**

Surface ID:                      120715                      Well ID:                      32657

**Bottom of Well Information:**

Bottom ID:                      120715                      API #:                      4246932657  
Well Type:                      Oil Well                      Current Well #:                      1  
Radioactive:                      Not Reported                      Side Track:                      Not Reported

**A11**  
**WSW**  
**1/2 - 1 Mile**

**OIL\_GAS      TXOG11000449880**

**OIL\_GAS:**

Surface ID:                      121073                      Well ID:                      31955

**Bottom of Well Information:**

Bottom ID:                      121073                      API #:                      4246931955  
Well Type:                      Dry Hole                      Current Well #:                      1  
Radioactive:                      Not Reported                      Side Track:                      Not Reported

**12**  
**SSW**  
**1/2 - 1 Mile**

**OIL\_GAS      TXOG11000450060**

**OIL\_GAS:**

Surface ID:                      121030                      Well ID:                      Not Reported

**Bottom of Well Information:**

Bottom ID:                      121030                      API #:                      42469  
Well Type:                      Dry Hole                      Current Well #:                      1  
Radioactive:                      Not Reported                      Side Track:                      Not Reported

## GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID  
Direction  
Distance

Database EDR ID Number

**A13**  
**SW**  
**1/2 - 1 Mile**

**OIL\_GAS TXOG11000449888**

**OIL\_GAS:**

Surface ID: 120708 Well ID: 32457

**Bottom of Well Information:**

Bottom ID: 120708 API #: 4246932457  
Well Type: Dry Hole Current Well #: 1  
Radioactive: Not Reported Side Track: Not Reported

**14**  
**SW**  
**1/2 - 1 Mile**

**OIL\_GAS TXOG11000449972**

**OIL\_GAS:**

Surface ID: 120691 Well ID: Not Reported

**Bottom of Well Information:**

Bottom ID: 120691 API #: 42469  
Well Type: Permitted Location Current Well #: 1  
Radioactive: Not Reported Side Track: Not Reported

**15**  
**ENE**  
**1/2 - 1 Mile**

**OIL\_GAS TXOG11000449639**

**OIL\_GAS:**

Surface ID: 120721 Well ID: 31812

**Bottom of Well Information:**

Bottom ID: 120721 API #: 4246931812  
Well Type: Dry Hole Current Well #: 1  
Radioactive: Not Reported Side Track: Not Reported

**16**  
**SW**  
**1/2 - 1 Mile**

**OIL\_GAS TXOG11000450047**

**OIL\_GAS:**

Surface ID: 121070 Well ID: 32151

**Bottom of Well Information:**

Bottom ID: 121070 API #: 4246932151  
Well Type: Dry Hole Current Well #: 1  
Radioactive: Not Reported Side Track: Not Reported

## GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID  
Direction  
Distance

Database      EDR ID Number

**17**  
**WNW**  
**1/2 - 1 Mile**

**OIL\_GAS      TXOG11000449640**

**OIL\_GAS:**

Surface ID:                      121064                      Well ID:                      31592

**Bottom of Well Information:**

Bottom ID:                      121064                      API #:                      4246931592  
Well Type:                      Gas Well                      Current Well #:                      1  
Radioactive:                      Not Reported                      Side Track:                      Not Reported

**B18**  
**SW**  
**1/2 - 1 Mile**

**OIL\_GAS      TXOG11000449981**

**OIL\_GAS:**

Surface ID:                      120701                      Well ID:                      32380

**Bottom of Well Information:**

Bottom ID:                      120701                      API #:                      4246932380  
Well Type:                      Oil/Gas Well                      Current Well #:                      1  
Radioactive:                      Not Reported                      Side Track:                      Not Reported

**19**  
**SE**  
**1/2 - 1 Mile**

**OIL\_GAS      TXOG11000449961**

**OIL\_GAS:**

Surface ID:                      120769                      Well ID:                      31903

**Bottom of Well Information:**

Bottom ID:                      120769                      API #:                      4246931903  
Well Type:                      Dry Hole                      Current Well #:                      1  
Radioactive:                      Not Reported                      Side Track:                      Not Reported

**20**  
**SW**  
**1/2 - 1 Mile**

**OIL\_GAS      TXOG11000449963**

**OIL\_GAS:**

Surface ID:                      120707                      Well ID:                      31956

**Bottom of Well Information:**

Bottom ID:                      120707                      API #:                      4246931956  
Well Type:                      Dry Hole                      Current Well #:                      1  
Radioactive:                      Not Reported                      Side Track:                      Not Reported

# GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID  
Direction  
Distance

Database EDR ID Number

**B21**  
**SW**  
**1/2 - 1 Mile**

**OIL\_GAS TXOG11000454147**

**OIL\_GAS:**

Surface ID: 120716 Well ID: 32644

**Bottom of Well Information:**

Bottom ID: 120716 API #: 4246932644  
Well Type: Oil Well Current Well #: 1A  
Radioactive: Not Reported Side Track: Not Reported

# GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS RADON

## AREA RADON INFORMATION

State Database: TX Radon

### Radon Test Results

| County   | Mean | Total Sites | %>4 pCi/L | %>20 pCi/L | Min pCi/L | Max pCi/L |
|----------|------|-------------|-----------|------------|-----------|-----------|
| VICTORIA | 1.4  | 9           | 11.1      | .0         | <.5       | 9.5       |

Federal EPA Radon Zone for VICTORIA County: 3

- Note: Zone 1 indoor average level > 4 pCi/L.
- : Zone 2 indoor average level >= 2 pCi/L and <= 4 pCi/L.
- : Zone 3 indoor average level < 2 pCi/L.

---

### Federal Area Radon Information for VICTORIA COUNTY, TX

Number of sites tested: 9

| Area                    | Average Activity | % <4 pCi/L   | % 4-20 pCi/L | % >20 pCi/L  |
|-------------------------|------------------|--------------|--------------|--------------|
| Living Area - 1st Floor | 1.378 pCi/L      | 89%          | 11%          | 0%           |
| Living Area - 2nd Floor | Not Reported     | Not Reported | Not Reported | Not Reported |
| Basement                | Not Reported     | Not Reported | Not Reported | Not Reported |

# PHYSICAL SETTING SOURCE RECORDS SEARCHED

## TOPOGRAPHIC INFORMATION

### USGS 7.5' Digital Elevation Model (DEM)

Source: United States Geologic Survey

EDR acquired the USGS 7.5' Digital Elevation Model in 2002 and updated it in 2006. The 7.5 minute DEM corresponds to the USGS 1:24,000- and 1:25,000-scale topographic quadrangle maps. The DEM provides elevation data with consistent elevation units and projection.

### Current USGS 7.5 Minute Topographic Map

Source: U.S. Geological Survey

## HYDROLOGIC INFORMATION

**Flood Zone Data:** This data was obtained from the Federal Emergency Management Agency (FEMA). It depicts 100-year and 500-year flood zones as defined by FEMA. It includes the National Flood Hazard Layer (NFHL) which incorporates Flood Insurance Rate Map (FIRM) data and Q3 data from FEMA in areas not covered by NFHL.

Source: FEMA

Telephone: 877-336-2627

Date of Government Version: 2003, 2015

**NWI:** National Wetlands Inventory. This data, available in select counties across the country, was obtained by EDR in 2002, 2005, 2010 and 2015 from the U.S. Fish and Wildlife Service.

### State Wetlands Data: Wetland Inventory

Source: Texas General Land Office

Telephone: 512-463-0745

## HYDROGEOLOGIC INFORMATION

### AQUIFLOW<sup>R</sup> Information System

Source: EDR proprietary database of groundwater flow information

EDR has developed the AQUIFLOW Information System (AIS) to provide data on the general direction of groundwater flow at specific points. EDR has reviewed reports submitted to regulatory authorities at select sites and has extracted the date of the report, hydrogeologically determined groundwater flow direction and depth to water table information.

## GEOLOGIC INFORMATION

### Geologic Age and Rock Stratigraphic Unit

Source: P.G. Schruben, R.E. Arndt and W.J. Bawiec, Geology of the Conterminous U.S. at 1:2,500,000 Scale - A digital representation of the 1974 P.B. King and H.M. Beikman Map, USGS Digital Data Series DDS - 11 (1994).

### STATSGO: State Soil Geographic Database

Source: Department of Agriculture, Natural Resources Conservation Service (NRCS)

The U.S. Department of Agriculture's (USDA) Natural Resources Conservation Service (NRCS) leads the national Conservation Soil Survey (NCSS) and is responsible for collecting, storing, maintaining and distributing soil survey information for privately owned lands in the United States. A soil map in a soil survey is a representation of soil patterns in a landscape. Soil maps for STATSGO are compiled by generalizing more detailed (SSURGO) soil survey maps.

### SSURGO: Soil Survey Geographic Database

Source: Department of Agriculture, Natural Resources Conservation Service (NRCS)

Telephone: 800-672-5559

SSURGO is the most detailed level of mapping done by the Natural Resources Conservation Service, mapping scales generally range from 1:12,000 to 1:63,360. Field mapping methods using national standards are used to construct the soil maps in the Soil Survey Geographic (SSURGO) database. SSURGO digitizing duplicates the original soil survey maps. This level of mapping is designed for use by landowners, townships and county natural resource planning and management.

# PHYSICAL SETTING SOURCE RECORDS SEARCHED

## LOCAL / REGIONAL WATER AGENCY RECORDS

### FEDERAL WATER WELLS

#### PWS: Public Water Systems

Source: EPA/Office of Drinking Water

Telephone: 202-564-3750

Public Water System data from the Federal Reporting Data System. A PWS is any water system which provides water to at least 25 people for at least 60 days annually. PWSs provide water from wells, rivers and other sources.

#### PWS ENF: Public Water Systems Violation and Enforcement Data

Source: EPA/Office of Drinking Water

Telephone: 202-564-3750

Violation and Enforcement data for Public Water Systems from the Safe Drinking Water Information System (SDWIS) after August 1995. Prior to August 1995, the data came from the Federal Reporting Data System (FRDS).

#### USGS Water Wells: USGS National Water Inventory System (NWIS)

This database contains descriptive information on sites where the USGS collects or has collected data on surface water and/or groundwater. The groundwater data includes information on wells, springs, and other sources of groundwater.

### STATE RECORDS

#### Public Water Supply Sources Databases

Source: Texas Commission on Environmental Quality

Telephone: 512-239-6199

Locations of public drinking water sources maintained by the TCEQ.

#### Groundwater Database

Source: Texas Water Development Board

Telephone: 512-936-0837

#### Well Report Database

Source: Department of Licensing and Regulation

Telephone: 512-936-0833

#### Water Well Database

Source: Harris-Galveston Coastal Subsidence District

Telephone: 281-486-1105

#### Brackish Resources Aquifer Characterization System Database

Source: Texas Water Development Board

WDB's Brackish Resources Aquifer Characterization System (BRACS) was designed to map and characterize the brackish aquifers of Texas in greater detail than previous studies. The information is contained in the BRACS Database and project data are summarized in a project report with companion geographic information system data files.

#### Submitted Driller's Reports Database

Source: Texas Water Development Board

Telephone: 512-936-0833

The Submitted Driller's Report Database is populated from the online Texas Well Report Submission and Retrieval System which is a cooperative Texas Department of Licensing and Regulation (TDLR) and Texas Water Development Board (TWDB) application that registered water-well drillers use to submit their required reports.

## OTHER STATE DATABASE INFORMATION

# PHYSICAL SETTING SOURCE RECORDS SEARCHED

## Texas Oil and Gas Wells

Source: Texas Railroad Commission  
Telephone: 512-463-6882  
Oil and gas well locations.

## RADON

### State Database: TX Radon

Source: Department of Health  
Telephone: 512-834-6688  
Rinal Report of the Texas Indoor Radon Survey

### Area Radon Information

Source: USGS  
Telephone: 703-356-4020  
The National Radon Database has been developed by the U.S. Environmental Protection Agency (USEPA) and is a compilation of the EPA/State Residential Radon Survey and the National Residential Radon Survey. The study covers the years 1986 - 1992. Where necessary data has been supplemented by information collected at private sources such as universities and research institutions.

### EPA Radon Zones

Source: EPA  
Telephone: 703-356-4020  
Sections 307 & 309 of IRAA directed EPA to list and identify areas of U.S. with the potential for elevated indoor radon levels.

## OTHER

### Airport Landing Facilities: Private and public use landing facilities

Source: Federal Aviation Administration, 800-457-6656

### Epicenters: World earthquake epicenters, Richter 5 or greater

Source: Department of Commerce, National Oceanic and Atmospheric Administration

Earthquake Fault Lines: The fault lines displayed on EDR's Topographic map are digitized quaternary faultlines, prepared in 1975 by the United State Geological Survey

## **STREET AND ADDRESS INFORMATION**

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# **Appendix VI: Municipal Information**

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**[EXTERNAL] Public Records Request Receipt Confirmation**

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**From** City of Victoria <cwnotification@icompasstech.com>

**Date** Mon 1/5/2026 12:13 PM

**To** Giuseppe Lara <glara@ecslimited.com>

Your request has been received by the City of Victoria, Texas, and is being processed in accordance with the Texas Public Information Act, Government Code Chapter 552. Your request was given the reference number B4021924 for tracking purposes.

Your request is important, and the City will make every effort to get the information to you as quickly as possible. If your request will require more than 10 business days to fulfill, you will be notified.

There are, of course, exceptions. The Texas Public Information Act protects certain information from public release. In most cases, the City is obligated by law to request a determination from the Office of the Attorney General of Texas whether information is subject to an applicable exception to the Act before withholding the requested information. If the City requests a determination, you will receive a copy of that request. You will also receive a copy of the Attorney General's response directly from the Office of the Attorney General of Texas.

You may monitor the progress of your request at the link below and you'll receive an email when your request has been completed. Your tracking number is: B4021924. Please [Click Here](#) to view your request.

Sincerely,  
The Legal Department

[Contact Us](#)



**INCIDENT**

|                                |                   |                                      |   |                        |
|--------------------------------|-------------------|--------------------------------------|---|------------------------|
| Incident Number                | Incident Date     | NFIRS Number                         | Incident Type   |                        |
| <u>2300005767</u>              | <u>06/12/2023</u> | <u>0005831</u>                       | <u>(622) - No incident found on arrival at dispatch address</u> |                        |
| FDID                           | Station           | Shift                                | District  |                        |
| <u>XA612</u>                   | <u>Station 1</u>  | <u>B Shift</u>                       | <u>County</u>   |                        |
| Initial Dispatch Code          |                   |                                      |   |                        |
| <u>INVESTIGATION</u>           |                   |                                      |   |                        |
| Alarms                         | Working Fire?     | COVID-19 was a factor                | Critical Incident   | Critical Incident Team |
|                                | <u>No</u>         | <u>No, COVID-19 was not a factor</u> |   |                        |
| Temporary Resident Involvement |                   |                                      |   |                        |
| <u></u>                        |                   |                                      |   |                        |
| Hazardous Materials Released   |                   |                                      |   |                        |
| <u></u>                        |                   |                                      |   |                        |
| Action Taken 1                 |                   |                                      |   |                        |
| <u>(86) - Investigate</u>      |                   |                                      |   |                        |

**AID**

|                              |                       |
|------------------------------|-----------------------|
| Aid Given/Received           |                       |
| <u>(5) - Other aid given</u> |                       |
| Aided Agency                 | Their Incident Number |
| <u></u>                      | <u></u>               |
| Aiding Agencies              |                       |
| <u></u>                      |                       |

**LOCATION**

|   |                    |                     |              |
|---|--------------------|---------------------|--------------|
| Location Type                                       |                    |                     |              |
| <u>(1) - Street address</u>                         |                    |                     |              |
| Address   |                    |                     |              |
| <u>808 BOB WHITE Road, , VICTORIA, Texas, 77905</u> |                    |                     |              |
| Cross Street, USNG, or Directions                   | Latitude           | Longitude           | Census Tract |
| <u></u>   | <u>28.77688000</u> | <u>-97.08891000</u> | <u></u>      |
| Detector Alerted Occupant                           |                    |                     |              |
| <u></u>   |                    |                     |              |
| Property Use  | Mixed Use          |                     |              |
| <u>(931) - Open land or field</u>                   | <u></u>            |                     |              |

**TIMES**

|                             |                             |                             |
|-----------------------------|-----------------------------|-----------------------------|
| PSAP Received               | Dispatch Notified Time      | Alarm Time                  |
| <u>07:39:23, 06/12/2023</u> | <u>07:39:23, 06/12/2023</u> | <u>07:39:23, 06/12/2023</u> |

**TIMES**

|  |  |   |
|--|--|---|
| Arrival Time<br><b>07:52:33, 06/12/2023</b>        | Water on Fire Time                                 | At Patient Time                                       |
| Loss Stop Time                                     | Controlled Time                                    | Last Unit Cleared Time<br><b>08:31:15, 06/12/2023</b> |
| Total On Scene Time<br><b>0 hrs 38 mins 42 sec</b> | Total Incident Time<br><b>0 hrs 51 mins 52 sec</b> |   |

**COUNTS**

Counts Include Aid Received?  
**No**

| Suppression: |           | EMS:      |           | Other:    |           |
|--------------|-----------|-----------|-----------|-----------|-----------|
| Apparatus    | Personnel | Apparatus | Personnel | Apparatus | Personnel |
| <b>1</b>     | <b>3</b>  | <b>0</b>  | <b>0</b>  | <b>0</b>  | <b>0</b>  |

**PERSON/OWNER**

**AUTHORIZATION**

**Report Writer:**

|                                |                                |            |   |
|--------------------------------|--------------------------------|------------|---|
| Name<br><b>SHERMAN, ANDREW</b> | Employee Number<br><b>7731</b> | Assignment | Authorization Date<br><b>06/12/2023</b> |
|--------------------------------|--------------------------------|------------|---|

**Officer in Charge:**

|                                |                                |            |   |
|--------------------------------|--------------------------------|------------|---|
| Name<br><b>SHERMAN, ANDREW</b> | Employee Number<br><b>7731</b> | Assignment | Authorization Date<br><b>06/12/2023</b> |
|--------------------------------|--------------------------------|------------|---|

**Quality Control:**

|                              |   |
|------------------------------|---|
| Name<br><b>BAYER, ROBERT</b> | Authorization Date<br><b>06/12/2023</b> |
|------------------------------|---|

**INCIDENT NARRATIVE**

E1 was dispatched and responded code 3 to the location for a report of smoke in the area. E1 arrived on scene and located a control burn across the highway. Land owner was present with equipment and water. Owner was advised to call dispatch and inform them of the burn. E1 cleared the call and returned to service.

Created By: SHERMAN, ANDREW

**Unit Reports**

**E1**

|  |   |   |
|--|---|---|
| Use<br><b>(1) - Suppression</b>              | Responding From                             | Priority<br><b>Emergent</b>                 |
| Response Delays                              |   |   |
| Dispatch Time<br><b>07:39:23, 06/12/2023</b> | Enroute Time<br><b>07:40:13, 06/12/2023</b> | Arrival Time<br><b>07:52:33, 06/12/2023</b> |
| At Patient Time                              | Clear Time<br><b>08:31:15, 06/12/2023</b>   | In District Time                            |

**E1**

Actions Taken:

---

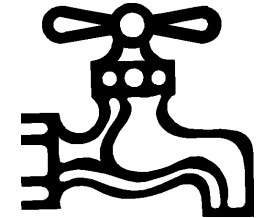
Personnel

**Austin Carter, ERICK CRUZ, ANDREW SHERMAN**

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# 2023 Annual Drinking Water Quality Report (Consumer Confidence Report)



## Our Drinking Water is Regulated

The City of Victoria's water system has been given a "Superior" rating by the Texas Commission on Environmental Quality. This means that it either meets or exceeds all State and Federal water quality standards and that there is ample supply, storage, and pumping facilities to meet the citizens' needs.

