PHASE I ENVIRONMENTAL SITE ASSESSMENT

for the

RUSSELL CONCRETE INC. FACILITY

1400 10th AVENUE VERO BEACH, INDIAN RIVER COUNTY, FLORIDA

prepared for

MASCHMEYER CONCRETE COMPANY OF FLORIDA

1142 WATERTOWER ROAD LAKE PARK, FLORIDA 32757

prepared by

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AEI PROJECT NO. APEN-18-003

JANUARY 26, 2018



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Groundwater

Environmental

Geotechnical

Construction Materials Testing

January 26, 2018 AEI Project No. APEN-18-003

TO: **Maschmeyer Concrete Company of Florida**

> 1142 Watertower Road Lake Park, Florida 32757

Attn: Mr. Troy Maschmeyer

SUBJECT: Phase I Environmental Site Assessment

Russell Concrete Inc. Facility, 1400 10th Avenue, Vero Beach, Indian River

County, Florida

Dear Mr. Maschmeyer:

Andreyev Engineering, Inc., has completed the Phase I Environmental Site Assessment of the above referenced site. This assessment has been completed pursuant to the standards and conditions set forth in ASTM E 1527-13. The following report presents the scope of our work, data review and evaluation, together with conclusions and recommendations developed on the basis of the environmental assessment findings.

We appreciate the opportunity to be of service to you on this project and trust that the information included herein is complete and sufficient for your purposes. Should you have any questions concerning the contents of this report, please do not hesitate to contact the undersigned at (407) 330-7763.

Sincerely,

ANDREYEV ENGINEERING, INC.

Todd Robbins Project Manager

Scott Barfield, P.E. Vice President

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ASTM E 1527-13 ENVIRONMENTAL PROFESSIONAL CERTIFICATION

The Phase I Environmental Site Assessment for the subject property located at 1400 10th Avenue in Vero Beach, Indian River County, Florida has been conducted by an Environmental Professional as defined in §312.10 of 40 CFR 312 and has been determined to be in accordance with professional practices and standards contained in ASTM E 1527-13, entitled "Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process".

I declare that, to the best of my professional knowledge and belief, I meet the definition of *Environmental Professional* as defined in §312.10 of 40 CFR.

I have the specific qualifications based on education, training, and experience to assess a *property* of the nature, history, and setting of the subject property. My qualifications as an Environmental Professional are included in **Appendix A**. I have developed and performed all appropriate inquiries in conformance with the standards and practices set forth in 40 CFR Part 312.

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1.0 INTRODUCTION

Andreyev Engineering, Inc. (AEI) has completed this a Phase I Environmental Site Assessment (ESA) pursuant to ASTM E 1527-13 requirements for the subject property. This report is an instrument of service of AEI and presents the results of the Phase I ESA of the subject site, performed for Maschmeyer Concrete Company of Florida, who is the designed *User* of this Phase I ESA.

1.1 Purpose and Scope of Services

The purpose of ASTM E 1527-13 is to define good commercial and customary practice in the United States of America for conducting an environmental assessment of a parcel of commercial real estate with respect to the range of contaminants within the scope of Comprehensive Environmental Response, Compensation and Liability Act (CERCLA) and petroleum products. The purpose of this Phase I ESA is intended to permit a user to satisfy one of the requirements to qualify for the *innocent landowner, contiguous property owner,* or *bonafide prospective purchaser* limitations on CERCLA liability which are identified as the "landowner liability protections" (LLPs). This practice constitutes "all appropriate inquiry" into the previous ownership and uses of the *property* consistent with good commercial or customary practice as defined in CERCLA, 42 U.S.C. §9601(35)(B).

An evaluation of business environmental risk associated with a parcel of commercial real estate may necessitate investigation beyond that identified in ASTM 1527-13. The purpose of this Phase I ESA was to identify "Recognized Environmental Conditions" in connection with the subject property. The term "Recognized Environmental Conditions" as defined by ASTM E 1527-13, refers to "the presence or likely presence of any hazardous substances or petroleum products on a property under conditions that indicate an existing release, a past release, or a material threat of a release of any hazardous substances or petroleum products into structures on the property or into the ground, groundwater, or surface water of the property". The term includes hazardous substances or petroleum products even under conditions in compliance with laws. The term is not intended to include de minimis conditions that generally do not present a threat to human health or the environment and that generally would not be the subject of an enforcement action if brought to the attention of appropriate governmental agencies. Conditions determined to be de minimis are not "Recognized Environmental Conditions".

The major components of this investigation were directed at obtaining a historical and current perspective of the subject site and identifying any on-site or off-site contaminant sources that **may** have an adverse environmental impact on the subject property. The Phase I ESA tasks consisted of the following:

- Conducted site reconnaissance activities.
- Conducted interviews with present and past owners, operators, or occupants of the property, or with local government officials.
- Conducted a records review, which included Federal and State Regulatory Databases and reasonably ascertainable historical records.
- Source Documentation and Report Preparation.

1.2 Data Failure, Data Gaps, and Significant Data Gaps

In addition to the general limitations specified in Section 7.0, the following specific limiting conditions were encountered while conducting this Phase I ESA:

Data Failure: In accordance with ASTM E 1527-13, *data failure* occurs when all of the standard historical sources that are reasonably ascertainable and likely to be useful are reviewed, and the historical research objectives in 8.3.1 through 8.3.2.2 have not been achieved.

During the preparation of this report, *data failure* was not identified. The standard historical sources reviewed were aerial photographs and USGS Topographic Maps. The other standard historical sources identified in ASTM E 1527-13 were determined not to be reasonable ascertainable and/or likely to be useful.

Significant Data Gaps: According to ASTM E 1527-13, a *data gap* is "a lack of or inability to obtain site information required by this practice despite good faith efforts by the environmental professional to gather such information". *Data gaps* can apply to the site reconnaissance, interviews, regulatory data review, and historical source review activities. Any *significant* data gaps for the subject site are specified in the applicable sections of the report, and are also summarized in Section 6.1 of this report.