This report is a summary of the quality of the water we provide our customers for the period of January 1, 2023, to December 31, 2023. The analysis was made by using the data from the most recent U.S. Environmental Protection Agency (EPA) required tests and is presented in the attached pages. We hope this information helps you become more knowledgeable about what is in your drinking water.

## Information about your Drinking Water

### Drinking Water Sources

The sources of drinking water (both tap water and bottled water) include rivers, lakes, streams, ponds, reservoirs, springs, and wells. As water travels over the surface of the land or through the ground, it dissolves naturally-occurring minerals and, in some cases, radioactive material, and can pick up substances resulting from the presence of animals or from human activity.

When drinking water meets federal standards, there may not be any health based benefits to purchasing bottled water or point of use devices. Drinking water, including bottled water, may reasonably be expected to contain at least small amounts of some contaminants. The presence of contaminants does not necessarily indicate that water poses a health risk. More information about contaminants and potential health effects can be obtained by calling the EPA's Safe Drinking Water Hotline at (800) 426-4791.

Contaminants that may be present in source water include:

- Microbial contaminants, such as viruses and bacteria, which may come from sewage treatment plants, septic systems, agricultural livestock operations, and wildlife.
- Inorganic contaminants, such as salts and metals, which can be naturally-occurring or result from urban storm water runoff, industrial or domestic wastewater discharges, oil and gas production, mining, or farming.
- Pesticides and herbicides, which may come from a variety of sources such as agriculture, urban storm water runoff, and residential uses.

- Organic chemical contaminants, including synthetic and volatile organic chemicals, which are by-products of industrial processes and petroleum production, and can also come from gas stations, urban storm water runoff, and septic systems.
- Radioactive contaminants, which can be naturally-occurring or be the result of oil and gas production and mining activities.

In order to ensure that tap water is safe to drink, EPA prescribes regulations which limit the amount of certain contaminants in water provided by public water systems. FDA regulations establish limits for contaminants in bottled water which must provide the same protection for public health.

Contaminants may be found in drinking water that may cause taste, color, or odor problems. These types of problems are not necessarily causes for health concerns. For more information on taste, odor, or color of drinking water, please contact the Surface Water Treatment Plant Manager at 361.485.3415.

### Special Notice

#### **Required Language for All Community Public Water Supplies**

You may be more vulnerable than the general population to certain microbial contaminants, such as Cryptosporidium, in drinking water. Infants, some elderly, or immunocompromised persons such as those undergoing chemotherapy for cancer; persons who have undergone organ transplants; those who are undergoing treatment with steroids; and people with HIV/AIDS or other immune system disorders, can be particularly at risk from infections. You should seek advice about drinking water from your physician or health care providers. Additional guidelines on appropriate means to lessen the risk of infection by Cryptosporidium are available from the Safe Drinking Water Hotline (800-426-4791).

### En Español

Este reporte incluye la información importante sobre el agua para tomar. Para asistencia en español, favor de llamar al telefono (361) 485-3381 par hablar con una personal bilingüe en español.

### Where Do We Get Our Drinking Water?

The City of Victoria's primary source is 20,000-acre feet of surface water from the Guadalupe River. This is about two times the amount of water that the City currently uses. This water is made available through a permit issued by the Texas Commission on Environmental Quality, (TCEQ). Because there are environmental restrictions placed on this permit and because there are senior water rights downstream of the City, there may be times during extreme drought situations when the City could not get all of the water that it needs from this source.

Therefore, in addition to the Guadalupe River water, the city has off-channel reservoirs holding 3,000-acre feet of water located on 640 acres of incorporated land. This water is a mixture of groundwater from a shallow aquifer and Guadalupe River water that the city has pumped into these reservoirs.

Lastly, the City of Victoria has retained 10 water wells for extreme emergencies and for peak demand periods. These wells are drilled into the Gulf Coast Aquifer and prior to 2001 they supplied all the water for the City's residents.

The TCEQ completed an assessment of your source water and results indicate that some of your sources are susceptible to certain contaminants. The sampling requirements for your water system are based on this susceptibility and previous sample data. Any detection of these contaminants may be found in this Consumer Confidence Report. For more information on source water assessments and protection efforts at our system, contact the Surface Water Treatment Plant Manager at (361) 485-3415.

## About the Following Pages

The pages that follow list all of the federally regulated or monitored contaminants which have been found in your drinking water. The U.S. EPA requires water systems to test for up to 97 contaminants. Although some of these components were detected in your water, none of them exceeded the Maximum Contaminant Level. The EPA and the TCEQ mandate that each community water system provide its customers with an annual Consumer Confidence Report. Much of the language contained in this report is required.

## Public Participation Opportunities

You are invited to comment on this information during the Citizen Communication portion of any regularly scheduled City Council meeting. These meetings are held at 5:00 p.m. on the first and third Tuesdays of each month in the City Council Chambers, 107 W. Juan Linn Street, Victoria, Texas. To learn about future public meetings (concerning your drinking water), or to request one, please call us at (361) 485-3381.

## Definitions Used in This Report

### **Definitions and Abbreviations**

**The following tables contain scientific terms and measures, some of which may require explanation.**

|   |  |
|---|--|
| <b>Action Level:</b>                                      | The concentration of a contaminant which, if exceeded, triggers treatment or other requirements which a water system must follow.  |
| <b>Avg:</b>   | Regulatory compliance with some MCLs are based on running annual average of monthly samples.   |
| <b>Maximum Contaminant Level or MCL:</b>                  | The highest level of a contaminant that is allowed in drinking water. MCLs are set as close to the MCLGs as feasible using the best available treatment technology.                                    |
| <b>Maximum Contaminant Level Goal or MCLG:</b>            | The level of a contaminant in drinking water below which there is no known or expected risk to health. MCLGs allow for a margin of safety.   |
| <b>Maximum residual disinfectant level or MRDL:</b>       | The highest level of a disinfectant allowed in drinking water. There is convincing evidence that addition of a disinfectant is necessary for control of microbial contaminants.                        |
| <b>Maximum residual disinfectant level goal or MRDLG:</b> | The level of a drinking water disinfectant below which there is no known or expected risk to health. MRDLGs do not reflect the benefits of the use of disinfectants to control microbial contaminants. |
| <b>MFL</b>  | million fibers per liter (a measure of asbestos)   |
| <b>mrem:</b>  | millirems per year (a measure of radiation absorbed by the body)   |
| <b>na:</b>  | not applicable.  |
| <b>NTU</b>  | nephelometric turbidity units (a measure of turbidity)   |
| <b>pCi/L</b>  | picocuries per liter (a measure of radioactivity)  |
| <b>ppb</b>  | micrograms per liter or parts per billion  |
| <b>ppm</b>  | milligrams per liter or parts per million  |

## 2023 Regulated Contaminants Detected

### Total Coliform

Total coliform bacteria are used as indicators of microbial contamination of drinking water because testing for them is easy. While not disease-causing organisms themselves, they are often found in association with other microbes that are capable of causing disease. Coliform bacteria are more hardy than many disease-causing organisms; therefore, their absence from water is a good indication that the water is microbiologically safe for human consumption.

| Maximum Contaminant Level Goal | Total Coliform Maximum Contaminant Level | Highest No. of Positive | Fecal Coliform or E. Coli Maximum Contaminant Level | Total No. of Positive E. Coli or Fecal Coliform Samples | Violation | Likely Source of Contamination       |
|--------------------------------|--|-------------------------|---|---|-----------|--------------------------------------|
| 0                              | 5% of monthly samples are positive       | 4.6                     | 0   | 0   | N         | Naturally present in the environment |

### Lead and Copper

Required Additional Health Information for Lead

If present, elevated levels of lead can cause serious health problems, especially for pregnant women and young children. Lead in drinking water is primarily from materials and components associated with service lines and home plumbing. The City of Victoria is responsible for providing high quality drinking water but cannot control the variety of materials used in plumbing components. When your water has been sitting for several hours, you can minimize the potential for lead exposure by flushing your tap for 30 seconds to 2 minutes before using water for drinking or cooking. If you are concerned about lead in your water, you may wish to have your water tested. Information on lead in drinking water, testing methods, and steps you can take to minimize exposure is available from the Safe Drinking Water Hotline or at <http://www.epa.gov/safewater/lead>.

|                | Date Sampled | MCLG | Action Level (AL) | 90th Percentile | # of Sites Over AL | Units | Violation | Likely Source of Contamination  |
|----------------|--------------|------|-------------------|-----------------|--------------------|-------|-----------|---|
| <b>Lead*</b>   | 2023         | 0    | 15                | 0.000           | 1                  | ppb   | N         | Corrosion of household plumbing systems; erosion of natural deposits.                                   |
| <b>Copper*</b> | 2023         | 1.3  | 1.3               | 0.292           | 0                  | ppm   | N         | Erosion of natural deposits; leaching from wood preservatives; corrosion of household plumbing systems. |

\***Lead and Copper** – Next required analysis will be taken in 2026. Testing is required every three (3) years.

## Maximum Residual Disinfectant Level

| Disinfectant Residual | Year | Average Level | Range of Levels Detected | MRDL | MRDLG | Unit Of Measure | Violation (Y/N) | Source in Drinking Water                |
|-----------------------|------|---------------|--------------------------|------|-------|-----------------|-----------------|---|
| Total Chlorine        | 2023 | 2.4           | 0.3 – 3.70               | 4    | 4     | mg/L            | N               | Water additive used to control microbes |

## Regulated Contaminants

### Disinfectants and Disinfection By-Products

| Disinfection By-Products      | Collection Date | Highest Level or Avg Detected | Range of Individual Samples | MCLG                  | MCL | Unit | Violation | Likely Source of Contamination            |
|-------------------------------|-----------------|-------------------------------|-----------------------------|-----------------------|-----|------|-----------|---|
| Haloacetic Acid (HAA5)*       | 2023            | 29                            | 3.5 – 58.3                  | No goal for the total | 60  | ppb  | N         | By-product of drinking water chlorination |
| Total Trihalomethanes (TTHm)* | 2023            | 66                            | 35.9 – 86.5                 | No goal for the total | 80  | ppb  | N         | By-product of drinking water chlorination |
| Chlorite                      | 2023            | 0.82                          | 0.107 -0.82                 | 0.8                   | 1   | ppm  | N         | By-product of drinking water chlorination |

\*The value in the Highest Level or Avg Detected Column is the highest average of all HAA5 & TTHM sample results collected at a location over a year.

## Inorganic Contaminants

| Contaminant                    | Collection Date | Highest Level or Avg. Detected | Range of Individual Samples | MCLG | MCL | Units | Violation | Likely Source of Contamination  |
|--------------------------------|-----------------|--------------------------------|-----------------------------|------|-----|-------|-----------|---|
| Arsenic                        | 2023            | 3                              | 2.8 - 2.8                   | 0    | 10  | ppb   | N         | Erosion of natural deposits; Runoff from orchards; Runoff from glass and electronics production waste           |
| Barium                         | 2023            | 0.0698                         | 0.0698 - 0.0698             | 2    | 2   | ppm   | N         | Discharging of drilling wastes; Discharge from metal refineries; Erosion of natural deposits                    |
| Cyanide*                       | 2023            | <0.01                          | <0.01 - <0.01               | 200  | 200 | ppb   | N         | Discharge from plastic, fertilizer, steel/metal factories   |
| Chromium                       | 2023            | <0.01                          | <0.01                       | 100  | 100 | ppb   | N         | Discharge from steel and pulp mills; Erosion of natural deposits  |
| Fluoride                       | 2023            | 0.2                            | 0.22 - 0.22                 | 4    | 4.0 | ppm   | N         | Erosion of natural deposits; Water additive which promotes strong teeth; discharge from fertilizer and aluminum |
| Nitrate (Measured as Nitrogen) | 2023            | 0.09                           | 0.09 - 0.09                 | 10   | 10  | ppm   | N         | Runoff from fertilizer use; Leaching from septic tanks, sewage; Erosion of natural deposits                     |
| Selenium                       | 2023            | <0.003                         | <0.003                      | 50   | 50  | ppm   | N         | Discharge from petroleum and metal refineries; Erosion of natural deposits; Discharge from mines.               |
| Thallium                       | 2023            | <0.0004                        | <0.0004                     | 0.5  | 2   | ppm   | N         | Discharge from electronics, glass and leaching from ore-processing sites; drug factories                        |

\*Next required analysis will be taken in 2026. Testing is required every three (3) years.

## Radioactive Contaminants

| Radioactive Contaminants | Collection Date | Highest Level or Average Detected | Range of Individual Samples | MCLG | MCL | Units | Violation | Likely Source of Contamination |
|--------------------------|-----------------|-----------------------------------|-----------------------------|------|-----|-------|-----------|--------------------------------|
| Combined Radium 226/228* | 2023            | <1.0                              | <1.0                        | 0    | 5   | pCi/L | N         | Erosion of natural deposits    |

\*Next required analysis will be taken in 2026. Testing is required every six (6) years.

## Turbidity

Turbidity has no health effects. However, turbidity can interfere with disinfection and provide a medium for microbial growth. Turbidity may indicate the presence of disease-causing organisms. These organisms include bacteria, viruses and parasites that can cause symptoms such as nausea, cramps, diarrhea and associated headaches.

Turbidity is a measurement of the cloudiness of the water caused by suspended particles. We monitor it because it is a good indicator of water quality and the effectiveness of our filtration system and disinfectants.

|                                | Limit (Treatment Technique) | Level Detected | Violation | Likely Source of Contamination |
|--------------------------------|-----------------------------|----------------|-----------|--------------------------------|
| Highest Single Measurement     | 1 NTU                       | 0.29 NTU       | N         | Soil Runoff                    |
| Lowest Monthly % Meeting Limit | 0.3 NTU                     | 100.00%        | N         | Soil Runoff                    |

## Total Organic Carbon (TOC)

Total organic carbon (TOC) has no health effects. The disinfectant can combine with TOC to form disinfectant by-products. Disinfection is necessary to ensure that water does not cryptosporidium have unacceptable levels of pathogens. By-products of disinfection include trihalomethanes (THMs) and haloacetic acids (HAA) which are reported elsewhere in this report.

The percentage of Total Organic Carbon (TOC) removal was measured each month and the system met all TOC removal requirements set.

| Year | Contaminant    | Average Level | Minimum Level | Maximum Level | Unit of Measure | Source of Contaminant                |
|------|----------------|---------------|---------------|---------------|-----------------|--------------------------------------|
| 2023 | Source Water   | 4.3           | 2.3           | 10.0          | ppm             | Naturally present in the environment |
| 2023 | Drinking Water | 2.6           | 2.0           | 3.5           | ppm             | Naturally present in the environment |
| 2023 | Removal Ratio  | 46.51         | <1            | 80            | %*              | N/A                                  |

\*Removal ratio is the percent of TOC removed by the treatment Process divided by the percent of TOC required by TCEQ to be removed.

## Synthetic Organic Contaminants

| Regulated Contaminants      | Collection Date | Highest Level Detected | Range of Levels Detected | MCLG | MCL | Units | Violation | Likely Source of Contaminant                 |
|-----------------------------|-----------------|------------------------|--------------------------|------|-----|-------|-----------|--|
| Atrazine                    | 2023            | <0.1                   | 0.1 - 0.1                | 3    | 3   | ppm   | N         | Runoff from herbicide used on row crops      |
| Di (2-ethylhexyl) Phthalate | 2023            | <0.6                   | 0 - <0.6                 | 0    | 6   | ppm   | N         | Discharge from rubber and chemical factories |

## Unregulated Contaminants

Unregulated contaminants are those for which the EPA has not established drinking water standards. The purpose of unregulated contaminant monitoring is to assist the EPA in determining the occurrence of unregulated contaminants in drinking water and whether future regulation is warranted.

| Year or Range | Contaminant          | Average Level | Minimum Level | Maximum Level | Unit of Measure | Source of Contaminant                     |
|---------------|----------------------|---------------|---------------|---------------|-----------------|---|
| 2023          | Chloroform           | 12.90         | 5.3           | 23.3          | ppb             | By-product of drinking water disinfection |
| 2023          | Bromoform            | 5.53          | 3.3           | 8.9           | ppb             | By-product of drinking water disinfection |
| 2023          | Bromodichloromethane | 21.22         | 11.3          | 28.2          | ppb             | By-product of drinking water disinfection |
| 2023          | Dibromochloromethane | 23.15         | 14.1          | 34.2          | ppb             | By-product of drinking water disinfection |

## Secondary and other Constituents Not Regulated (No associated adverse health effects)

Many constituents (such as calcium, sodium, or iron) which are often found in drinking water, can cause taste, color, or odor problems. The taste and odor constituents are called secondary constituents and are regulated by the State of Texas, not EPA. These constituents are not causes for health concern. Therefore, secondaries are not required to be reported in this document, but they may greatly affect the appearance and taste of your water.

| Year | Constituent                           | Average Level | Minimum Level | Maximum Level | Secondary Limit | Unit of Measure | Source of Constituent  |
|------|---------------------------------------|---------------|---------------|---------------|-----------------|-----------------|--|
| 2023 | Aluminum                              | .0639         | .0639         | .0639         | 0.2             | ppm             | Abundant naturally occurring element   |
| 2023 | Bicarbonate                           | 187           | 187           | 187           | NA              | ppm             | Corrosion of carbonate rocks such as limestone   |
| 2023 | Calcium                               | 49.1          | 49.1          | 49.1          | NA              | ppm             | Abundant naturally occurring element   |
| 2023 | Chloride                              | 59            | 59            | 59            | 300             | ppm             | Abundant naturally occurring element; used in water purification; byproduct of oil field activity      |
| 2023 | Copper                                | 0.0326        | 0.0326        | 0.0326        | 1               | ppm             | Corrosion of household plumbing systems; erosion of natural deposits; leaching from wood preservatives |
| 2023 | Hardness as Ca/Mg                     | 184           | 184           | 184           | NA              | ppm             | Naturally occurring calcium and magnesium  |
| 2023 | Magnesium                             | 14.8          | 14.8          | 14.8          | NA              | ppm             | Abundant naturally occurring element   |
| 2023 | Manganese                             | <0.001        | <0.001        | <0.001        | N/A             | ppm             | Abundant naturally occurring element   |
| 2023 | Nickel                                | 0.0018        | 0.0018        | 0.0018        | NA              | ppm             | Erosion of natural deposits  |
| 2023 | pH                                    | 8.1           | 8.1           | 8.1           | >7.0            | units           | Measure of corrosivity of water  |
| 2023 | Sodium                                | 43.2          | 43.2          | 43.2          | NA              | ppm             | Erosion of natural deposits; byproduct of oil field activity   |
| 2023 | Sulfate                               | 24            | 24            | 24            | 300             | ppm             | Naturally occurring; common industrial byproduct; byproduct of oil field activity                      |
| 2023 | Total Alkalinity as CaCO <sub>3</sub> | 153           | 153           | 153           | NA              | ppm             | Naturally occurring soluble mineral salts  |
| 2023 | Total Dissolved Solids                | 308           | 308           | 308           | 1000            | ppm             | Total dissolved mineral constituents in water  |
| 2023 | Zinc                                  | 0.148         | 0.148         | 0.148         | 5               | ppm             | Moderately abundant naturally occurring element; used in the metal industry                            |



**Public Works Department**, 700 Main Center, Suite 107  
P.O. Box 1758, Victoria, Texas 77902-1758  
(361) 485-3381, Fax (361) 485-3385

**Ken Gill, Director, P.E.**

## **IMPORTANT INFORMATION ABOUT YOUR DRINKING WATER**

### **Monitoring Requirements Not Met for City of Victoria – TX2350002**

Our system failed to collect every required coliform sample. Although this incident was not an emergency, as our customers, you have a right to know what happened and what we did (are doing) to correct this situation.

We are required to monitor your drinking water for specific contaminants on a regular basis. Results of regular monitoring are an indicator of whether our drinking water meets health standards. During the time period of December 1, 2023 – December 31, 2023, we did not complete all required testing for coliform bacteria and therefore cannot be sure of the quality of your drinking water during that time.

#### **What should I do?**

There is nothing you need to do at this time. You may continue to drink the water. If a situation arises where the water is no longer safe to drink, we are required to notify you within 24 hours.

#### **What is being done?**

Since this event, we have updated our site sampling plan to include an additional 10 samples per month. Once this procedural change was implemented; we collected every required coliform sample in January 2024 and are no longer in violation.

For more information, please contact Kevin Post, Surface Water Treatment Plant Manager at 361-485-3381 or 702 N Main, Suite 107, Victoria, TX 77901.

Please share this information with all the other people who drink this water, especially those who may not have received this notice directly (for example, people in apartments, nursing homes, schools, and businesses). You can do this by posting this notice in a public place or distributing copies by hand or mail.

This notice is being sent to you by City of Victoria, Texas. Public Water System ID# TX2350002.

Date distributed: June 1 – June 30, 2024

# **Appendix VII: Aerial Photographs**

**FCB 25-023523-02-02 Victoria ESA**

808 Bob White Road

Victoria, TX 77905

Inquiry Number: 8214390.8

January 06, 2026

## The EDR Aerial Photo Decade Package



6 Armstrong Road, 4th floor  
Shelton, CT 06484  
Toll Free: 800.352.0050  
[www.edrnet.com](http://www.edrnet.com)

# EDR Aerial Photo Decade Package

01/06/26

**Site Name:**

FCB 25-023523-02-02 Victoria  
808 Bob White Road  
Victoria, TX 77905  
EDR Inquiry # 8214390.8

**Client Name:**

ECS Southwest, LLP  
3033 Kellway Drive Suite 110  
Carrollton, TX 75006-0000  
Contact: Giuseppe Lara



Environmental Data Resources, Inc. (EDR) Aerial Photo Decade Package is a screening tool designed to assist environmental professionals in evaluating potential liability on a target property resulting from past activities. EDR's professional researchers provide digitally reproduced historical aerial photographs, and when available, provide one photo per decade.

**Search Results:**

| <u>Year</u> | <u>Scale</u> | <u>Details</u>                      | <u>Source</u> |
|-------------|--------------|-------------------------------------|---------------|
| 2024        | 1"=500'      | Flight Year: 2024                   | USDA/NAIP     |
| 2020        | 1"=500'      | Flight Year: 2020                   | USDA/NAIP     |
| 2016        | 1"=500'      | Flight Year: 2016                   | USDA/NAIP     |
| 2012        | 1"=500'      | Flight Year: 2012                   | USDA/NAIP     |
| 2008        | 1"=500'      | Flight Year: 2008                   | USDA/NAIP     |
| 2005        | 1"=500'      | Flight Year: 2005                   | USDA/NAIP     |
| 1995        | 1"=500'      | Acquisition Date: February 01, 1995 | USGS/DOQQ     |
| 1987        | 1"=500'      | Flight Date: December 10, 1987      | USGS          |
| 1981        | 1"=500'      | Flight Date: December 02, 1981      | USDA          |
| 1979        | 1"=500'      | Flight Date: February 09, 1979      | USGS          |
| 1962        | 1"=500'      | Flight Date: January 01, 1962       | USGS          |
| 1958        | 1"=500'      | Flight Date: January 01, 1958       | USDA          |

**When delivered electronically by EDR, the aerial photo images included with this report are for ONE TIME USE ONLY. Further reproduction of these aerial photo images is prohibited without permission from EDR. For more information contact your EDR Account Executive.**

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INQUIRY #: 8214390.8

YEAR: 2024

— = 500'





INQUIRY #: 8214390.8

YEAR: 2020

— = 500'





INQUIRY #: 8214390.8

YEAR: 2016

— = 500'





INQUIRY #: 8214390.8

YEAR: 2012

— = 500'





INQUIRY #: 8214390.8

YEAR: 2008

— = 500'





INQUIRY #: 8214390.8

YEAR: 2005

— = 500'



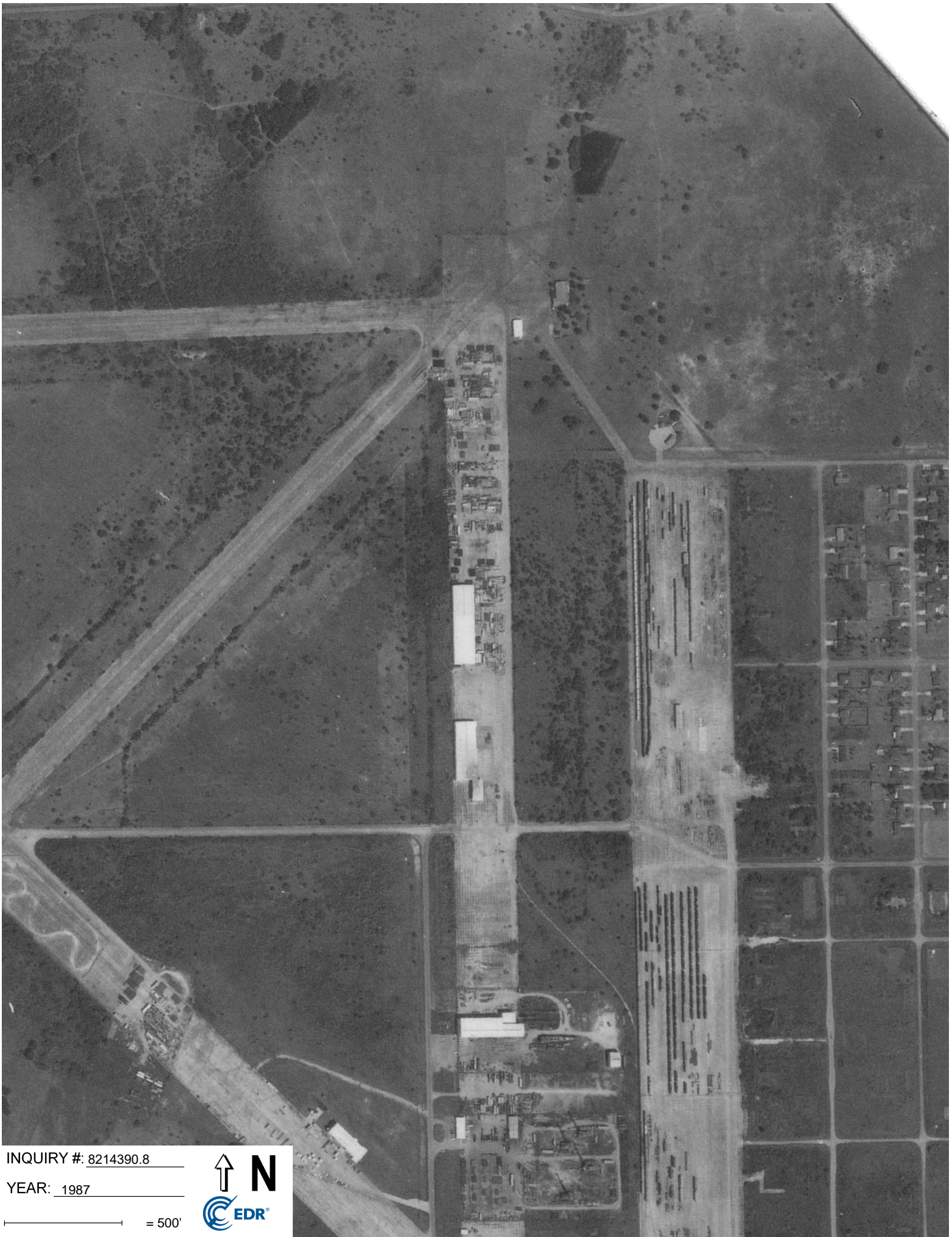


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YEAR: 1995

— = 500'





INQUIRY #: 8214390.8

YEAR: 1987

— = 500'



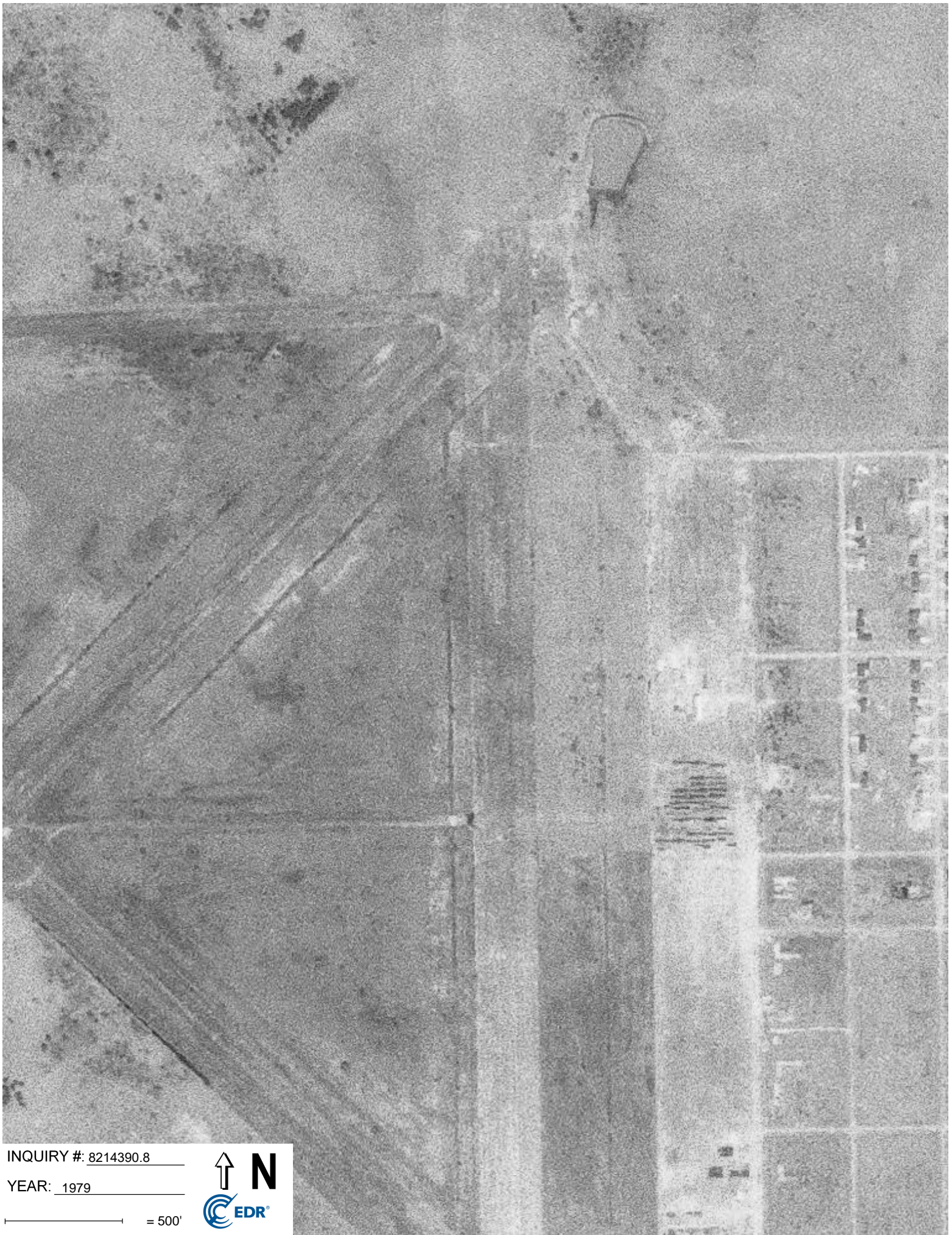


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YEAR: 1981

— = 500'





INQUIRY #: 8214390.8

YEAR: 1979

— = 500'





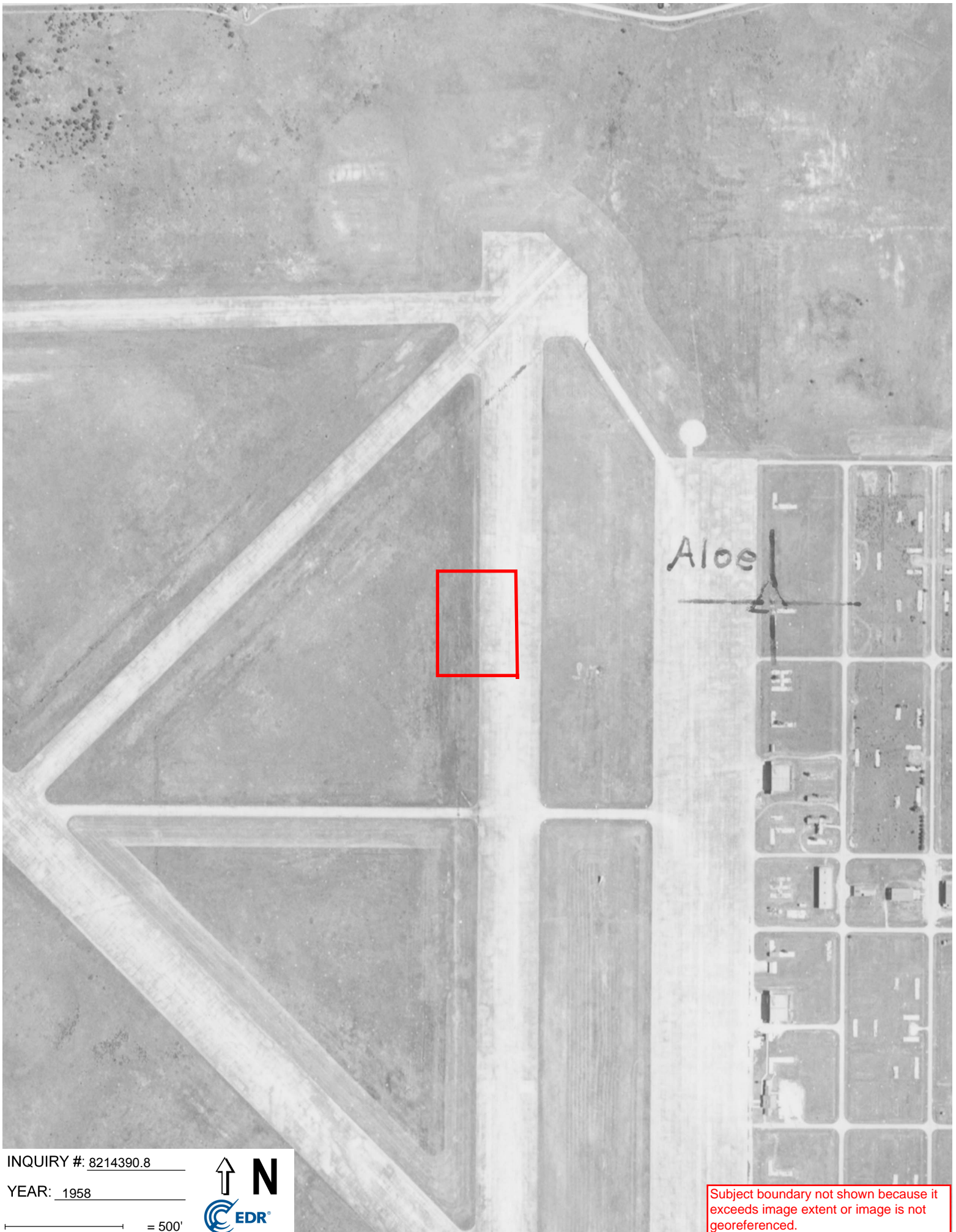
INQUIRY #: 8214390.8

YEAR: 1962

1" = 500'



Subject boundary not shown because it exceeds image extent or image is not georeferenced.



Aloe

INQUIRY #: 8214390.8

YEAR: 1958

— = 500'



Subject boundary not shown because it exceeds image extent or image is not georeferenced.

# **Appendix VIII: Historical Information**

FCB 25-023523-02-02 Victoria ESA

808 Bob White Road

Victoria, TX 77905

Inquiry Number: 8214390.4

January 05, 2026

# EDR Historical Topo Map Report

with QuadMatch™



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Shelton, CT 06484  
Toll Free: 800.352.0050  
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# EDR Historical Topo Map Report

01/05/26

**Site Name:**

FCB 25-023523-02-02 Victoria  
808 Bob White Road  
Victoria, TX 77905  
EDR Inquiry # 8214390.4

**Client Name:**

ECS Southwest, LLP  
3033 Kellway Drive Suite 110  
Carrollton, TX 75006-0000  
Contact: Giuseppe Lara



EDR Topographic Map Library has been searched by EDR and maps covering the target property location as provided by ECS Southwest, LLP were identified for the years listed below. EDR's Historical Topo Map Report is designed to assist professionals in evaluating potential liability on a target property resulting from past activities. EDR's Historical Topo Map Report includes a search of a collection of public and private color historical topographic maps, dating back to the late 1800s.

**Search Results:**

**Coordinates:**

|                 |                              |                      |                             |
|-----------------|------------------------------|----------------------|-----------------------------|
| <b>P.O.#</b>    | 51-5366                      | <b>Latitude:</b>     | 28.78017 28° 46' 49" North  |
| <b>Project:</b> | FCB 25-023523-02-02 Victoria | <b>Longitude:</b>    | -97.093423 -97° 5' 36" West |
|                 |                              | <b>UTM Zone:</b>     | Zone 14 North               |
|                 |                              | <b>UTM X Meters:</b> | 686110.58                   |
|                 |                              | <b>UTM Y Meters:</b> | 3185121.90                  |
|                 |                              | <b>Elevation:</b>    | 114.00' above sea level     |

**Maps Provided:**

2022  
2019  
2016  
2013  
1987  
1964  
1909

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## **Topo Sheet Key**

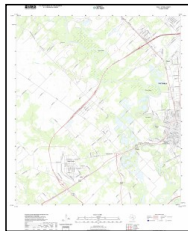
This EDR Topo Map Report is based upon the following USGS topographic map sheets.