1.3 User Provided Information and Previous Reports

User Provided Information

- a. ASTM 1527-13 User Questionnaire: In accordance with Section 6 of ASTM 1527-13, the user has various responsibilities, including providing specific information for the subject site, as available, to the environmental professional. AEI provided the user a questionnaire to provide information for the subject site. The user completed the questionnaire on January 30, 2018, and a copy is included in **Appendix B**.
- b. Other User Provided Information: No other information was provided by the user.

Previous Reports

The following is a summary of four previous environmental site assessments for the site:

- 1. Phase I ESA, October 18, 2012, by LandScience, Inc.: AEI was provided a copy of a Phase I ESA completed by LandScience, Inc. This Phase I ESA was completed pursuant to the standards specified in ASTM 1527-05. This 2012 Phase I ESA indicated a total of six "Recognized Environmental Conditions" for the subject site:
- That several underground storage tanks (USTs) were previously located on-site, which
 constitutes an "on-site Historical REC". Information was provided concerning the removal
 of two, 4,000-gallon diesel USTs, two 1,000-gallon gasoline USTs, a 6,000-gallon diesel
 UST, and a 1,000-gallon used oil UST.
- The (then) current 10,000-gallon diesel AST was installed in July 1995, and that it was in compliance with applicable storage tank requirements in 2012.

- According to information obtained from the FDEP, there was no information found in the regulatory file to suggest that a release of petroleum products had occurred at the subject property in conjunction with the former USTs or the current AST which had impacted the soil and/or groundwater quality of the area. Furthermore, no records were on file with the FDEP indicating that a release of hazardous substances or petroleum products had occurred at the subject property which required further assessment or remediation.
- The Phase I also indicated that one in-active hydraulic lift was observed in the maintenance building, and that there was no indication of any leaks. It was recommended that the hydraulic lift be inspected during repairs or demolition. In addition, it was recommended that if the hydraulic lift was "not expected to be actively utilized," that it should be removed and that closure assessment activities would be required.
- The Phase I also indicated that "During the site reconnaissance, LandScience did not identify additional on-site RECs, or observe obvious, visual on-site evidence of a release of hazardous materials, or current or past activities that may have caused contamination of soil and/or groundwater at the subject property. Additional data obtained during the Phase I ESA did not reveal evidence of environmental concerns from on-site sources. Based upon this information, we recommend no further assessment at this time to assess on-site RECs."
- With respect to off-site Recognized Environmental Conditions, the Phase I ESA indicated that "During our assessment, twenty-five (25) facilities were identified as possible off-site RECs (i.e., sources of contamination) which could impact the environmental condition of the subject property. Based on the hydrologic setting of the area, other available information obtained from the environmental database search report, and from the local regulatory files, and/or the location (distance and direction) relative to the subject property, it appeared unlikely that soil and/or groundwater quality at the subject property had been negatively impacted by these facilities. Therefore, we recommend no further assessment at this time to assess off-site RECs."
- 2. Phase I ESA, December 2014, by AEI: AEI prepared a Phase I ESA on this date for the subject site. On this date, AEI identified three on-site recognized environmental conditions for the subject property. AEI's concerns in late 2014 were identified as follows:
- An in-active hydraulic lift in the maintenance building had the potential to have leaked and adversely impacted the soil and groundwater near the hydraulic lift.
- The FDEP records indicated that in 1996 a discharge report form was required to be submitted and that site assessment activities were required to be conducted for the removal of two 4,000-gallon diesel UST's, which were removed in October 1995. There was no information in the FDEP files or databases that indicated a discharge of petroleum products was reported, or that site assessment activities were conducted pursuant to Chapter 62-770, FAC.
- The FDEP records indicated that tank closure assessment activities were conducted for two 1,000-gallon gasoline UST's removed in March 1995. A tank closure assessment report was prepared. There is no information in the available FDEP Oculus database that the tank closure assessment report was approved by the Indian River County Health Department.

- 3. Phase II ESA, December 2014, by AEI: AEI completed a Phase II ESA at the subject property to address the three above-mentioned concerns. Based on the results of the Phase II an exceedance of the FDEP Soil Cleanup Target Levels (SCTLs) for Total Petroleum Hydrocarbon (TPH) was revealed at the SS-2 location collected from the former diesel UST area. Also, based on the Phase II, slight exceedances of the FDEP Groundwater Cleanup Target Levels (GCTLs) for 1-methylnaphthalene and 2-methylnaphthalene were revealed in the groundwater sample collected from TW-2 location collected from the former diesel UST area. A very slight GCTL exceedance for dibenzo(a,h)anthracene was also detected at the TW-1 location collected from the former gasoline UST area. AEI proposed to re-evaluate the TPH exceedance in soil sample SS-2 using the Massachusetts method of fractionation which may show that the hydrocarbons detected are of a less hazardous nature. AEI also proposed to resample the groundwater at the TW-1 and TW-2 locations to confirm the presence of petroleum hydrocarbons above the GCTLs.
- 4. Supplemental Phase II, September 2017, by AEI: In September of 2017 AEI completed a supplemental Phase II ESA to confirm the presence of petroleum hydrocarbons above the FDEP GCTLs and SCTLs that were noted in the previous Phase II completed by AEI in December 2014. In 2017 AEI installed two groundwater monitoring wells (MW-1, MW-2) in the former locations of TW-1 and TW-2. Groundwater samples were collected from monitoring wells MW-1 and MW-2 and analyzed for EPA Method 8270 PAHs. Based on the laboratory results, there were no PAH contaminants detected which exceeded the laboratory detection limits. In addition, one soil sample was collected at a depth of three (3) feet and analyzed for FL-PRO TRPH and MA DEP TRPH fractionation parameters. Based on the laboratory results, there were no contaminants detected which exceeded the laboratory detection limits. Based on the results of the supplemental Phase II ESA, AEI recommended *no additional testing* for the three REC's which were identified in AEI's December 22, 2014 Phase I ESA.
- c. Other Information: No other information for the subject site was provided to AEI by the User.