### **2022 Source Sheets**



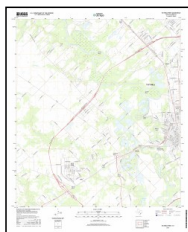
Victoria West  
2022  
7.5-minute, 24000

### **2019 Source Sheets**



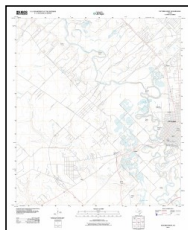
Victoria West  
2019  
7.5-minute, 24000

### **2016 Source Sheets**



Victoria West  
2016  
7.5-minute, 24000

### **2013 Source Sheets**

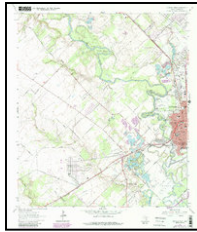


Victoria West  
2013  
7.5-minute, 24000

## **Topo Sheet Key**

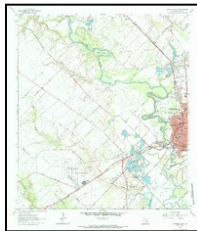
This EDR Topo Map Report is based upon the following USGS topographic map sheets.

### **1987 Source Sheets**



Victoria West  
1987  
7.5-minute, 24000  
Aerial Photo Revised 1981

### **1964 Source Sheets**

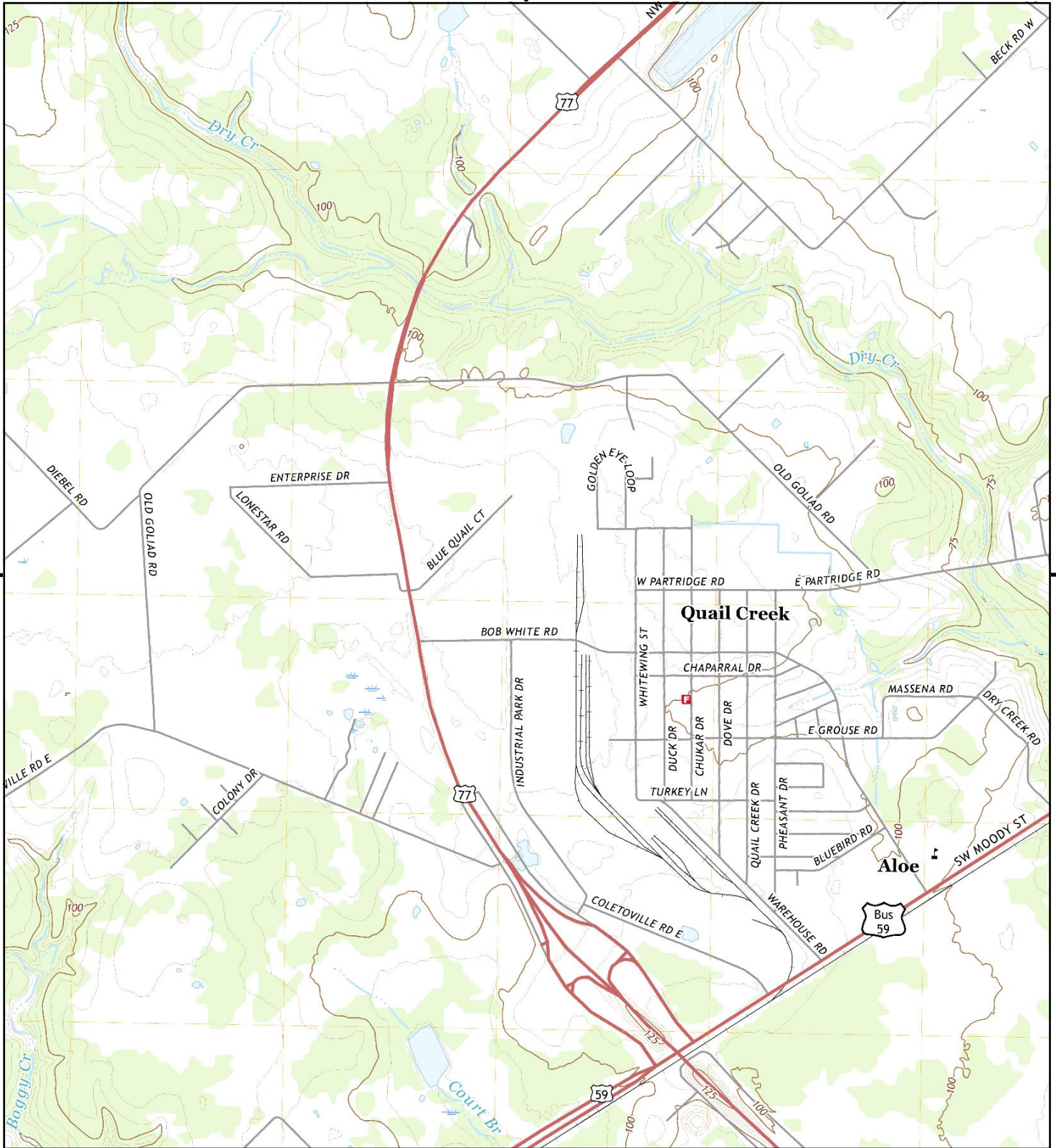


Victoria West  
1964  
7.5-minute, 24000  
Aerial Photo Revised 1962

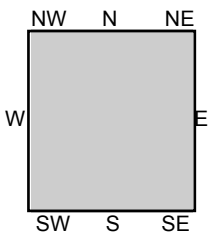
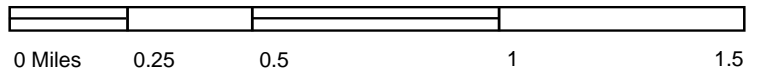
### **1909 Source Sheets**



GOLIAD  
1909  
30-minute, 125000



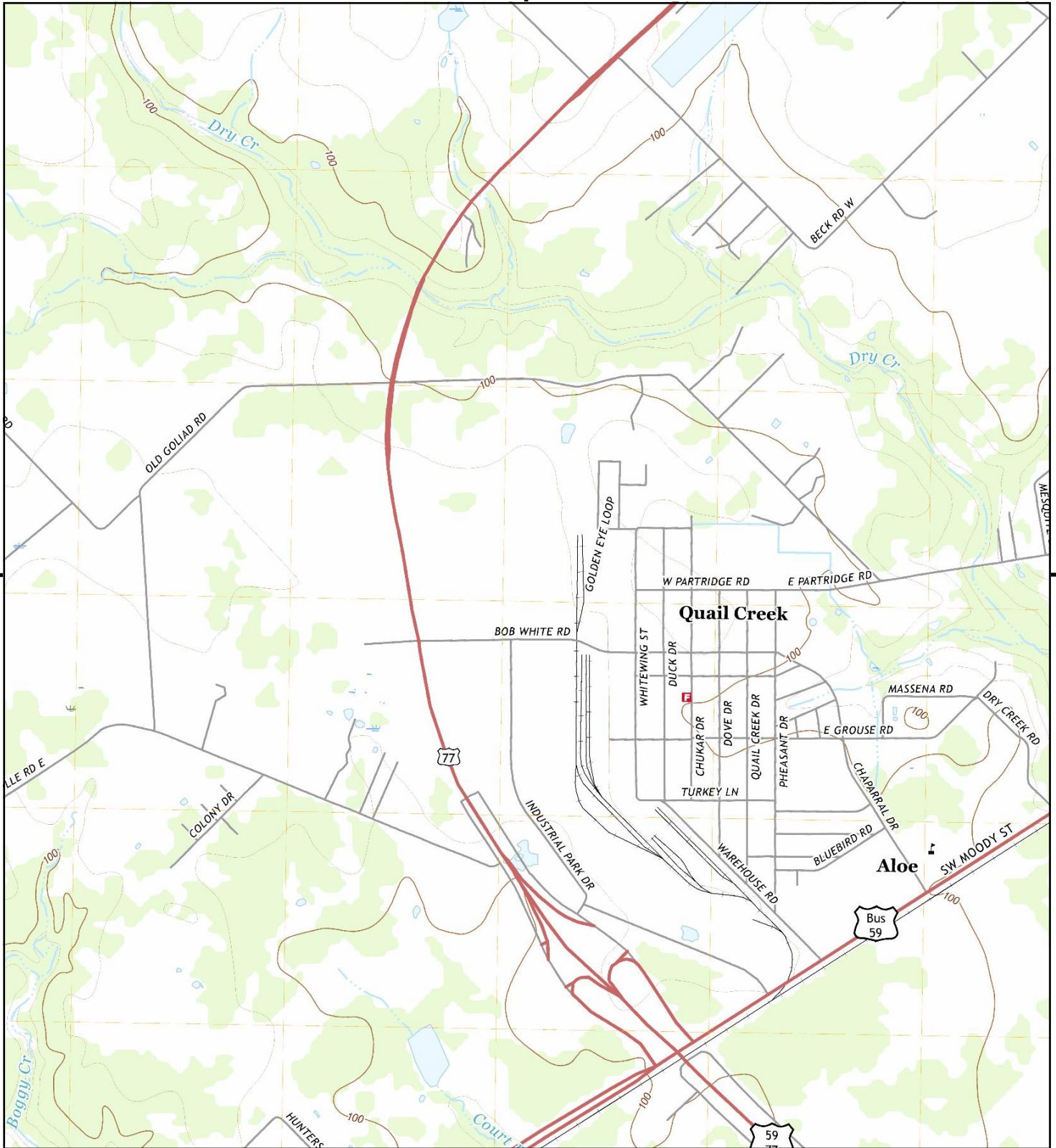
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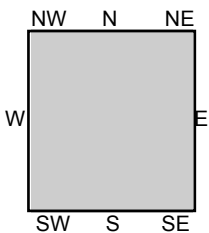
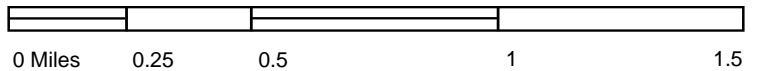
TP, Victoria West, 2022, 7.5-minute

**SITE NAME:** FCB 25-023523-02-02 Victoria ESA  
**ADDRESS:** 808 Bob White Road  
 Victoria, TX 77905  
**CLIENT:** ECS Southwest, LLP





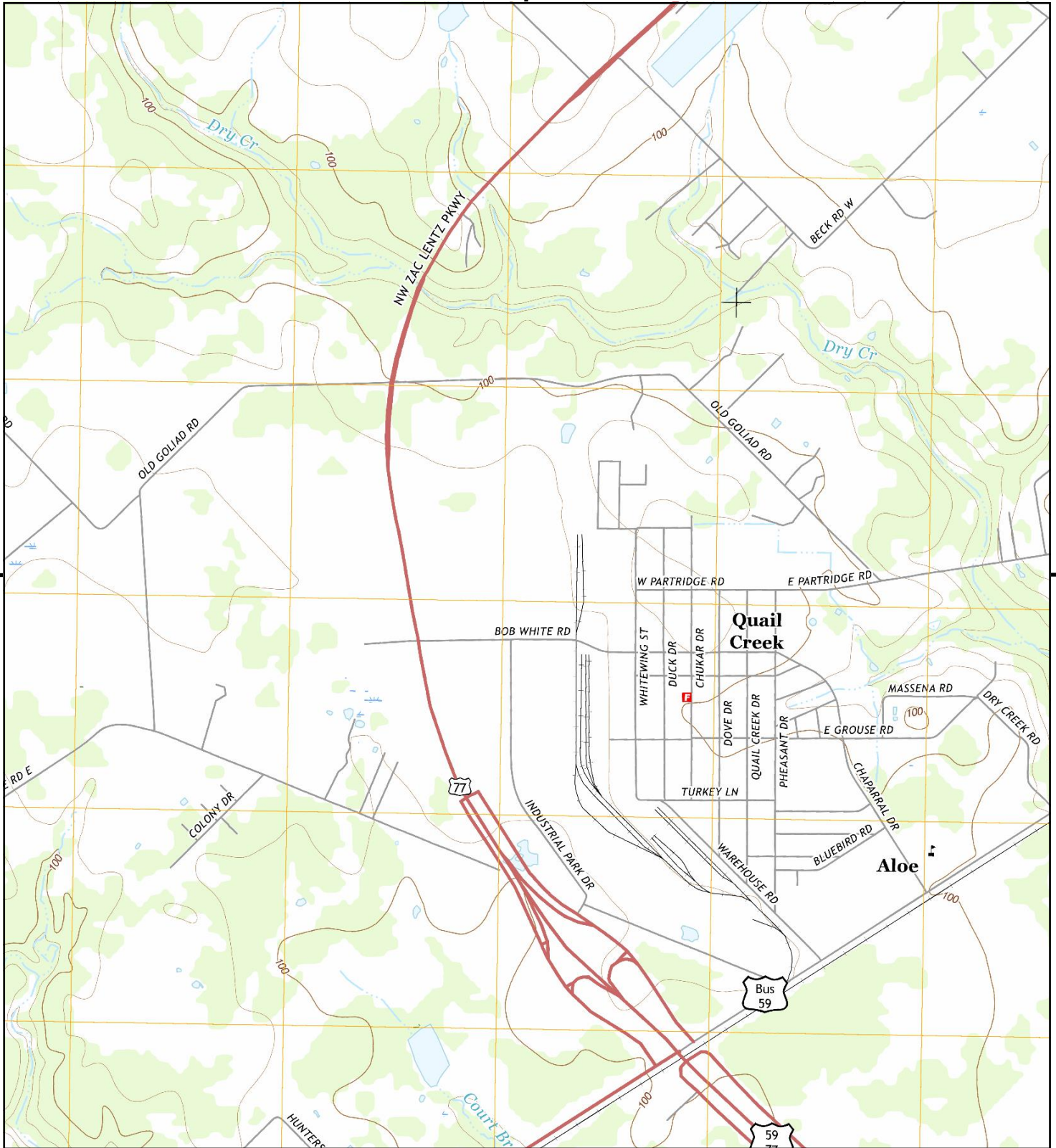
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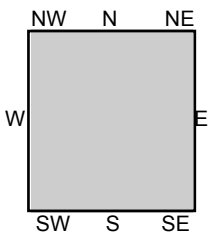
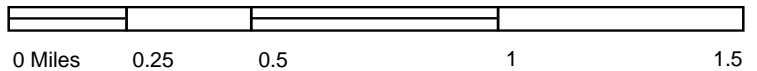
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**SITE NAME:** FCB 25-023523-02-02 Victoria ESA  
**ADDRESS:** 808 Bob White Road  
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**CLIENT:** ECS Southwest, LLP





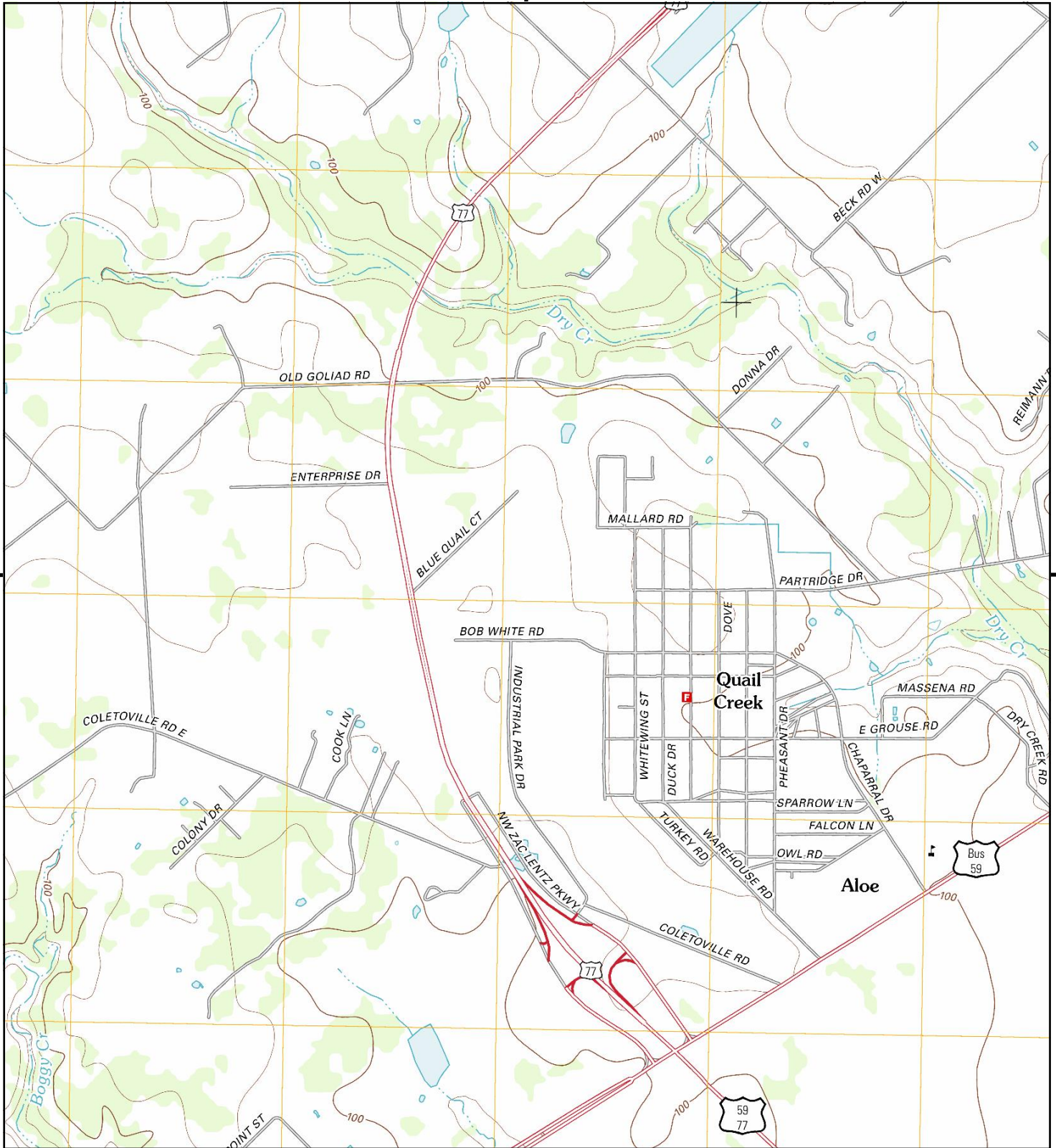
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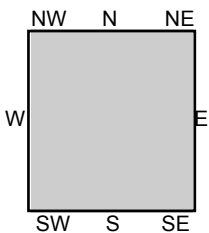
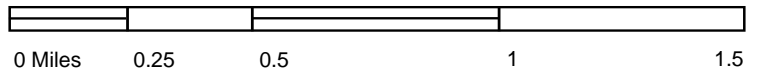
TP, Victoria West, 2016, 7.5-minute

**SITE NAME:** FCB 25-023523-02-02 Victoria ESA  
**ADDRESS:** 808 Bob White Road  
 Victoria, TX 77905  
**CLIENT:** ECS Southwest, LLP





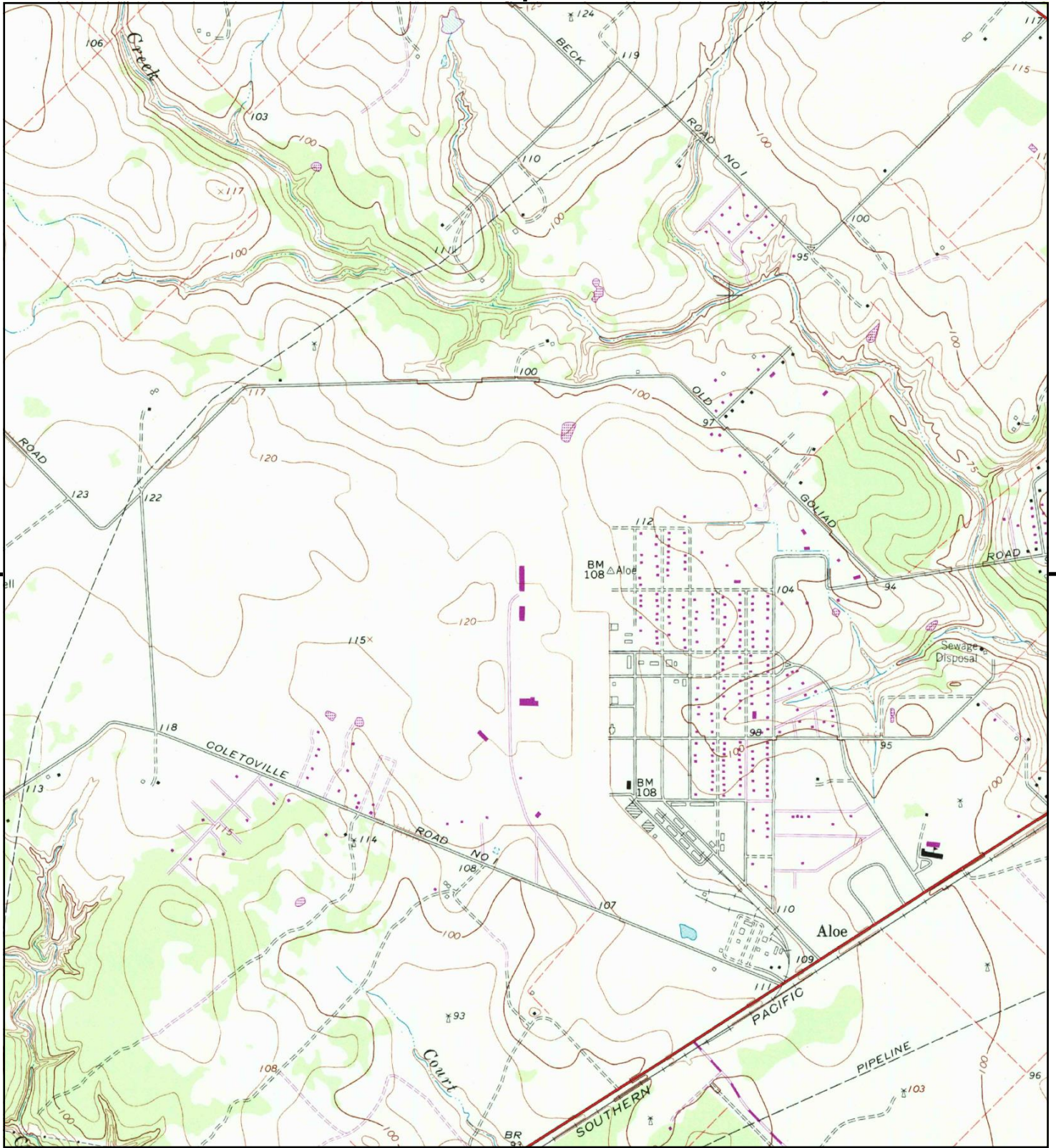
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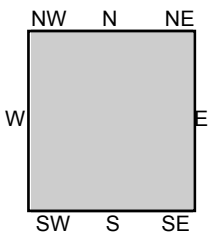
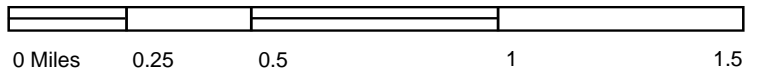
TP, Victoria West, 2013, 7.5-minute

**SITE NAME:** FCB 25-023523-02-02 Victoria ESA  
**ADDRESS:** 808 Bob White Road  
 Victoria, TX 77905  
**CLIENT:** ECS Southwest, LLP





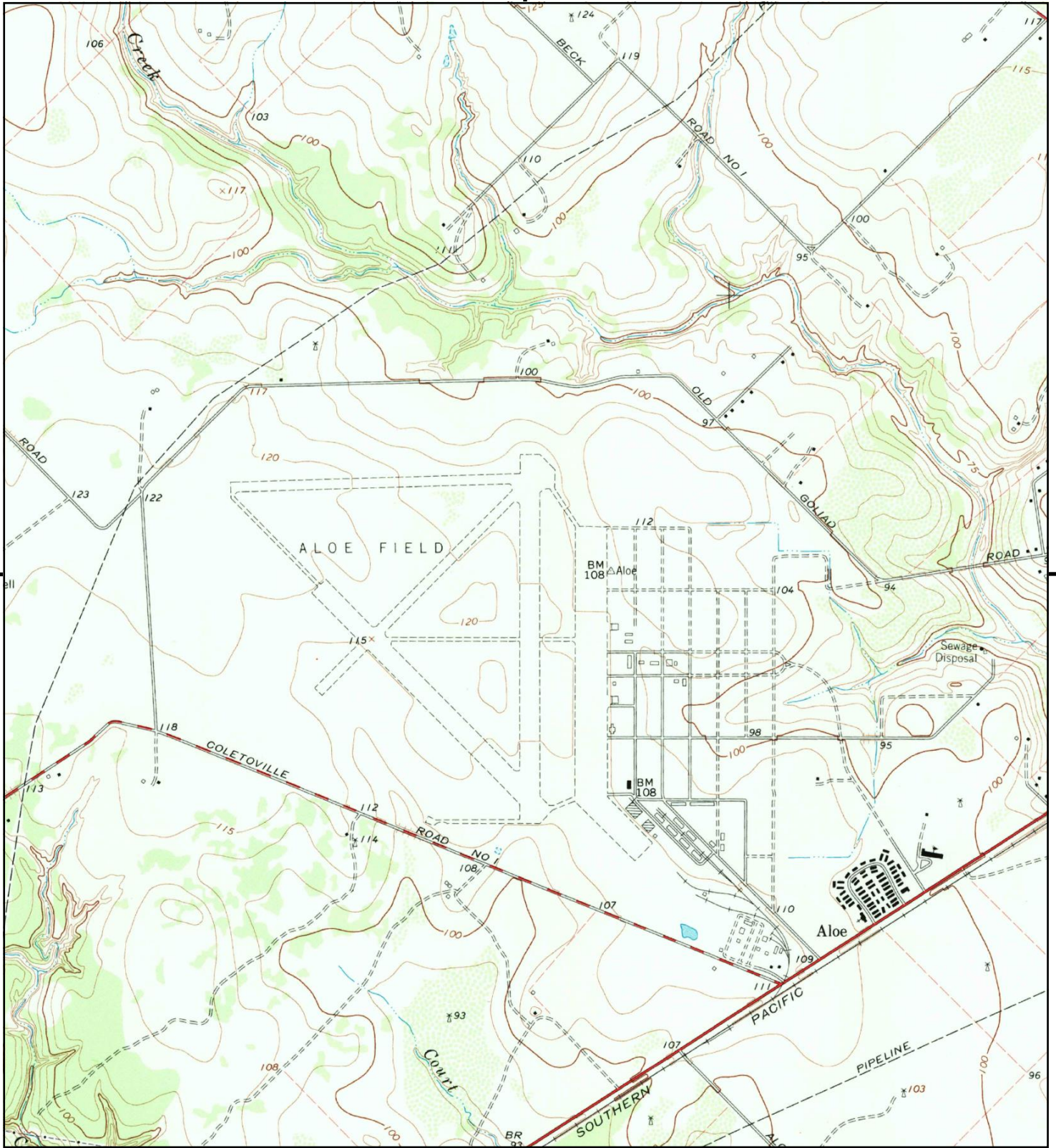
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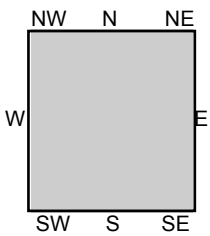
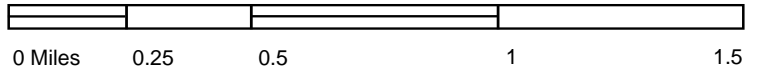
TP, Victoria West, 1987, 7.5-minute

**SITE NAME:** FCB 25-023523-02-02 Victoria ESA  
**ADDRESS:** 808 Bob White Road  
 Victoria, TX 77905  
**CLIENT:** ECS Southwest, LLP





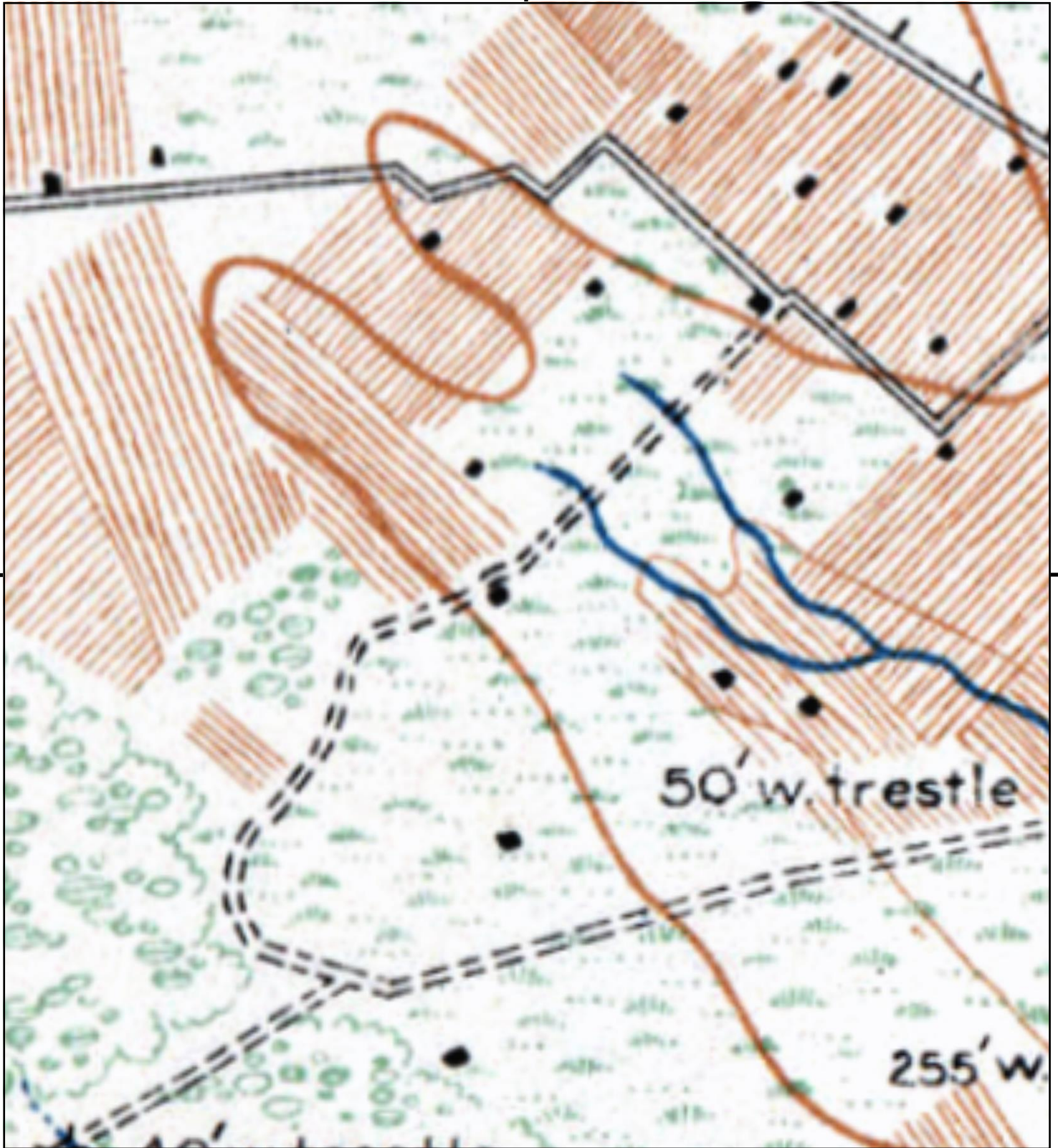
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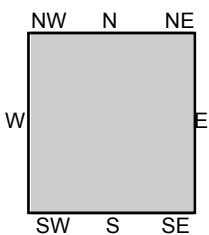
TP, Victoria West, 1964, 7.5-minute

**SITE NAME:** FCB 25-023523-02-02 Victoria ESA  
**ADDRESS:** 808 Bob White Road  
 Victoria, TX 77905  
**CLIENT:** ECS Southwest, LLP





This report includes information from the following map sheet(s).



TP, GOLIAD, 1909, 30-minute

SITE NAME: FCB 25-023523-02-02 Victoria ESA  
ADDRESS: 808 Bob White Road  
Victoria, TX 77905  
CLIENT: ECS Southwest, LLP



FCB 25-023523-02-02 Victoria ESA

808 Bob White Road

Victoria, TX 77905

Inquiry Number: 8214390.3

January 05, 2026

## Certified Sanborn® Map Report



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# Certified Sanborn® Map Report

01/05/26

**Site Name:**

FCB 25-023523-02-02 Victoria  
808 Bob White Road  
Victoria, TX 77905  
EDR Inquiry # 8214390.3

**Client Name:**

ECS Southwest, LLP  
3033 Kellway Drive Suite 110  
Carrollton, TX 75006-0000  
Contact: Giuseppe Lara



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**PO #** 51-5366  
**Project** FCB 25-023523-02-02 Victoria

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Sanborn® Library search results

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- Library of Congress
- University Publications of America
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**FCB 25-023523-02-02 Victoria ESA**

808 Bob White Road  
Victoria, TX 77905

Inquiry Number: 8214390.5  
January 07, 2026

# The EDR-City Directory Image Report

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Executive Summary

Findings

City Directory Images

*Thank you for your business.*

Please contact EDR at 1-800-352-0050  
with any questions or comments.

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## EXECUTIVE SUMMARY

### DESCRIPTION

Environmental Data Resources, Inc.'s (EDR) City Directory Report is a screening tool designed to assist environmental professionals in evaluating potential liability on a target property resulting from past activities. EDR's City Directory Report includes a search of available business directory data at approximately five year intervals.

### RECORD SOURCES

The EDR City Directory Report accesses a variety of business directory sources, including Haines, InfoUSA, Polk, Cole, Bresser, and Stewart. Listings marked as EDR Digital Archive access Cole and InfoUSA records. The various directory sources enhance and complement each other to provide a more thorough and accurate report.

EDR is licensed to reproduce certain City Directory works by the copyright holders of those works. The purchaser of this EDR City Directory Report may include it in report(s) delivered to a customer.

### RESEARCH SUMMARY

The following research sources were consulted in the preparation of this report. A check mark indicates where information was identified in the source and provided in this report.

| <u>Year</u> | <u>Target Street</u>                | <u>Cross Street</u>      | <u>Source</u>             |
|-------------|-------------------------------------|--------------------------|---------------------------|
| 2022        | <input checked="" type="checkbox"/> | <input type="checkbox"/> | EDR Digital Archive       |
| 2017        | <input checked="" type="checkbox"/> | <input type="checkbox"/> | Cole Information          |
| 2014        | <input checked="" type="checkbox"/> | <input type="checkbox"/> | Cole Information          |
| 2010        | <input checked="" type="checkbox"/> | <input type="checkbox"/> | Cole Information          |
| 2005        | <input checked="" type="checkbox"/> | <input type="checkbox"/> | Cole Information          |
| 2000        | <input checked="" type="checkbox"/> | <input type="checkbox"/> | Cole Information          |
| 1995        | <input type="checkbox"/>            | <input type="checkbox"/> | Cole Information Services |
| 1992        | <input type="checkbox"/>            | <input type="checkbox"/> | Cole Information Services |
| 1989        | <input type="checkbox"/>            | <input type="checkbox"/> | Polk's City Directory     |
| 1985        | <input type="checkbox"/>            | <input type="checkbox"/> | Polk's City Directory     |
| 1980        | <input type="checkbox"/>            | <input type="checkbox"/> | Polk's City Directory     |
| 1975        | <input type="checkbox"/>            | <input type="checkbox"/> | Polk's City Directory     |
| 1970        | <input type="checkbox"/>            | <input type="checkbox"/> | Polk's City Directory     |
| 1967        | <input type="checkbox"/>            | <input type="checkbox"/> | Polk's City Directory     |
| 1964        | <input type="checkbox"/>            | <input type="checkbox"/> | Polk's City Directory     |
| 1960        | <input type="checkbox"/>            | <input type="checkbox"/> | Polk's City Directory     |
| 1952        | <input type="checkbox"/>            | <input type="checkbox"/> | Page's City Directory     |
| 1936        | <input type="checkbox"/>            | <input type="checkbox"/> | Polk's City Directory     |
| 1913        | <input type="checkbox"/>            | <input type="checkbox"/> | Polk's City Directory     |



## FINDINGS

### TARGET PROPERTY STREET

808 Bob White Road  
Victoria, TX 77905

Year

CD Image

Source

### BOB WHITE RD

|      |       |                           |   |
|------|-------|---------------------------|---|
| 2022 | pg A1 | EDR Digital Archive       |   |
| 2017 | pg A2 | Cole Information          |   |
| 2014 | pg A3 | Cole Information          |   |
| 2010 | pg A4 | Cole Information          |   |
| 2005 | pg A5 | Cole Information          |   |
| 2000 | pg A6 | Cole Information          |   |
| 1995 | -     | Cole Information Services | Target and Adjoining not listed in Source |
| 1992 | -     | Cole Information Services | Target and Adjoining not listed in Source |
| 1989 | -     | Polk's City Directory     | Street not listed in Source               |
| 1985 | -     | Polk's City Directory     | Street not listed in Source               |
| 1980 | -     | Polk's City Directory     | Street not listed in Source               |
| 1975 | -     | Polk's City Directory     | Street not listed in Source               |
| 1970 | -     | Polk's City Directory     | Street not listed in Source               |
| 1967 | -     | Polk's City Directory     | Street not listed in Source               |
| 1964 | -     | Polk's City Directory     | Street not listed in Source               |
| 1960 | -     | Polk's City Directory     | Street not listed in Source               |
| 1952 | -     | Page's City Directory     | Street not listed in Source               |
| 1936 | -     | Polk's City Directory     | Street not listed in Source               |
| 1913 | -     | Polk's City Directory     | Street not listed in Source               |

## FINDINGS

### CROSS STREETS

No Cross Streets Identified

## **City Directory Images**

**BOB WHITE RD 2022**

|     |  |
|-----|--|
| 664 | GENCO SERVICES                         |
| 689 | JEAN TOMANEC                           |
|     | VICTORIA MECHANICAL SERVICES INC       |
| 702 | CAITLIN CLAWSON                        |
|     | KEITH SUAREZ                           |
|     | PATTERSON-UTI DRILLING COMPANY LLC     |
|     | VETSPORTS INC                          |
| 808 | CLEGG INDUSTRIES INC                   |
|     | JUDY CLEGG                             |
|     | PAT FREEMAN                            |
|     | ROYAL PLACE PARK                       |
|     | RUNFAST PRODUCTIONS                    |
| 844 | EDWARD RODRIGUEZ                       |
|     | NOMAC DRILLING                         |
|     | PATTERSON-UTI DRILLING COMPANY LP LLLP |
|     | PATTERSON-UTI                          |
|     | PATTERSON-UTI ENERGY                   |
|     | RUBY ALVAREZ                           |
|     | SHERMAN NORTON                         |
| 847 | CODY MIGL                              |
|     | FLOW ZONE LLC                          |
|     | FLOW-ZONE LLC                          |
|     | NANO RAMIREZ                           |

**BOB WHITE RD 2017**

644 GENCO SERVICES  
689 VICTORIA MECHANICAL SERVICES INC  
702 PATTERSON UTI DRILLING COMPANY LP LL  
808 ATLAS OIL COMPANY  
CLEGG SERVICES  
844 PATTERSON UTI DRILLING COMPANY LP LL  
847 FLOW ZONE LLC  
875 HRACO  
905 HRACO  
OILFIELD INSTRUMENTATION USA



-

**BOB WHITE RD 2014**

|     |   |
|-----|---|
| 644 | GENCO SERVICES                            |
| 689 | VICTORIA MECHANICAL SERVICES INC          |
| 702 | PATTERSON UTI DRILLING COMPANY LP LL      |
| 808 | CLEGG JOHN H & JUDY OFC<br>CLEGG SERVICES |
| 844 | PATTERSON UTI DRILLING COMPANY LP LL      |
| 847 | FLOW ZONE LLC                             |
| 875 | HRACO                                     |
| 905 | OILFIELD INSTRUMENTATION USA              |

**BOB WHITE RD 2010**

|     |   |
|-----|---|
| 664 | STALLION CONSTRUCTION<br>STALLION SERVICE & RENTALS |
| 689 | VICTORIA MECHANICAL SVC INC                         |
| 702 | PATTERSONUTI DRILLING CO                            |
| 808 | CLEGG SERVICES<br>ROYAL PLACE PARK                  |
| 847 | FLOW ZONE LLC                                       |
| 905 | OILFIELD INSTRUMENTATION USA                        |



-

**BOB WHITE RD 2005**

664 STALLION OILFIELD SERVICES INC  
689 VICTORIA MECHANICAL SERVICES INC

Target Street

✓

Cross Street

-

Source

Cole Information

**BOB WHITE RD 2000**

808 CLEGG JOHN H & JUDY OFFICE  
MATLACK INCORPORATED  
WEATHERMASTER TRAILER COMPANY

# **Appendix IX: Hydrologic/ Hydrogeologic Information**

A hydrogeologic study of the site was not included in the scope of work for this assessment.