1.4 Significant Assumptions

No significant assumptions have been made during the preparation of this Phase I ESA.

2.0 SITE AND VICINITY CHARACTERISTICS

2.1 Site Location

The subject site consists of approximately 5.17 acres of property, located at 1400 10th Avenue Street in Vero Beach, Indian River County, Florida. The site is located to the south of 1400 10th Avenue, to the west of a railroad right-of-way, and U.S. Highway 1 is approximately 700 feet to the east. Parcel information obtained by AEI from the Indian River County Property Appraiser's website is included in **Appendix C**. The subject site lies entirely within Section 12, Township 33 South, Range 39 East, as shown on the USGS, "Vero Beach" Topographic Quadrangle Map, included as **Figure 1**.

2.2 Topographic Map Review

The U.S. Geological Survey, "Vero Beach, Fla." Topographic Map, dated 2015, showing the area on which the property is located, was reviewed. Based on this review, the site is estimated to occur at an elevation of approximately +15 feet above National Geodetic Vertical Datum (NGVD). The topography is relatively flat. No "Recognized Environmental Conditions" were identified.

2.3 Surface Water Features

Based on the site reconnaissance, review of the 2017 aerial photograph and topographic map, the only surface water feature on the subject site is a wet retention pond in the southeastern portion of the subject site. A drainage canal is located off-site to the east and extends adjacent to the access road in the eastern portion to U.S. Highway 1. With respect to off-site surface water features, the Indian River Lagoon is located approximately 5,500 feet to the east of the subject site.

2.4 Soil Survey Review

According to the USDA "Soil Survey of Indian River County", the soil beneath the subject site consists of urban land, where the surface is covered by 85% or more by parking lots, streets, sidewalks, and buildings. The slopes are dominantly less than 2 percent, but range to 5 percent.

3.0 SITE RECONNAISSANCE & INTERVIEWS

3.1 Description of Structures and Improvements

The subject property and vicinity features observed at the time of this assessment are illustrated in **Figure 2**. The subject site contains one parcel, for a total of 5.17 acres. The Russell Concrete facility is currently in-active and has been in-active for approximately 6 years. The facility contains eight buildings which include warehouse buildings that were used for storage, a maintenance building, an office building, and a building that contained an employee break room. According to the Indian River County Property Appraiser website, the buildings on the subject site were constructed in 1949. The aging concrete plant equipment consists of materials storage areas, silos used for material storage, conveyors for material movement and loading, and a washwater closed-loop containment system located in the southwest portion of the subject site. In addition, the facility contains storage areas that were used for curing concrete blocks, which were in use from approximately 1948 to 1996. During operations, the facility utilized 16 mixers, and 40 other types of trucks and equipment.

The Russell Concrete facility is fenced, and has a water connection from the City of Vero Beach. The water source for most operations reportedly came from three on site water supply wells. Septic systems are utilized for wastewater disposal. Buried utilities on-site included water lines, electric lines, wastewater lines, and stormwater lines. The majority of the stormwater generated on-site is directed to the wet stormwater retention pond located in the southeastern portion of the subject site. Other site features include concrete areas and paved areas in the central, northern, southern and western portions of the subject site. The subject site contains an access road that is approximately 800 feet long that extends from the eastern portion of the subject site to U.S. Highway 1.

3.2 On-Site Reconnaissance

An on-site visual reconnaissance of the property and improvements for indications of *RECs* was performed on January 17, 2018, by Todd Robbins of AEI. The reconnaissance consisted of a walking visual inspection of the subject site. The interior of each building was inspected, and the undeveloped portions of the subject site were also inspected. During this inspection, particular attention was given to features which may indicate *RECs* such as fuel storage tanks, utilities, fill ports, vents, stained soils, debris, evidence of improper storage of hazardous materials or improper waste discharge and stressed vegetation. Where possible, photographs were taken to document site conditions and any potential environmental conditions of concern. **Appendix D** contains the photographs taken during the site reconnaissance. As a result of the on-site reconnaissance on January 17, 2018, the following observations were noted:

- Site access to conduct the site reconnaissance for the Russell Concrete facility was provided by Mr. Lyle Bartholomew, who is a representative of Maschmeyer Concrete Company of Florida.
- It was indicated that the concrete batch facility was constructed in 1940 and has been
 occupied by Russell Concrete since that time. The facility ceased operations
 approximately 6 years ago. Mr. Bartholomew indicated that bulk materials including sand
 and aggregate typically arrived at the site by rail car.

- A total of five 55-gallon drums were observed at various locations, including three on the southern portion, one on the western portion and one on the west central portion of the subject site. The 55-gallon drums contained Right Release an oil-based chemical used in the concrete casting process. The drums were all properly labeled.
- The interior of each warehouse and/or storage building was inspected. These buildings appeared to be vacant and one warehouse was being used to store a boat.
- The interiors of the concrete batch office and related buildings were inspected. These
 buildings appeared to be vacant and contained various equipment and items utilized in
 the concrete manufacturing process.
- One inactive hydraulic lift was observed in the former maintenance building located on the northwestern portion of the subject site.
- Two pad-mounted electrical transformers were observed on-site. No signs of corrosion or leakage were observed and "no PCB" labels were observed for any of the transformers.
- There is a wet stormwater retention area present in the southeastern portion of the subject site and a drainage swale that extends off-site from the southeastern portion of the subject.
- There was significant litter debris accumulation in the southeastern portion of the subject site and the western and southern portions of the subject site. These parts of the site contain large paved areas that were previously used to store concrete blocks that were manufactured on-site.
- No underground or above ground petroleum storage tanks were observed on the subject site. This indicates that the following ASTs were removed between late 2014 and January 17, 2018: the 10,000 gallon diesel AST and three ASTs under 550 gallons in size.
- Three water supply wells were observed on-site.
- There were no potable water wells observed on-site.
- There were no groundwater monitoring wells observed on the subject site.
- There were no stained soils or distressed vegetation observed on the subject site.
- There were no emergency generators observed.