# TEXAS - EPA Map of Radon Zones

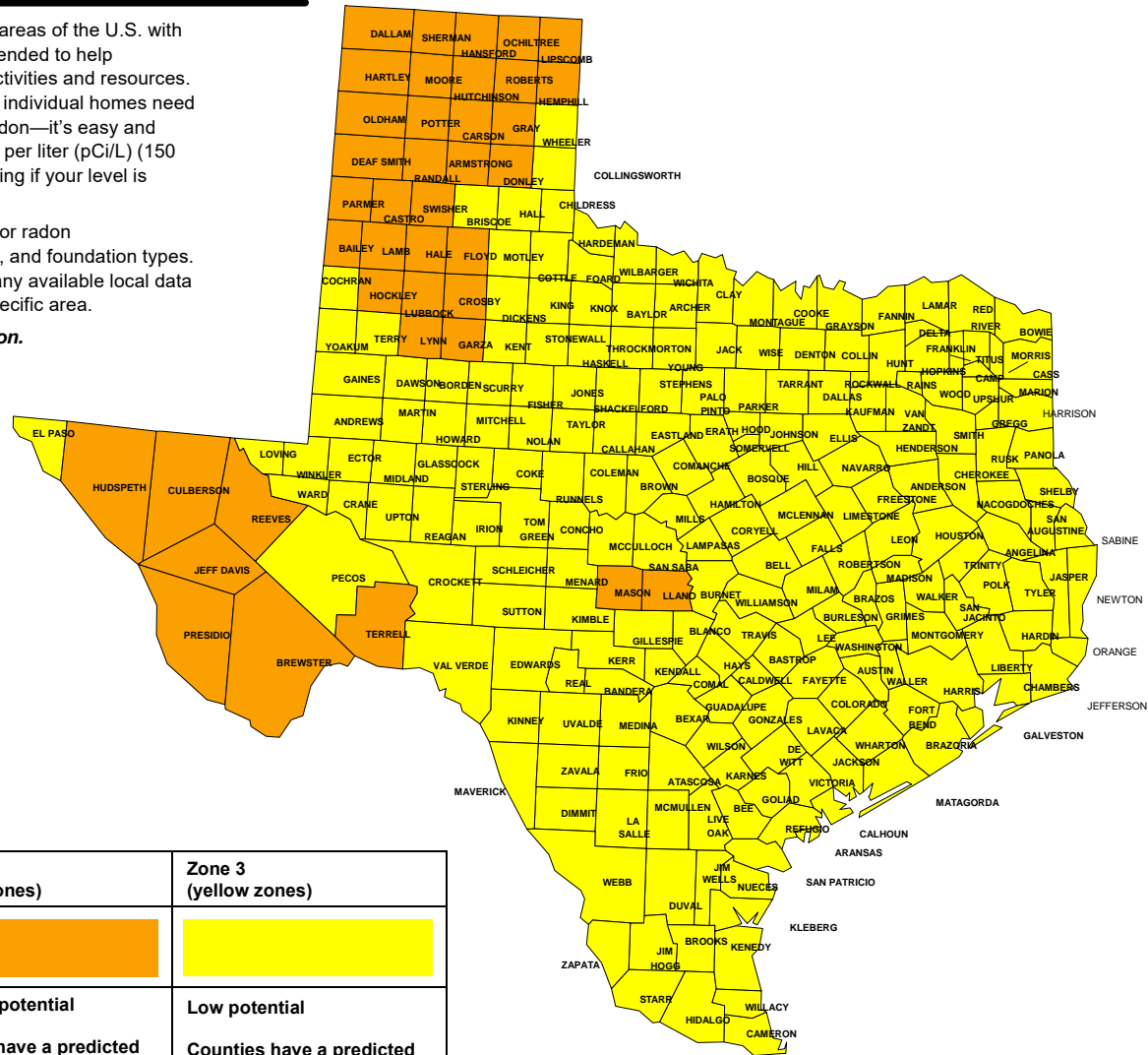
<https://www.epa.gov/radon/epa-map-radon-zones>

The Map of Radon Zones was developed in 1993 to identify areas of the U.S. with the potential for elevated indoor radon levels. The map is intended to help governments and other organizations target risk reduction activities and resources. The Map of Radon Zones should not be used to determine if individual homes need to be tested. No matter where you live, test your home for radon—it's easy and inexpensive. Fix your home if your radon level is 4 picocuries per liter (pCi/L) (150 becquerels per meter cubed (Bq/m<sup>3</sup>)) or higher. Consider fixing if your level is between 2 and 4 pCi/L (75 - 150 Bq/m<sup>3</sup>).




The Map of Radon Zones was developed using data on indoor radon measurements, geology, aerial radioactivity, soil parameters, and foundation types. The EPA recommends that this map be supplemented with any available local data to further understand and predict the radon potential for a specific area.

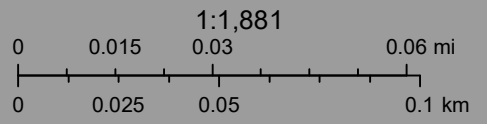
**All homes should be tested, regardless of zone designation.**

**IMPORTANT:** Consult the publication entitled "Preliminary Geologic Radon Potential Assessment of Texas" (USGS Open-file Report 93-292-F) before using this map. See <https://doi.org/10.3133/ofr93292F> This document contains information on radon potential variations within counties. The EPA also recommends that this map be supplemented with any available local data in order to further understand and predict the radon potential of a specific area.



## What do the colors mean?



| Zone        | Zone 1<br>(red zones)  | Zone 2<br>(orange zones)  | Zone 3<br>(yellow zones)  |
|-------------|--|---|---|
| Color       |   |    |                                     |
| Description | Highest potential<br>Counties have a predicted average indoor screening level > (Greater) than 4 pCi/L (picocuries per liter) (150 Bq/m <sup>3</sup> becquerels per meter cubed) | Moderate potential<br>Counties have a predicted average screening level ≥ (Greater than and equal to) 2 pCi/L (75 Bq/m <sup>3</sup> ) and ≤ (less than and equal to) 4 pCi/L (150 Bq/m <sup>3</sup> ) | Low potential<br>Counties have a predicted average indoor screening level < (Less than) 2 pCi/L (75 Bq/m <sup>3</sup> ) |



U.S. Fish and Wildlife Service, National Standards and Support Team, wetlands\_team@fws.gov

January 12, 2026

**Wetlands**

- |   |                                |   |                                   |   |          |
|---|--------------------------------|---|-----------------------------------|---|----------|
|  | Estuarine and Marine Deepwater |  | Freshwater Emergent Wetland       |  | Lake     |
|  | Estuarine and Marine Wetland   |  | Freshwater Forested/Shrub Wetland |  | Other    |
|   |                                |  | Freshwater Pond                   |  | Riverine |

This map is for general reference only. The US Fish and Wildlife Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.

# **Appendix X: Engagement Letter and Disclosure Letter**



December 31, 2025

Justin Roth  
ECS Southeast, LLP  
3820 Faber Place Drive, Suite 200  
North Charleston, SC 29405

**RE: 25-023523-02**  
**808 Bob White Rd**  
**Victoria, TX77905**

This letter, along with the attached Scope of Work Addendum, constitutes a Statement of Work or Work Order in accordance with the Master Services Agreement ("MSA") Between First Citizens Bank & Trust Company ("First Citizens Bank") and you or, if there is no MSA in place, an engagement agreement between First Citizens Bank and you for the environmental assessment of the property identified above. The environmental assessment is to be prepared in accordance with First Citizens Bank's requirements, as outlined in the attached Scope of Work Addendum. Any questions regarding this engagement or First Citizens Bank's requirements should be directed to the Bank's Environmental Risk Management Department. The environmental assessment shall be addressed to:

First Citizens Bank & Trust Company, 4300 Six Forks Rd, Raleigh, NC 27609

This letter engages the services of the firm with which you are associated. The report must be signed by a senior level "Environmental Professional" (as defined by ASTM), Professional Engineer (P.E.) or Professional Geologist (P.G.) as the supervisory professional. If you are not personally performing the property inspection, the individual performing the inspection must be a member of your firm and appropriately licensed or certified to perform the assessment. Trainees are not authorized to be the sole property inspector. Specific tasks performed by others should be clearly identified in your report limitations. Under no circumstances may you assign or subcontract your responsibilities under this engagement to another firm.

**Timing and Fee of Environmental Assignment:** The fee First Citizens Bank will pay for this assignment is specified in the RIMS award. The original, signed reports should be uploaded to RIMS no later than the specified due date. If delays are anticipated or occur, you must immediately notify the Environmental Risk Management Department to request an extension of the due date in order to avoid late fees or penalties.

If the report is not uploaded to RIMS on or before the specified due date in RIMS, First Citizens Bank reserves the right, in its sole discretion, (i) to deduct a penalty of up to \$50.00 (Fifty Dollars) per business day until the report is received, or (ii) to cancel the assignment. If this assignment is cancelled, payment will only cover the actual time spent on this engagement and any out-of-pocket expenses have incurred up to the date of termination, not to exceed one-half the contract amount.

You agree to be available to discuss any concerns regarding the environmental report and to make those corrections First Citizens Bank deems necessary to adequately meet First Citizens Bank's scope of work and environmental risk management policy, all at no additional charge. First Citizens Bank, at its sole discretion, reserves the right to withhold payment until all required clarifications have been made to the environmental report. Requested clarifications should be made within three (3) business days of notification.

**Property Information:** Please refer to the Information Contact listed in the Scope of Work Addendum to request additional information you think necessary to complete this engagement. Initial requests for information should be made via email within three business days of your receipt of this agreement with a copy to the specified First Citizens Bank Information Contact and Job Manager. Please notify the Job Manager immediately if (i) information you have requested is not promptly provided, or (ii) delay in receiving the requested information may cause a delay in your delivery of the environmental report.

**Anti-Discrimination Policy:** First Citizens Bank is committed to supporting fair lending practices in the environmental process. We strictly prohibit discrimination or discriminatory references in any form. By accepting this engagement, you acknowledge and agree that you and your firm are fully aware of and ascribe to the current Federal and State anti-discrimination statutes and regulations that prohibit discrimination on any prohibited basis, including race, color, national origin, sex, marital status, age, familial status, handicap, the applicant's receipt of income derived from any public assistance program, or the applicant's good faith exercise of any right under the Consumer Credit Protection Act. You further agree not to use any prohibited basis to discriminate in your valuation

of the property or your preparation of the environmental report.

**Confidentiality:** First Citizens Bank is your client, and this environmental assignment has been engaged in the strictest confidence. Your firm and its representatives are required to maintain the confidentiality of all customer information obtained in the course of this assignment in compliance with Title V of the Gramm -Leach -Bliley Financial Modernization Act and its implementing regulations. Unless authorized by First Citizens Bank in writing, your firm and its representatives may not disclose confidential or proprietary information to anyone other than First Citizens Bank, including the property owner, our borrower, or any other individual connected directly or indirectly to this transaction except as noted below:

First Citizens Bank authorizes your firm and its representatives to communicate with its third-party environmental risk representatives at Lender Consulting Services, Inc. (LCS).

**Insurance Requirement:** At all times your firm must carry Professional Liability/Errors & Omissions insurance coverage in the minimum amount of \$2,000,000 per claim/\$2,000,000 aggregate. This coverage may be met through a combination of primary and excess coverages. A current copy of a Certificate of Insurance evidencing that the firm maintains the required coverages shall be maintained on file with First Citizens Bank.

**Limitations of Liability:** Your firm may not limit its liability on this project to any amount less than your firm's "per claim" Professional Liability/E & O insurance required by your MSA with First Citizens Bank or, if no MSA is in place, to that "per claim" limit described in the paragraph above.

**Assessor Independence:** By acceptance of this assignment, you certify that your firm and its representatives have no direct or indirect interest, financial or otherwise, in the property to be assessed, the borrower, or any other party involved in or related to this transaction.

**Delivery:** Please include the RIMS File Number on the cover page of all reports, correspondence and invoices. Send the environmental reports as instructed in the Scope of Work Addendum. Invoices must be uploaded as an Adobe .pdf document into the appropriate First Citizens Bank RIMS project.

**Environmental Fee:** \$2,400

**Scheduled Delivery Date:** 01/21/2026

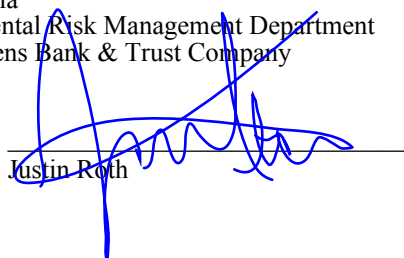
**Acceptance:** Acceptance of this assignment by returning via RIMS indicates you and your firm agree to the terms of this Statement of Work/Work Order under your MSA with First Citizens Bank or engagement agreement (if no MSA in place). Upon acceptance and our receipt via RIMS, your firm is hereby authorized to perform the requested environmental services as more fully described in the Scope of Work Addendum. First Citizens Bank reserves the right to terminate this assignment at any time without any further liability or obligation to your firm and its representatives if, in First Citizen Bank's good faith judgment, your firm has failed to perform in accordance with the terms and conditions set forth herein and/or in your MSA with First Citizens Bank (if any).

Any questions regarding this assignment should be directed to **Chris Varela, 919-716-2455/ christopher.varela@firstcitizens.com**

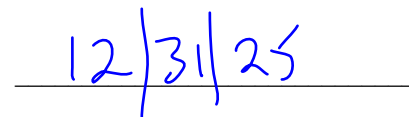
Sincerely,

Chris Varela  
Environmental Risk Management Department  
First-Citizens Bank & Trust Company

By:

  
Justin Roth

Date:



## SCOPE OF WORK ADDENDUM

---

**RIMS File No:** 25-023523-02-02 **Date:** Dec. 31, 2025

**Borrower:** Evolution Weldings & Fabrication LLC  
- ETBF

**Property Address:** 808 Bob White Rd, Victoria, TX 77905  
**APN/TAX NO:** 30547

**Scope Requirements:** See Specific Performance Standards (SPS) noted in the RFP Information section (same requirements are detailed in the Scope of Work section of the EL once awarded.

**Property Type:** Industrial - Manufacturing-Light

**Property Description:** Purchase of an industrial warehouse with office space.

**Property Information:** Please email the property information contact (see below) for all additional documents necessary to complete this assignment including preliminary title reports, environmental reports, building plans, cost breakdowns, etc.

**Contacts:**

|                                   |   |
|-----------------------------------|---|
| Property Access:                  | Cristian Aguilar<br>Phone: 786-702-4703 |
| Property Information:<br>(Phone:) | Jeremy Bailey<br>858-405-7126           |
| (Email:)                          | Jeremy.Bailey@firstcitizens.com         |

**Report Addressee(s):**

Chris Varela  
FCB General Bank Senior Environmental Risk Analyst  
4300 Six Forks Rd  
Raleigh, NC 27609

Manuel Ojeda  
ABMC Loans

,

Jorge Serrano  
Liftfund

,

U.S. Small Business Administration

,

**Report Distribution:**

### **Comments/Scope Items:**

When completed, please upload an electronic copy of your report with a signed copy of this document (including the Scope of Work Addendum) in the addenda of the environmental report and a separate invoice to the rimscentral website. Please upload invoice in RIMS only; do not send hardcopy.

**Additional Requirements (If Applicable):**Scope of Work - RIMS External Task Code: Phase I - SBA Loan

This Environmental Assessment report must be prepared in accordance with "Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process," ASTM E 1527-21. This standard was devised to address the site assessment portion for Innocent Landowners, Standards for Conducting All Appropriate Inquiries (40 CFR 312). The scope of work is intended to identify conditions indicative of releases or threatened releases of hazardous substances on, at, in, or to the subject property, via the following task.

A. Review of information provided by the person seeking liability protection relative to: environmental cleanup liens; specialized knowledge or experience regarding the subject property; relationship of the purchase price to the fair market value of the subject property, if the subject property were not contaminated; and, commonly known or reasonably available information about the subject property.

B. Interviews with past and present owners, operators, and occupants.

C. Review of historical sources of information documenting the subject property's history. Including, but not limited to:

- 1) Historical maps through local libraries, historical associations, etc.;
- 2) Sanborn Fire Insurance Maps;
- 3) City directories;
- 4) Municipal records research and interviews with local regulators;
- 5) Historical aerial photographs;
- 6) Owner/operator questionnaire;
- 7) Historical topographical maps; and,
- 8) Other Standard Historical Sources (as defined by ASTM) that may reflect prior uses of the subject property and that are reasonably ascertainable through vendors and/or state or local government agencies, back to 1940 or prior to development, whichever is earlier.

D. Review of Federal, State, tribal, and local government records, as defined in 40 CFR 312.26 and ASTM E1527-21, as provided by a third party database provider, purchased by Consultant and dated appropriately.

E. A visual site reconnaissance of the subject property as well as facilities and improvements on the subject property, including: review of on-site topography; assessment of chemical use, hazardous waste handling/disposal practices on the subject property; assessment of the presence or likely presence of a release or threatened release of hazardous substances and/or non hazardous waste; review of suspect polychlorinated biphenyls (PCBs); review of bulk storage tanks including aboveground storage tanks (ASTs) and underground storage tanks (USTs); and a visual review of immediately adjacent properties from the subject property.

F. While not included in the ASTM standard, the site reconnaissance also included a cursory visual inspection of the subject property, facilities, and improvements for suspect mold, asbestos containing materials (ACMs) and lead-based painted (LBP) surfaces.

G. A list of references used is included within the appendix.

H. Recognized Environmental Conditions (RECs) must be clearly stated and accompanied by the statement "Further investigation is/is not warranted on the subject property." A clear explanation of the vendors rationale with supporting detail must be provided.

I. If additional investigation is recommended, it is the banks preference that the vendor include:

- 1) Estimated cost of the proposed additional investigation
- 2) Estimated time frame to complete the proposed additional investigation

J. United States Small Business Administration (USSBA)Transactions:

All reports prepared for use on a United States Small Business Administration transactions, must be addressed jointly to First Citizens Bank and the United States Small Business Administration following the appropriate reliance protocols outlined in the most current version of the SBA SOP 50 10 5(7.1).

#### K. Minimum Data and Information Requirements:

The following is the Banks minimum requirements for the data and information Consultant should research, review and present when conducting a Phase I Environmental Site Assessment. The list is illustrative and not exhaustive.

Consultant is expected to supplement this list depending on the circumstances of a particular Property. Limited forms of Environmental Site Assessments (ESAs) (e.g., "enhanced" Transaction Screen) also accepted by First Citizens Bank would require a limited scope of the items discussed below.

#### Executive Summary/Conclusions/Recommendations:

Each report should include appropriate summaries, conclusions, and a clear statement of recommendation for whether further investigation is/is not warranted at the property with sufficient justification to support the recommendation. Any specific wording required by the relevant ASTM standard should be included along with the appropriate signature(s) of the staff responsible for the report, including at least one Environmental Professional.

#### Limitations/Data Gaps:

Any limitations or data gaps that impact the Consultant's ability to fully assess the property (e.g., snow cover, data failure, lack of interviews, etc.) should be identified. The relevance of any such limitations or data gaps should be noted. The significance of any data gap that affects the ability of the Environmental Professional to identify a recognized environmental condition should be discussed.

#### Prior Use:

A summary paragraph or table, detailing the site history and specific uses, should be included in the report. Known or suspected historic uses of hazardous substances should be discussed. An attempt should be made to identify historical tenants of multi-tenant properties.

Historical research should account for changes in the subject property address (street number or name). If the subject property is identified by more than one address, all applicable addresses must be reviewed and discussed.

Interviews with previous property owners should be conducted when possible. The names and affiliations of all people interviewed should be presented in the report. Documentation of the interviews should be included in the appendix of the report. Reliance on interviews with the property owner alone is not acceptable.

The subject property's historical uses should be documented with independent research back through at least 1940 or prior to site development, whichever is earlier. This should include:

- 1) Standard ASTM record sources (aerial photographs, historic maps, city directories, etc.)
- 2) Local municipal department records (e.g., fire, building, health, assessor, zoning, etc.)
- 3) Other historical sources such as libraries and historical societies should be consulted where available if standard ASTM and local records are not sufficient.

It is expected that multiple sources would be required for most sites. All such sources should be included in the appendices of the report (if available). If a specific source is not available or not appropriate, this should be documented in the report. A list of all sources used and the information contained therein should be provided.

Adjacent property research should be conducted to "evaluate the likelihood that past uses of the adjoining properties have led to recognized environmental conditions in connection with the subject property" in accordance with ASTM E1527-21.

#### Property Description:

The property and current operations must be discussed in detail. This should include the following:

- 1) Size of the subject property;
- 2) Nature of the area (e.g., agricultural, residential, commercial, etc.);
- 3) Subject property address (including any historical changes in street name or number);
- 3) Parcel number(s);
- 4) Sizes and uses of all subject property structures;
- 5) Nature and location of any heating systems;
- 6) General building construction information;
- 7) Parking lots, landscaping, wooded areas, water bodies (including drainage ditches), etc., as appropriate;
- 8) Utilities on-site, including the date of connection of municipal sanitary sewers;
- 9) Floor drains, oil/water separators, and parking lot drains;

- 10) List of all current tenants;
- 11) Identification of areas observed (if not all of the property/units were included in the site reconnaissance); and,
- 12) General description of site operations.

#### Property Operations:

The site reconnaissance section should present detailed information on site operations, especially relative to operations that could impact the environmental conditions at a property. These should include, but not be limited to, the following:

- 1) Tanks – All aboveground and underground storage tanks on-site should be identified with the following information included:
  - Size, contents, location, construction, age, and monitoring system.
  - Results of the most recent tightness tests and registration information should also be provided; if no testing is available, this should be noted.
  - Information on historical tanks should be presented in the site history, municipal records, or other appropriate section.
  - Reports on tank closures, remediation, etc.
- 2) Hazardous/Regulated Materials – The use, location, volume, and storage practices of all hazardous/regulated materials should be detailed in the report. Material Safety Data Sheets (MSDS) should be requested and included in the report, when appropriate.
- 3) Solid/Hazardous/Regulated/Medical Wastes – The generation, location, volume, and storage practices of all solid/hazardous/regulated/medical wastes, including identification of waste transporters, should be included in the report. Manifests/bills of lading should be requested and included in the report, when appropriate.
- 4) Staining and Corrosion or Stressed and Dead Vegetation – The location, size and suspected source of any staining or corrosion or stressed and dead vegetation should be included.
- 5) Fill Dirt – The presence of any fill dirt (including construction and demolition debris), its suspected source, and any concerns associated with the fill should be presented.
- 6) Wastewaters – The nature of any wastewaters generated on-site (including sanitary wastes) should be noted. The discharge point (both current and historic) of any drains should be noted. The date of connection to the municipal sanitary sewer system, if present, should be noted. The location of any current or historic septic systems, dry wells, etc., if any, should be noted. Any oil/water separators should be identified and discussed relative to size, age, maintenance, etc.
- 7) Water Supply and Wells – The source of on-site potable water should be noted. The presence and purpose of any potable, monitoring, agricultural or other well should be noted. Any testing results of on-site wells, or any other information on the water quality, should be presented.
- 8) Air Emissions – The presence of any on-site air emissions, permitted or otherwise, should be noted.
- 9) PCBs – The presence of suspect PCBs should be noted. The ownership of any on-site transformers should be identified along with any documentation relative to PCB content.
- 10) Suspect Asbestos – For any building constructed prior to 1985, the type and location of any suspect asbestos-containing building materials should be identified. Any damaged and/or friable materials should be quantified and identified within the report. The results of any asbestos testing results obtained by the Consultant should be detailed. If asbestos is not suspected, such should be noted in the report.
- 11) Suspect Lead-based Paint – For any building constructed prior to 1978, the condition of painted surfaces should be noted. The location of any damaged materials should be noted in the report. If lead-based paint is not suspected, such should be noted in the report.
- 12) Lead in Drinking Water – If the property is connected to municipal water, the most recent test results for the water source should be noted in the report. If the property is served by a private water source, copies of any water sample results should be requested.
- 13) Mold – The presence of suspect visible mold growth and conditions conducive to mold growth should be identified in the report.
- 14) Other Issues – Any other issues that could impact the subject property, e.g., indoor air quality, hydraulic lifts, etc., should be discussed.

#### Adjacent Sites:

A list of all adjacent properties and potential concerns associated with those properties should be provided.

Any adjacent property with the potential of impacting the subject property should be noted with interviews (with adjacent property representative) conducted, if possible. The names and affiliations of all people interviewed should be presented in the report. Documentation of the interviews should be included in the appendix of the report.

#### Site Photographs:

Photographs of the subject property should be included. Any concerns identified during the site reconnaissance

should be properly photographed.

#### Local Regulatory Interviews:

Interviews with local regulators should not be limited to the ASTM-required minimum of one interview. Attempts should be made to interview the fire department and health department as well as other municipal agencies (e.g., building department, assessors office, etc.). Building permits should be reviewed and copies of relevant permits should be included in the report.

#### Previous Studies:

A list of previous studies should be identified in the report along with a discussion on the findings of those reports. The report should identify any potential technical concerns associated with those previous studies (e.g., incomplete research in a Phase I, improper boring locations in a Phase II, etc.). Copies of all previous studies should be included as an appendix to the report, reduced/compressed as necessary for the file size.

#### Physical/Hydrogeologic Setting:

At a minimum, a review of the appropriate current USGS topographic map should be included. An estimate of groundwater flow direction should be provided.

#### Regulatory Databases:

All regulatory databases required by the ASTM standard should be reviewed to the appropriate distance from the subject property. Any reductions in the distance (if allowable under the standard) should be noted. The use of a third-party database provider for this information is required and should be augmented with a Freedom of Information Act (FOIA) request (or the like) to the regulators.

Regulatory Database reviews should account for changes in property address (street number or name). If the subject property is identified by more than one address, all applicable addresses must be reviewed and discussed.

All listings for the following must be discussed. A specific statement on whether listed properties could impact the subject property is required:

- 1) Subject property;
- 2) Adjacent sites; and
- 3) Nearby sites that pose a threat of impact to the subject property.

Discussions should include specifics on the amount, location, and type of material released, any regulatory involvement and the status of any release (i.e., open, closed, etc.).

#### Enforcement/Litigation:

Information on any environmental regulatory violations, status, consent orders or decrees, claims, or any suits should be requested by the Consultant and presented in the report.

#### Owner/Occupant Interviews:

The names and affiliations of all people interviewed should be presented in the report. Documentation of the interviews should be included in the appendix of the report.

#### User Provided Information:

The ASTM standard requires certain information be requested of the user relative to environmental liens, specialized knowledge, reason for significantly lower than market purchase price, etc. While the Consultant is not required to fully assess these issues, the user should be asked about such information and the response included in the report.

#### Radon:

Published records regarding radon in the area should be reviewed. The relevance of the local average radon concentrations on the subject property, based on property use, construction, etc., should be presented in the report.

#### Wetlands:

The potential for wetlands on-site should be discussed, based on review of wetlands maps, the presence of hydric soils on-site, and visual observations.

#### Appendices:

The following appendices should be included with the report:

- 1) Site Maps;
- 2) United States Geological Survey (USGS) topographic map identifying the subject property location;
- 3) Site sketch identifying potential concerns relative to existing structures;
- 4) Locations of all previous soil, groundwater, or vapor sampling points (if applicable);

- 5) Owner/Operator Questionnaire;
- 6) Documented site interviews;
- 7) Regulatory Database Report and any related correspondence (information requests, responses, etc.);
- 8) Municipal Information (results of interviews, copies of permits, tax map, etc.);
- 9) Aerial Photographs (copies of aerial photographs reviewed with the subject property boundaries outlined);
- 10) Historical Information (historical maps with Property boundaries outlined, city directories, etc.);
- 11) Hydrologic/Hydrogeologic Information (soils maps, wetland maps);
- 12) User Provided Information (any relevant information provided by the Bank; and
- 13) Previous Studies (copies of all previous studies).

Limitations:

Any limitations associated with the study. Note that no limitations can contradict the Engagement Letter with First Citizens Bank.

Reviewed by FCB ERM (w/Revisions) December 2023 Scope of Work - RIMS External Task Code: Phase I - SBA Loan

This Environmental Assessment report must be prepared in accordance with "Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process," ASTM E 1527-21. This standard was devised to address the site assessment portion for Innocent Landowners, Standards for Conducting All Appropriate Inquiries (40 CFR 312). The scope of work is intended to identify conditions indicative of releases or threatened releases of hazardous substances on, at, in, or to the subject property, via the following task.

A. Review of information provided by the person seeking liability protection relative to: environmental cleanup liens; specialized knowledge or experience regarding the subject property; relationship of the purchase price to the fair market value of the subject property, if the subject property were not contaminated; and, commonly known or reasonably available information about the subject property.

B. Interviews with past and present owners, operators, and occupants.

C. Review of historical sources of information documenting the subject property's history. Including, but not limited to:

- 1) Historical maps through local libraries, historical associations, etc.;
- 2) Sanborn Fire Insurance Maps;
- 3) City directories;
- 4) Municipal records research and interviews with local regulators;
- 5) Historical aerial photographs;
- 6) Owner/operator questionnaire;
- 7) Historical topographical maps; and,
- 8) Other Standard Historical Sources (as defined by ASTM) that may reflect prior uses of the subject property and that are reasonably ascertainable through vendors and/or state or local government agencies, back to 1940 or prior to development, whichever is earlier.

D. Review of Federal, State, tribal, and local government records, as defined in 40 CFR 312.26 and ASTM E1527-21, as provided by a third party database provider, purchased by Consultant and dated appropriately.

E. A visual site reconnaissance of the subject property as well as facilities and improvements on the subject property, including: review of on-site topography; assessment of chemical use, hazardous waste handling/disposal practices on the subject property; assessment of the presence or likely presence of a release or threatened release of hazardous substances and/or non hazardous waste; review of suspect polychlorinated biphenyls (PCBs); review of bulk storage tanks including aboveground storage tanks (ASTs) and underground storage tanks (USTs); and a visual review of immediately adjacent properties from the subject property.

F. While not included in the ASTM standard, the site reconnaissance also included a cursory visual inspection of the subject property, facilities, and improvements for suspect mold, asbestos containing materials (ACMs) and lead-based painted (LBP) surfaces.

G. A list of references used is included within the appendix.

H. Recognized Environmental Conditions (RECs) must be clearly stated and accompanied by the statement "Further investigation is/is not warranted on the subject property." A clear explanation of the vendors rationale with

supporting detail must be provided.

I. If additional investigation is recommended, it is the banks preference that the vendor include:

- 1) Estimated cost of the proposed additional investigation
- 2) Estimated time frame to complete the proposed additional investigation

J. United States Small Business Administration (USSBA) Transactions:

All reports prepared for use on a United States Small Business Administration transactions, must be addressed jointly to First Citizens Bank and the United States Small Business Administration following the appropriate reliance protocols outlined in the most current version of the SBA SOP 50 10 5(7.1).

K. Minimum Data and Information Requirements:

The following is the Banks minimum requirements for the data and information Consultant should research, review and present when conducting a Phase I Environmental Site Assessment. The list is illustrative and not exhaustive.

Consultant is expected to supplement this list depending on the circumstances of a particular Property. Limited forms of Environmental Site Assessments (ESAs) (e.g., "enhanced" Transaction Screen) also accepted by First Citizens Bank would require a limited scope of the items discussed below.

Executive Summary/Conclusions/Recommendations:

Each report should include appropriate summaries, conclusions, and a clear statement of recommendation for whether further investigation is/is not warranted at the property with sufficient justification to support the recommendation. Any specific wording required by the relevant ASTM standard should be included along with the appropriate signature(s) of the staff responsible for the report, including at least one Environmental Professional.

Limitations/Data Gaps:

Any limitations or data gaps that impact the Consultant's ability to fully assess the property (e.g., snow cover, data failure, lack of interviews, etc.) should be identified. The relevance of any such limitations or data gaps should be noted. The significance of any data gap that affects the ability of the Environmental Professional to identify a recognized environmental condition should be discussed.

Prior Use:

A summary paragraph or table, detailing the site history and specific uses, should be included in the report. Known or suspected historic uses of hazardous substances should be discussed. An attempt should be made to identify historical tenants of multi-tenant properties.

Historical research should account for changes in the subject property address (street number or name). If the subject property is identified by more than one address, all applicable addresses must be reviewed and discussed.

Interviews with previous property owners should be conducted when possible. The names and affiliations of all people interviewed should be presented in the report. Documentation of the interviews should be included in the appendix of the report. Reliance on interviews with the property owner alone is not acceptable.

The subject property's historical uses should be documented with independent research back through at least 1940 or prior to site development, whichever is earlier. This should include:

- 1) Standard ASTM record sources (aerial photographs, historic maps, city directories, etc.)
- 2) Local municipal department records (e.g., fire, building, health, assessor, zoning, etc.)
- 3) Other historical sources such as libraries and historical societies should be consulted where available if standard ASTM and local records are not sufficient.

It is expected that multiple sources would be required for most sites. All such sources should be included in the appendices of the report (if available). If a specific source is not available or not appropriate, this should be documented in the report. A list of all sources used and the information contained therein should be provided.

Adjacent property research should be conducted to "evaluate the likelihood that past uses of the adjoining properties have led to recognized environmental conditions in connection with the subject property" in accordance with ASTM E1527-21.

Property Description:

The property and current operations must be discussed in detail. This should include the following:

- 1) Size of the subject property;

- 2) Nature of the area (e.g., agricultural, residential, commercial, etc.);
- 3) Subject property address (including any historical changes in street name or number);
- 3) Parcel number(s);
- 4) Sizes and uses of all subject property structures;
- 5) Nature and location of any heating systems;
- 6) General building construction information;
- 7) Parking lots, landscaping, wooded areas, water bodies (including drainage ditches), etc., as appropriate;
- 8) Utilities on-site, including the date of connection of municipal sanitary sewers;
- 9) Floor drains, oil/water separators, and parking lot drains;
- 10) List of all current tenants;
- 11) Identification of areas observed (if not all of the property/units were included in the site reconnaissance); and,
- 12) General description of site operations.

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  - Size, contents, location, construction, age, and monitoring system.
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- 3) Solid/Hazardous/Regulated/Medical Wastes – The generation, location, volume, and storage practices of all solid/hazardous/regulated/medical wastes, including identification of waste transporters, should be included in the report. Manifests/bills of lading should be requested and included in the report, when appropriate.
- 4) Staining and Corrosion or Stressed and Dead Vegetation – The location, size and suspected source of any staining or corrosion or stressed and dead vegetation should be included.
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- 7) Water Supply and Wells – The source of on-site potable water should be noted. The presence and purpose of any potable, monitoring, agricultural or other well should be noted. Any testing results of on-site wells, or any other information on the water quality, should be presented.
- 8) Air Emissions – The presence of any on-site air emissions, permitted or otherwise, should be noted.
- 9) PCBs – The presence of suspect PCBs should be noted. The ownership of any on-site transformers should be identified along with any documentation relative to PCB content.
- 10) Suspect Asbestos – For any building constructed prior to 1985, the type and location of any suspect asbestos-containing building materials should be identified. Any damaged and/or friable materials should be quantified and identified within the report. The results of any asbestos testing results obtained by the Consultant should be detailed. If asbestos is not suspected, such should be noted in the report.
- 11) Suspect Lead-based Paint – For any building constructed prior to 1978, the condition of painted surfaces should be noted. The location of any damaged materials should be noted in the report. If lead-based paint is not suspected, such should be noted in the report.
- 12) Lead in Drinking Water – If the property is connected to municipal water, the most recent test results for the water source should be noted in the report. If the property is served by a private water source, copies of any water sample results should be requested.
- 13) Mold – The presence of suspect visible mold growth and conditions conducive to mold growth should be identified in the report.
- 14) Other Issues – Any other issues that could impact the subject property, e.g., indoor air quality, hydraulic lifts, etc., should be discussed.