The following summary of items noted during the site reconnaissance is provided:

ITEM	OBSERVED	NOT OBSERVED	DISCUSSED IN REPORT
55-Gallon Drums	Х		Х
Underground Storage Tank(s)		Х	
Aboveground Storage Tank(s)		X	X
Building Interior Stains or Corrosion		х	
Heating/Cooling System	Х		
Drains or Sumps		Х	
Septic System(s)	Х		X
Stormwater Retention - Ponds	Х		X
Drainage Features	Х		X
Site Fencing	Х		X
Electrical Transformers	Х		X
Pits and/or Lagoons		Х	
Stressed Vegetation		X	
Stained Soil or Pavement		X	
Pools of Liquid		X	
Monitoring Well(s)		X	
Water Supply Well(s)	Х		X
Irrigation Well(s)		X	
Solid Waste Dumpster		X	
Unidentified Substance Containers		х	
Hazardous Substances and Petroleum Products Containers		х	
Chemical Odor(s)		Х	

As a result of the site reconnaissance activities, no "Recognized Environmental Conditions" were identified.

3.3 Off-Site Reconnaissance

A visual reconnaissance of adjacent properties and improvements for indications of possible environmental concerns was conducted on January 17, 2018. The observations were limited to areas and facilities that were readily visible and were immediately adjacent to the subject property. Particular attention was given to off-site features which may indicate "Recognized Environmental Conditions" such as fuel storage tanks, utilities, fill ports, vents, stained soils, debris, evidence of improper storage of hazardous materials or improper waste discharge and stressed vegetation. The adjacent off-site properties are identified as follows:

- The subject property, including the access road extending from the east of the property to U.S. Highway 1, including buildings to the north and paved areas associated with a large retail strip shopping center.
- The subject property is bound to the east by buildings and paved areas associated with a large retail strip shopping center. The access road extending from the east of the property is bound immediately to the east by U.S. Highway 1. Various commercial and retail properties are located to the east of U.S. Highway 1.
- The subject property is bound immediately to the west by railroad tracks that extend in a northwest-southeast direction. Cleared undeveloped property is to the west of the railroad tracks.
- The subject property, including the access road extending from the east of the property, is bound to the south by a drainage canal, an automotive dealership facility and by two warehouse buildings.

As a result of off-site reconnaissance activities for adjacent properties, no "Recognized Environmental Conditions" were identified.

3.4 Interviews

Interview with Key Site Manager:

Information concerning the subject site was provided by representatives of the property owner including Mr. Bob Tucker (Maschmeyer Concrete's Safety, Health & Environmental Manager) and Mr. Lyle Bartholomew. Mr. Tucker stated that the property has been owned by Maschmeyer since 2013 and that he was not aware of any pending, threatened, or past litigation relevant to hazardous substances or petroleum products for the subject property, that there are no known violations of environmental laws, or pending administrative proceedings. He also indicated that he was not aware of any Activity of Use Limitations (AULs) for the subject property and that he knew of no USTs or ASTs currently on the property. Mr. Bartholomew stated that there were three water supply wells and a septic system on the subject site and that the municipal water was supplied by Indian River County. Mr. Bartholomew also stated that there were no former uses of buildings on the subject site and that the site has been a concrete facility since the 1940's.

Interviews with Government Officials:

The following information is provided:

- 1. AEI contacted Mr. Norman Wells, Battalion Chief of the Indian River County Fire Rescue Department regarding any reported hazardous materials response incidents near the subject site. Mr. Wells has not provided a response by the date of this report.
- 2. AEI contacted Mr. Manuel Delosantos of the FDEP Southeast District Office concerning the compliance status of Generic Permit #FLG110264-003, issued on December 12, 2013, for the wash water containment area. Mr. Delosantos indicated that Mr. Jeff Christian in the FDEP St. Lucie County Office is the inspector responsible for compliance assurance of the permit. As of the date of this report, Mr. Christian has not provided any information concerning the compliance status of Generic Permit #FLG110264-003.

Summary of Interviews:

As a result of the interviews conducted for this Phase I ESA, there were no "Recognized Environmental Conditions" identified.

4.0 REGULATORY RECORDS REVIEW

4.1 ASTM Database Search Results

Information from several available lists provided by the U.S. Environmental Protection Agency (EPA) and the Florida Department of Environmental Protection (FDEP) were reviewed pursuant to the requirements in ASTM E 1527-13 for evidence of activities which may have an adverse environmental impact on the subject site. The U.S. EPA compiles and publishes information regarding facilities that are involved in the generation, transportation, treatment, storage, and disposal of Hazardous Wastes; information concerning the control and use of hazardous chemicals in the environment; and permits for facilities which may affect the environmental integrity of its surroundings. The EPA also provides information concerning sites involved in the Superfund cleanup program. The FDEP also maintains data systems which list facilities subject to environmental regulation and enforcement action. These databases include the Florida Sites. Solid Waste Facilities (SWF), Leaking Underground Storage Tanks (LUST), and the Stationary Tank Inventory (STI) list. The following descriptions include only those state and federal regulatory agency databases required by ASTM E 1527-13, including available tribal information. Summaries of applicable federal and state databases are provided below and Appendix E contains a detailed listing of the sites identified by the radius search performed by Banks Environmental Data, January 10, 2018:

- Federal National Priorities List (NPL) The NPL is a database of confirmed and proposed Superfund sites. These sites fall under the Comprehensive Environmental Response, Compensation and Liability Act of 1980 (CERCLA) and the Superfund Amendments and Reauthorization Act of 1986 (SARA). The NPL is maintained by the EPA and allows them to rank those sites according to the extent of environmental health and safety concerns and schedule them for remedial action. No NPL sites were listed within a 1-mile approximate search distance of the subject site.
- Federal Delisted National Priorities List (NPL) This database is a subset of delisted Superfund Sites. No Delisted NPL sites were listed within a ½-mile approximate search distance of the subject site.
- Federal Comprehensive Environmental Response, Compensation & Liability Index System (CERCLIS) CERCLIS is an identification of those facilities and/or locations that are currently being investigated by the EPA or associated state environmental agencies to ascertain the presence of potential or existing contamination. Preliminary site assessments are normally conducted by either the EPA or the appropriate state environmental agency for all sites included in CERCLIS. Many of the sites investigated through CERCLA will be placed on NPL for remedial action and will be included in the Sites Enforcement Tracking System (SETS) for identification of potential liability. There was one CERCLIS site listed within a ½ mile search distance and no CERCLIS sites listed within a 1/4-mile approximate search distance of the subject site.
- Federal No Further Remedial Action Planned (NFRAP) Database NFRAP is a database of Archive designated CERCLA sites that, to the best of EPA's knowledge, assessment has been completed and has been determined no further steps will be taken to list a designated site on the NPL. No NFRAP sites were listed within a ½-mile approximate search distance of the subject site.

- Federal Resource Conservation and Recovery Act Corrective Action Sites (RCRA CORRACTS) This is an EPA database of RCRIS sites with reported violations and subject to corrective actions. No RCRA CORRACT sites were listed within a 1-mile approximate search distance of the subject site.
- Federal RCRA TSD Facilities The RCRA TSD List is the database which lists those facilities and/or locations that are permitted to store, treat or dispose of hazardous waste materials. Due to the activities relating to the handling of hazardous substances or waste, these sites possess the potential for environmental contamination. No TSD facilities were listed within a ½-mile approximate search distance of the subject site.
- Federal RCRA Generator Facilities The RCRA Generator List is the database which lists those facilities which generate or transport hazardous waste or meet other RCRA requirements for hazardous waste. These facilities include Large Quantity Generators, Small Quantity Generators and Conditionally Exempt Generators. Three RCRA generator facilities were listed within a 1/4-mile approximate search distance of the subject site and no facilities listed within 600 feet of the subject site

The three facilities located between 600 feet and a ¼-mile radius of the site are listed in **Appendix E**, and are not identified as *RECs* due to their distances from the subject site.

- Federal IC/EC Database These are Superfund sites which have either an institutional control (IC) or an engineering control (EC) associated with contaminated media. In addition, facilities listed in the Brownfield Management System (BMS) database which is designed to assist EPA in collecting, tracking and updating information as well as reporting on the major activities and accomplishments of the various Brownfield grant programs. There were no Federal IC/EC facilities listed within a 1/4-mile approximate search distance of the subject site.
- Federal Emergency Response Notification System List (ERNS) This is a database of emergency response actions. Data received since January 2001 has been received from the National Response System database as the EPA no longer maintains this data. The National Response System database is a national computer database used to store information on the releases of oil and hazardous substances. This list identifies those facilities and/or locations that have been reported because of the release of potentially hazardous material. Included in the ERNS listing is the date of the incident, the response action, the hazardous substances involved and the location. No ERNS incidents were listed within a 1/4-mile approximate search distance of the subject site.
- State/Tribal Sites The Florida Sites List (FSL) database is closely associated with the CERCLIS List and identifies facilities and/or locations that the FDEP has recognized with potential for existing environmental contamination. No sites were listed on the FSL within a 1-mile approximate search distance of the subject site.

- State and Tribal Solid Waste Facilities (SWF) The Solid Waste Facilities List is the database concerned with the handling of solid waste and includes locations identified with solid waste landfilling or associated activities involving the handling of solid wastes. The presence of a site on this list does not necessarily indicate existing environmental contamination, but rather the potential for contamination. Two SWF facilities were identified within a ½-mile approximate search distance of the subject site. The following information is provided:
 - 1. Debris Staging Area, 1400 Block of Old Dixie Highway. This facility is located approximately 1,000 feet to the southwest of the subject site, and is a disaster debris management facility.
 - 2. City of Vero Beach Operations Storage Area, 1235 16th Street. This facility is located 1600 feet to the northwest of the subject site, and is a disaster debris management facility.

Based on this information and the distance from the subject site, these facilities are not identified as "Recognized Environmental Conditions".

• State and Tribal Leaking Underground Storage Tanks (LUST) Sites - The LUST database is concerned with petroleum storage systems and includes facilities and/or locations that have reported the possible release of petroleum constituents in accordance with requirements specified in Chapter 62-770, FAC. Included within this list are sites that are in the Florida Early Detection Incentive (EDI) Program and the Petroleum Liability Insurance Restoration Program (PLIRP). These programs are part of the Pre-Approval Cleanup Program which provides for cleanup of eligible sites. Twenty LUST facilities were identified a ½-mile approximate search distance of the subject site. No facilities were identified within 800 feet of the subject site.

The facilities which reported a petroleum discharge between 800 feet and a ½-mile radius of the site are listed in **Appendix E** and are not identified as "Recognized Environmental Conditions" due to their distances from the subject site.

- State and Tribal UST and AST Facilities The Florida Administrative Code requires registration of underground and aboveground stationary petroleum storage tanks which meet certain criteria and due to the storage of petroleum products, there is a potential for environmental problems. Identification of a petroleum UST or AST does not necessarily indicate existing problems. Seven UST/AST facilities were identified within a ¼-mile radius of the subject site. The following information is provided:
 - 1. Russell Concrete, Inc., 1400 10th Avenue. This is a listing for the subject site. The subject site is registered as previously utilizing five USTs of various capacities, that were removed in 1995. The subject site is also currently still registered as utilizing a 10,000-gallon diesel AST which was installed in 1996. Additional information for the former USTs and current 10,000-gallon AST located on the subject site is provided below in Section 4.2. Note: The 10,000 gallon diesel AST, as well as three smaller ASTs observed during the 2014 site visit were removed from the site sometime between late 2014 and late 2017.