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Any adjacent property with the potential of impacting the subject property should be noted with interviews (with adjacent property representative) conducted, if possible. The names and affiliations of all people interviewed should be presented in the report. Documentation of the interviews should be included in the appendix of the report.

#### Site Photographs:

Photographs of the subject property should be included. Any concerns identified during the site reconnaissance should be properly photographed.

#### Local Regulatory Interviews:

Interviews with local regulators should not be limited to the ASTM-required minimum of one interview. Attempts should be made to interview the fire department and health department as well as other municipal agencies (e.g., building department, assessors office, etc.). Building permits should be reviewed and copies of relevant permits should be included in the report.

#### Previous Studies:

A list of previous studies should be identified in the report along with a discussion on the findings of those reports. The report should identify any potential technical concerns associated with those previous studies (e.g., incomplete research in a Phase I, improper boring locations in a Phase II, etc.). Copies of all previous studies should be included as an appendix to the report, reduced/compressed as necessary for the file size.

#### Physical/Hydrogeologic Setting:

At a minimum, a review of the appropriate current USGS topographic map should be included. An estimate of groundwater flow direction should be provided.

#### Regulatory Databases:

All regulatory databases required by the ASTM standard should be reviewed to the appropriate distance from the subject property. Any reductions in the distance (if allowable under the standard) should be noted. The use of a third-party database provider for this information is required and should be augmented with a Freedom of Information Act (FOIA) request (or the like) to the regulators.

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- 2) Adjacent sites; and
- 3) Nearby sites that pose a threat of impact to the subject property.

Discussions should include specifics on the amount, location, and type of material released, any regulatory involvement and the status of any release (i.e., open, closed, etc.).

#### Enforcement/Litigation:

Information on any environmental regulatory violations, status, consent orders or decrees, claims, or any suits should be requested by the Consultant and presented in the report.

#### Owner/Occupant Interviews:

The names and affiliations of all people interviewed should be presented in the report. Documentation of the interviews should be included in the appendix of the report.

#### User Provided Information:

The ASTM standard requires certain information be requested of the user relative to environmental liens, specialized knowledge, reason for significantly lower than market purchase price, etc. While the Consultant is not required to fully assess these issues, the user should be asked about such information and the response included in the report.

#### Radon:

Published records regarding radon in the area should be reviewed. The relevance of the local average radon concentrations on the subject property, based on property use, construction, etc., should be presented in the report.

**Wetlands:**

The potential for wetlands on-site should be discussed, based on review of wetlands maps, the presence of hydric soils on-site, and visual observations.

**Appendices:**

The following appendices should be included with the report:

- 1) Site Maps;
- 2) United States Geological Survey (USGS) topographic map identifying the subject property location;
- 3) Site sketch identifying potential concerns relative to existing structures;
- 4) Locations of all previous soil, groundwater, or vapor sampling points (if applicable);
- 5) Owner/Operator Questionnaire;
- 6) Documented site interviews;
- 7) Regulatory Database Report and any related correspondence (information requests, responses, etc.);
- 8) Municipal Information (results of interviews, copies of permits, tax map, etc.);
- 9) Aerial Photographs (copies of aerial photographs reviewed with the subject property boundaries outlined);
- 10) Historical Information (historical maps with Property boundaries outlined, city directories, etc.);
- 11) Hydrologic/Hydrogeologic Information (soils maps, wetland maps);
- 12) User Provided Information (any relevant information provided by the Bank; and
- 13) Previous Studies (copies of all previous studies).

**Limitations:**

Any limitations associated with the study. Note that no limitations can contradict the Engagement Letter with First Citizens Bank.

Reviewed by FCB ERM (w/Revisions) December 2023



Date: 1/21/26

RIMS Project Number: 25-023523-02-2

Property Address: 808 Bob White Rd, Victoria, TX 77905

To Whom It May Concern:

The attached report was prepared for First-Citizens Bank & Trust Company and/or its affiliates (“FCB”) by one of its environmental consultants. You have requested permission to view a copy of the report and FCB is willing to provide it to you subject to the following conditions:

- The report is being provided for reference and informational purposes only. You may not share the report with any other party without our consent.
- The report was prepared for FCB’s own use, and neither FCB nor its environmental consultant is making any representations or warranties of any kind concerning the content, scope, accuracy or completeness of the report.
- The report reflects the condition of the subject property on the date of the assessment and may not reflect its current condition. FCB and its environmental consultant disclaim any obligation or responsibility, express or implied, to update or supplement the report or any information contained in it or to contact regulatory authorities. Neither FCB nor its consultant is making any representation or warranty to perform or undertake any findings or actions discussed in or as a result of the report.
- By providing the report to you, neither FCB nor its consultant grants you or any other party the right to rely on the report. Any use or reliance on the report is solely at your own risk. FCB and its consultant shall have no liability to you whatsoever.
- This letter represents the entire understanding between FCB and you concerning the report and supersedes any other prior written oral representations between the parties.

Your review of the enclosed report constitutes your acceptance of these conditions. If you have any questions, please contact FCB.

Sincerely,

First-Citizens Bank & Trust Company

# **Appendix XI: Personnel Qualifications**

# Statement of Qualifications

2024

## CONSTRUCTION MATERIALS



GEOTECHNICAL




ENVIRONMENTAL

## FACILITIES



# COMPANY OVERVIEW



“What I like most about ECS are the people. They are experts with a wide-range of knowledge. I never hesitate using ECS on projects.”

— Crystal Morphis, Founder and CEO  
Creative Economic Development Consulting, LLC

## ABOUT OUR COMPANY

Engineering Consulting Services (ECS) is one of the largest and most rapidly growing engineering and consulting companies in the US. Founded in 1988, ECS is a leader in geotechnical, environmental, construction materials and facilities engineering services.

We are currently ranked 61 in *Engineering News-Record's* Top 500 Design Firms (April 2023) and number two in *Zweig Group's* 2023 Hot Firms (June 2023).

## ECS CORE SERVICES

- Geotechnical
- Environmental
- Construction Materials
- Facilities

## ECS FOOTPRINT

Whether your project requires local project management, specialty expertise or both, we have you covered. ECS provides the best of both worlds: the attention your projects deserve from our local team coupled with abundant staffing and technical resources. With over 2,700 employees, ECS has grown to more than 85 locations spread across the Mid-Atlantic, Midwest, Southeast, Southwest and Pacific.

## WHY ECS? WE HAVE GRIT.

What does that mean for you? That one descriptive word defines our company culture. It sets just the right tone for what our clients can expect our team to deliver each and every day. At ECS, GRIT is made up of four characteristics: guts, resilience, initiative and tenacity. Our boots are made for working. Visit our website or YouTube channel for an inside look at what we do, who we are and why we have GRIT.

As a culture of doers, we roll up our sleeves and use our skills to help solve problems. We hustle.

2,700+  
employees

85+  
locations

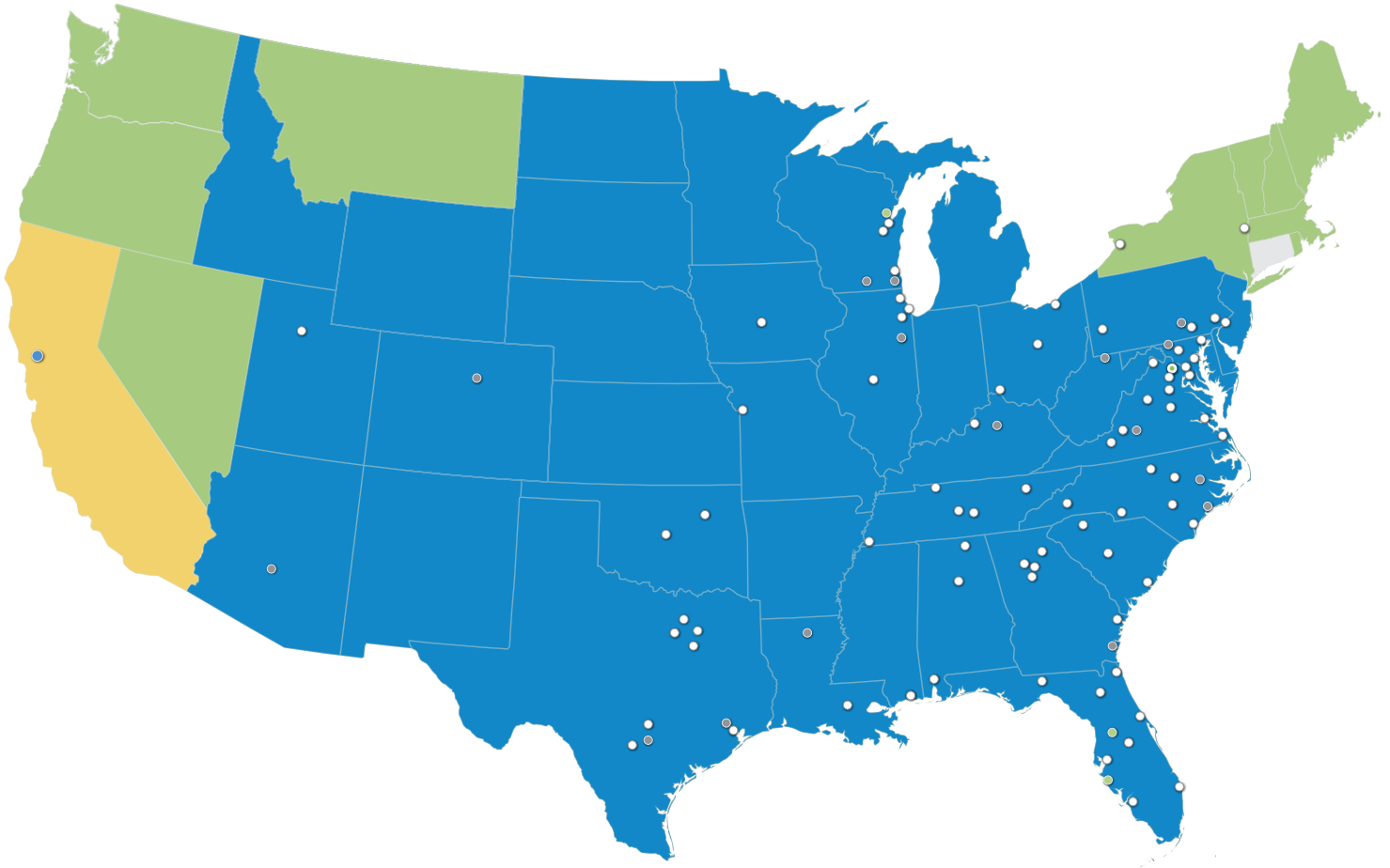
35+  
years' experience



## ECS FOOTPRINT:

WHEREVER YOUR PROJECT TAKES YOU, ECS HAS... BOOTS ON THE GROUND

Since 1988, ECS has grown to over 2,700 employees across more than 85 locations throughout the Mid-Atlantic, Midwest, Southeast, Southwest and Pacific regions. Whether your project consists of a single property or a multi-site portfolio, ECS is uniquely positioned to provide you with an experienced team of consultants wherever your project may be.



### SERVICES BY STATE

- Geotechnical, Environmental, Materials Testing + Facilities
- Geotechnical, Environmental + Facilities
- Environmental + Facilities
- Consulting + Design Services

\* Materials Testing service area is approximately a 75-mile radius around each office.

### OFFICE SPECIFIC SERVICES

- Corporate Headquarters
- Full Service
- Testing Services
- Drilling Services
- Consulting + Design Services



# DUE DILIGENCE



As part of typical commercial, industrial and residential real estate transactions, many services need to be completed prior to closing that should not be overlooked. ECS offers a comprehensive suite of environmental, engineering and facilities services, making us a single stop for due diligence needs common to real estate transaction-driven work:

## Environmental Due Diligence Services:

- Phase I Environmental Site Assessments (ESAs)
- Wetland and Stream Determination and Delineation Services
- Phase II Environmental Site Assessments (ESAs)
- Underground Storage Tank (UST) Assessments and Closures
- Environmental Transaction Screens (ETS)
- Regulatory Record Reviews
- HUD Assessments
- Endangered Species Assessments
- Historical and Cultural Surveys/Assessments
- Radon Assessments
- Asbestos Surveys and Abatement Design
- Lead-Based Paint Surveys and Abatement Design
- Microbial and Indoor Air Quality Assessments
- Vapor Intrusion Assessments
- Fannie Mae and Freddie Mac Assessments
- Contaminated Soil Management Plans

## Facilities Due Diligence Services:

- Accessibility Consulting
- Bank Draw Review
- Pre- and Post-Construction Surveys
- Property Condition Assessments (PCAs)
- Forensic Investigations
- GPR Surveys
- EIFS Services

## Engineering Due Diligence Services:

- Subsurface Geotechnical Explorations
- Test Pit Evaluations
- Seismic Studies
- Cost Estimating for Construction
- Geologic Assessments

# RESUME

## KATHERINE MOORE, PG

ENVIRONMENTAL PRINCIPAL



### REGISTRATIONS

Professional Geologist  
TDSHS-licensed Asbestos Consultant  
Certified Professional in Erosion and  
Sediment Control  
Mold Assessment Consultant

### CERTIFICATIONS

Indoor Air Quality/Mold Inspector  
Stormwater Construction Inspection  
Workshop,  
San Antonio Water Systems  
Red Cross First Aid

### SKILLS

Environmental Due Diligence (Phase  
I, Phase II and Phase III Environmental  
Site Assessments)  
Environmental Consulting  
Environmental Risk Management  
Soil, groundwater and vapor sampling  
Landfill Delineation  
Regulatory Compliance

### EDUCATION

Master of Science, 2010  
Environmental Science  
University of Texas at San Antonio  
San Antonio, TX  
  
Bachelor of Science, 2006  
Biology  
University of Texas at San Antonio,  
San Antonio, TX

### PROFESSIONAL PROFILE

Ms. Moore currently has over 18 years of experience in the environmental consulting field. She is a licensed Professional Geologist and Individual Asbestos Consultant in Texas and is responsible for peer review on reports. Ms. Moore's project experience includes, Phase I, Phase II and Phase III ESAs, all aspects of asbestos consulting activities, petroleum storage tanks, risk-based corrective action (Texas Risk Reduction Program – TRRP), geologic assessments for the Edwards Aquifer Recharge Zone, Landfill Subchapter T compliance, Spill Prevention Control and Countermeasures Plans, Stormwater Pollution Prevention Plans as well as some lead based paint and mold experience. Ms. Moore is an expert in various due diligence tasks and with determining, mitigating and reducing environmental risk on project types ranging from historically undeveloped to complex industrial properties.

### PROJECT EXPERIENCE

- Petfolk Allen TX ACM Survey, Allen, TX
- Westpark Distribution Center ESA, Bedford, TX
- Pegasus Park Buildings ACM Demolition Survey, Dallas, TX
- Maceo Smith Federal Bldg Suite 305 ACM Air Monitoring, Dallas, TX
- Dallas VA OR Suite 8 and 9 ACM Testing and Consulting, Dallas, TX
- Cedar Crest Community Center ESA, Dallas, TX
- Proposed Ferguson Road Multifamily Development ESA, Dallas, TX
- Old Fast Signs Denton ACM, Denton, TX
- Lowes Distribution Center Ennis ACM Survey, Ennis, TX
- The Spot at Myra Park Apartments ESA, Farmers Branch, TX
- Miller Park Warehouse ESA, Garland, TX
- SAIA Distribution Center Garland ACM, Garland, TX
- Former Sears Auto ACM Air Monitoring, Irving, TX
- Mansfield Northern Reserve, Lots 1-4 ESA, Mansfield, TX
- Laseraway - Rockwall TX ACM, Rockwall, TX
- Sapphire Bay - Proposed Multi-Family ESA, Rowlett, TX
- Sherman Fire Station #1 ACM Survey, Sherman, TX
- Southlake Learning Experience ESA, Southlake, TX
- Santa Rosa Health Care, San Antonio, TX
- Cedar Hills Hospital San Antonio ACM-LBP, San Antonio, TX
- Park North Suite L05A ACBM Survey, San Antonio, TX
- Texas State Capitol, 2022 Exterior Roof Replacement Project, Austin, TX
- Texas Governor's Mansion, Austin, TX
- State of Texas General Services Commission, Austin, TX



# **Appendix XII: Acronyms**

## List of Common Acronyms

|          |  |
|----------|--|
| AULs     | Activity and Use Limitations                               |
| AST      | Aboveground Storage Tank                                   |
| ASTM     | American Society for Testing and Materials                 |
| ACM      | Asbestos Containing Materials                              |
| BER      | Business Environmental Risk                                |
| CORRACTS | CERCLA Corrective Action List                              |
| NPL      | CERCLA National Priorities List                            |
| NFRAP    | CERCLA No Further Remedial Action Planned                  |
| CERCLA   | Comprehensive Environmental Response Cleanup Liability Act |
| CESQG    | Conditionally Exempt Small Quantity Generator              |
| CREC     | Controlled Recognized Environmental Condition              |
| ERNS     | Emergency Response Notification System                     |
| EC       | Engineering Controls                                       |
| HIST LF  | Historical Landfill  |
| HREC     | Historical Recognized Environmental Condition              |
| IC       | Institutional Controls                                     |
| LQG      | Large Quantity Generator                                   |
| LBP      | Lead Based Paint   |
| LTANKS   | Leaking Tanks  |
| LUST     | Leaking Underground Storage Tank                           |
| REC      | Recognized Environmental Condition                         |
| RCRA     | Resource Conservation and Recovery Act                     |
| RCRIS    | Resource Conservation and Recovery Information System      |
| SQG      | Small Quantity Generator                                   |
| SWF/LF   | Solid Waste Facility/Landfill                              |
| SHWS     | State Hazardous Waste Sites                                |
| UST      | Underground Storage Tank                                   |
| USGS     | United States Geological Survey                            |



# **Appendix XIII: Previous Studies**

No previous studies have been provided to ECS.

# **Appendix XIV: Limitations**

## **Limitations**

The ESA involved a reconnaissance of the subject property and contiguous properties and a review of regulatory and historical information in general accordance with the ASTM standard and EPA regulation referenced herein and in general accordance with the requirements of the United Bank Master Services Agreement revised April 28, 2015. The environmental assessment was conducted under the supervision or responsible charge of an individual that qualifies as an environmental professional, as defined in 40 CFR §312.10.

The conclusions and/or recommendations presented within this report are based upon a level of investigation consistent with the standard of care and skill exercised by members of the same profession currently practicing in the same locality under similar conditions. The intent of this assessment is to identify the potential for recognized environmental conditions in connection with the subject property; however, no environmental site assessment can completely eliminate uncertainty regarding the potential for recognized environmental conditions in connection with the subject property. The findings of this ESA are not intended to serve as an audit for health and safety compliance issues pertaining to improvements or activities at the subject property. The findings of this ESA are limited to the conditions observed and reasonably ascertainable records at the time this assessment was performed. ECS is not liable for the discovery or elimination of hazards that may potentially cause damage, accidents or injury.