The other five UST/AST facilities are all located between 800 feet and a ¼-mile radius of the subject site are listed in **Appendix D**, and are not identified as "Recognized Environmental Conditions" due to their distances from the subject site.

- State and Tribal IC Database This database is the FDEP Institutional Control Registry (ICR) Database, and are sites that have institutional controls (ICs). This database was developed to assist with tracking those properties upon which an institutional control has been implemented pursuant to Chapter 376 and 403, Florida Statutes, for Brownfield sites. The ICR has been prepared for the public and local governments to monitor the status of those controls. No IC facilities were listed within a 1/4-mile approximate search distance of the subject site.
- State and Tribal EC Database This is a subset of the FDEP Institutional Control Registry Database, and are sites that have engineering controls (ECs). No EC facilities were listed within a 1/4-mile approximate search distance of the subject site.
- State and Tribal Brownfields Database This database is the FDEP Brownfield Redevelopment Program Database, and is based upon reports generated from the Brownfield Access Database which tracks the number of designated Brownfield areas, executed Brownfield site rehabilitation agreements, state and federal programs funding, and local Brownfield coordinator's contact information. No Brownfield sites were listed within a ½-mile approximate search distance of the subject site.
- State Dry Cleaning Facilities and Dry Cleaning Solvent Cleanup Sites The FDEP requires active dry cleaning facilities to be registered pursuant to Chapter 62-781, FAC. The Dry Cleaning Solvent Cleanup Program was established for cleanup of dry cleaning sites who reported a release of dry cleaning solvents between 1996 and 1998. One dry cleaning facility and one dry cleaning solvent cleanup site (the same site) were listed within a ¼-mile approximate search distance of the subject site. The following information is provided:
 - 1. Touch of Class Cleaners, 978 14th Lane. This facility is located approximately 600 feet to the northeast of the subject site, and is no longer in operation at this location. This facility reported a discharge of dry-cleaning solvents of 12 micrograms per kilograms (ug/kg) in the soil in May 1996, and was determined to be eligible for assessment under the FDEP Dry Cleaning Solvent Cleanup Program on June 20, 1997. This facility has been assigned a priority score of 95, and no site assessment or remediation activities have been conducted by the FDEP to date. Based on this information and the distance from the subject site, this facility is not identified as a *REC*.

4.2 Additional Regulatory Review Information

Additional information for the subject site was obtained from review of the files maintained by the FDEP OCULUS website and by information provided by Mr. Bartholomew. Copies of selected information are included in **Appendix F**. The following summary information is provided for current permits, the former 10,000-gallon diesel AST, and the former USTs that were utilized onsite:

a. General Air Permit: The subject site was issued a General Permit ARMS No. 0610026-004, on June 15, 2010, which expired in June 2015. This permit allows the facility to operate

under Rule 62-210.310, FAC. No additional information was available on the FDEP Oculus website for this permit.

- **b.** Generic Permit for Discharges from Concrete Batch Plants: The subject site was issued a Generic Permit for Discharges from Concrete Batch Plants by the FDEP on December 12, 2013. The permit number is FLG110263-003, and expires on December 11, 2018. No additional information was available on the FDEP Oculus website for this permit.
- c. 10,000-Gallon Diesel AST: A 10,000-gallon double-wall diesel AST was installed in July 1995. This AST does not have any underground piping, and has dispenser liners. This AST has been inspected annually by either Indian River County or Brevard County storage tank personnel since it was installed. The most recent storage tank compliance inspection was conducted by Brevard County storage tank personnel on October 28, 2014 for compliance with applicable storage tank requirements specified in Chapter 62-762, FAC. The 10,000-gallon AST was found to be in compliance.
- d. Former USTs: The subject site is registered with the FDEP as removing five USTs from the subject site in 1995. In addition, review of available tank closure information indicated that a 1,000-gallon used oil UST and a 2,000-gallon diesel UST that had been previously abandoned in place were also removed in October 1995, and these USTs were not registered with the FDEP. The following summary information is provided for each UST that was utilized on the subject site:

UST Capacity	Product Type	Date Installed	Date Removed
4,000-gallon	Diesel	1981	October 29, 1995
4,000-gallon	Diesel	1981	October 29, 1995
6,000-gallon	Diesel	1981	October 29, 1995
1,000-gallon	Gasoline	8/1987	March 30, 1995
1,000-gallon	Gasoline	8/1987	March 30, 1995
1,000-gallon	Used Oil	Unknown	March 30, 1995
2,000-gallon	Gasoline	Unknown	October 29, 1995

e. Tank Closure Report, for USTs Removed on March 30, 1995: This report was completed by Atlantic Petroleum on April 7, 1995, for Russell Concrete, and contained closure assessment information for the removal of two, in-active 1,000-gallon gasoline USTs and a single 1,000 gallon used oil UST, on March 30, 1995. Indian River County storage tank personnel were on-site during the removal of the three USTs. The USTs were cleaned and removed for proper disposal by Atlantic Petroleum. The product piping was purged and left in place.

The closure assessment activities included obtaining soil samples for analysis with an Organic Vapor Analyzer (OVA), and collecting groundwater samples for laboratory analysis. The OVA results from the bottom of the tank pit where the 1,000-gallon gasoline USTs were located were 120 parts per million (ppm) and 50 ppm, which were below the level of 500 ppm which was the regulatory level indicative of excessively contaminated soil. It was indicted that a groundwater sample was obtained from a temporary well installed in the former used oil tank pit, and from two existing compliance groundwater monitoring wells, CW-5 & CW-5 near the two 1,000-gallon USTs, to determine any impacts to groundwater. The laboratory samples for CW-5 and CW-6 for EPA Method 602 and 610 parameters, and the samples for the former 1,000-gallon used oil UST were analyzed for EPA Methods 602, 610, and 624. Based on the laboratory analyses, no levels were detected above applicable laboratory detection limits, and no groundwater impacts

were identified. No petroleum discharges were reported for the two, 1000-gallon gasoline USTs or the 1,000-gallon used oil UST. As of 2014 there was no documentation in the Oculus files maintained by the FDEP stating that no additional assessment activities were required.

f. Tank Closure Report, for USTs Removed on October 4, 1995: This report was completed by Atlantic Petroleum for Russell Concrete, and contained closure assessment information for the removal of two, 4,000-gallon diesel USTs and a 6,000 gallon diesel UST, on October 4, 1995. Indian River County storage tank personnel were on-site during the removal of the three USTs. The closure assessment activities included obtaining soil samples for analysis with an Organic Vapor Analyzer (OVA), and collecting groundwater samples for laboratory analysis. During the tank removal process, a 2,000-gallon UST was found in the same tank pit as the two 4,000-gallon USTs, which had been filled with concrete. The 2,000-gallon UST filled with concrete was removed, and inspected for petroleum contamination. No exterior petroleum contamination was observed, and the steel was removed, and the large concrete block that was inside the 2,000-gallon UST was inspected. No petroleum contamination was observed on the concrete, and it was then crushed and disposed of by Russell Concrete. The USTs were cleaned and removed for proper disposal by Atlantic Petroleum. The product piping was purged and left in place.

The OVA results from the east side of the 6,000-gallon diesel UST had an OVA level of 125 ppm; the center of the tank pit for the two 4,000-gallon diesel USTs had a reading of 125 ppm; and the north side of the 2,000-gallon UST had a reading of 140 ppm. These levels exceed the level of 100 ppm established by the FDEP for petroleum contaminated soil.

It was indicted that groundwater samples were obtained from four existing compliance groundwater monitoring wells, CW-1, CW-2, CW-3, and CW-4, to determine any impacts to groundwater. The laboratory samples were analyzed for EPA Method 602 and 610 parameters. Based on the laboratory analyses, no levels were detected above applicable laboratory detection limits, and no groundwater impacts were identified. No petroleum discharges were reported for the two, 4,000-gallon diesel gasoline USTs, the 6,000-gallon diesel UST, or the former 2,000-gallon UST.

- g. Correspondence and Documentation from Indian River County Health Department from May 1996 to October 1996. After submittal of the tank closure report by Atlantic Petroleum for the two, 4,000-gallon diesel gasoline USTs, the 6,000-gallon diesel UST, or the former 2,000-gallon UST, the following items were sent by the Indian River County Health Department, as follows:
- On May 23, 1996, it was indicated that an approved closure assessment was not conducted. On August 5, 1996, Russell Concrete was ordered to appear before the Indian River County Environmental Control Officer concerning non-compliance items associated with the tank closure assessment activities in October 1995.
- On August 19, 1996, the Indian River County Health Department indicated that the Closure Report was received the previous week, and that "It has been determined that action to further define the nature and extent of the contamination is appropriate. Pursuant to the provisions of Chapter 62-770, Florida Administrative Code (FAC), you are required to initiate a Contamination Assessment Report (CAR) within six (6) months of discovery."

- On August 19, 1996, the Indian River County Environmental Control Officer and Russell Concrete entered into a stipulation concerning non-compliance items associated with the tank closure assessment activities in October 1995. As part of the stipulation, item 3 required that Russell Concrete submit a discharge notification form in accordance with Chapter 62-761, FAC.
- A letter dated October 15, 1996, indicated that the discharge notification form had been submitted, and that Russell Concrete had complied with the stipulation.

Summary: Based on review of all available information, there was no documentation in the FDEP database or Oculus files maintained by the FDEP that indicated that the discharge notification form for a discharge of petroleum products was submitted to the FDEP for the two, 4000-gallon USTs. In addition, there was no documentation in the Oculus files maintained by the FDEP that site assessment activities were conducted pursuant to Chapter 62-770, FAC.

4.3 Summary of Regulatory Record Review Information

Subject Site:

As a result of the regulatory review activities, the FDEP General Permit ARMS No. 0610026-004, on June 15, 2010, which expires in June 2015. This permit allows the facility to operate under Rule 62-210.310, FAC. Also, the subject site was issued a Generic Permit for Discharges from Concrete Batch Plants by FDEP on December 12, 2013. The permit number is FLG110263-003, and expires on December 11, 2018.

A 10,000-gallon double-wall diesel AST was installed in July 1995 and removed sometime between 2014 and late 2017. This AST did not have any underground piping, and had dispenser liners. This AST was inspected annually by either Indian River County or Brevard County storage tank personnel since it was installed. The most recent storage tank compliance inspection was conducted by Brevard County storage tank personnel on October 28, 2014 for compliance with applicable storage tank requirements specified in Chapter 62-762, FAC, and was found to be in compliance. A 500-gallon diesel AST, a 500-gallon used oil UST, and a 275-gallon new oil AST were observed during AEI's 2014 Phase I ESA site inspection but were observed to not be present during the January 17, 2018 Phase I ESA site inspection. The smaller ASTs were not required to be registered with the FDEP, since they each had a capacity of less than 550-gallons.

With respect to USTs, the subject site is registered with the FDEP as removing five USTs from the subject site in 1995. In addition, review of available tank closure information indicated that a 1,000-gallon used oil UST and a 2,000-gallon diesel UST that had been previously abandoned in place were also removed in October 1995, and these USTs were not registered with the FDEP.

Based on review of the information in Section 4.2, and as a result of the regulatory review activities for the subject site, no "Recognized Environmental Conditions" were identified.

Off-Site Facilities:

Based on AEI's regulatory review of off-site facilities, no "Recognized Environmental Conditions" were identified.

5.0 HISTORICAL USE INFORMATION

The objective of consulting historical sources is to develop a history of the previous uses of the subject site and surrounding area, in order to help identify the likelihood of past uses having led to "Recognized Environmental Conditions" in connection with the subject property. This section utilizes as many of the standard historical sources specified in ASTM E 1527-13 as feasible, to identify all obvious uses of the property from the present, back to the property's first developed use, or back to 1940, whichever is earlier.

5.1 Chain-of-Title Review

A 50 year chain-of-title review was not requested by the User or conducted as part of this Phase I ESA. No property title documents were provided to AEI for review.

5.2 Aerial Photograph Review

Historical aerial photographs were reviewed to aid in the evaluation of the previous uses or occupancies of the property and surrounding area in order to identify those uses or occupancies that were likely to have led to Recognized Environmental Conditions in connection with the subject property. A series of historical aerial photographs were reviewed to determine if the subject site is likely to have been impacted through visual identification of structures, land features, or topographic attributes. This review was limited to the scale, quality, and number of aerial photographs available for the subject property at the Indian River County Property Appraisers Office, the Indian River County Property Appraiser website, and aerial photographs provided by Environmental Data Resources, Inc. **Appendix G** contains a copy of the aerial photographs for 2017, 2012, 1999, 1984, 1974, 1968, and 1943 aerial photographs. Observations and interpretations of the aerial photographs available for **2017**, **2012**, **2006**, **1999**, **1984**, **1974**, **1968**, **and 1943** are provided as follows:

- The subject site appears essentially the same as the 2012 photograph and as during the site reconnaissance. No ASTs are observed in this aerial photograph, consistent with AEI's site visit findings.
- 2012 The existing concrete plant, buildings, and wet retention areas are present. The subject site contains an access road that is approximately 800 feet long that extends from the eastern portion of the subject site to U.S. Highway 1. Off-Site Properties: The subject property including the access road extending from the east of the property to U.S. Highway 1, is bound to the north by buildings and paved areas associated with a large retail strip shopping center. The subject property is bound to the east by buildings and paved areas associated with a large retail strip shopping enter. The access road extending from the east of the property is bound immediately to the east by U.S. Highway 1. Various commercial and retail properties are located to the east of U.S. Highway 1. The subject property is bound immediately to the west by railroad tracks that extend in a northwest-southeast direction. Cleared undeveloped property is the west of the railroad tracks. The subject property, is bound to the south by a drainage canal, an automotive dealership facility and by two warehouse buildings.
- 2006 The subject site and off-site properties appear essentially the same as in 2012.

The subject site and off-site properties appear essentially the same as in 2006, except the current wet retention area on the subject site does not appear to be present.

1984 The subject site and off-site properties appear essentially the same as in 1999.

The subject site appears to be essentially the same as in 1984. The off-site properties to the west are the same as in 1984, and off-site properties to the east, north, and south are different. The off-site properties to the north and south are mostly wooded and undeveloped, with some commercial development along U.S. Highway 1. A drive-in movie theater is located approximately 400 feet to the east.

1968 The subject site and off-site properties appear essentially the same as in 1974.

The subject site and off-site properties are all partially wooded and undeveloped. The existing railroad tracks to the west are present, and U.S. Highway 1 is 700 feet to the east is a two-lane road. Citrus groves are present approximately 800 feet to the northeast.

No "Recognized Environmental Conditions" were identified for the subject site or off-site properties as a result of the historical aerial photograph review.

5.3 City Directory Review

As part of this Phase I ESA, city directories (Polk Directories and Cross Reference Directories) maintained by the City of Vero Beach were reviewed on January 17, 2018. City directories identify the names and addresses of businesses or individuals occupying a property for the year in which the directory was compiled. Our review included review of the listings for US Highway 1, 14th Lane, and 14th Avenue for 1975, 1980, 1985, 1990, 1995, 2000, 2002, 2003, 2005, 2008, 2012 and 2016. Emphasis was placed on identification of any listings associated with gasoline stations, automobile repair businesses, drycleaners, and other businesses which would be identified as *RECs*. The following information is provided for the subject site and for off-site properties:

Subject Site:

The subject site was listed as Russell Concrete at 1400 10th Avenue until 1995, and was not listed after that time. No *RECs* were identified for the subject site.

Off-Site Properties:

With respect to off-site properties, various commercial, retail and residential uses were identified for the adjacent properties to the east, west, north and south. The Touch of Class dry-cleaning facility at 978 14th Place was listed from sometime between 1975 and 1980, to sometime between 2001 and 2002. This facility was located approximately 600 feet to the northeast of the subject site, and the regulatory status of this facility was discussed in Section 4.1 of this report. No *RECs* were identified for the subject site.

5.4 Summary of Previous Uses of Subject Site and Off-site properties

Subject Site

As a result of interviews and the review of historical sources utilized for this Phase I ESA, the subject site was partially wooded, undeveloped land, from prior to 1943, to 1949, when the current concrete facility was constructed. The concrete facility was in operation from 1949 to 2012, when operations ceased. No "Recognized Environmental Conditions" were identified for the subject site as a result of the historical source review.

Off-Site Properties

Based on the historical review, the adjacent off-site properties to the north, south, east and west of the subject site were partially wooded and undeveloped from prior to 1943 to between 1974 and 1984, when the current commercial buildings were constructed. A drive-in movie theater was present approximately 400 feet to the east from sometime between 1943 and 1974 to sometime between 1968 and 1984. Railroad tracks have been present immediately to the west of the subject site since prior to 1943. US Highway 1 is located approximately 700 feet to the east, and has been present since prior to 1943. No "Recognized Environmental Conditions" were identified for the off-site properties as a result of the historical source review.

6.0 PHASE I ESA RESULTS

6.1 Findings and Conclusions

Based upon the information presented in this Phase I ESA, the following findings and conclusions are provided:

- 1. The purpose of this Phase I ESA was to identify "Recognized Environmental Conditions" in connection with the subject property in accordance with ASTM E 1527-13. This practice constitutes "all appropriate inquiry" into the previous ownership and uses of the property consistent with good commercial or customary practice as defined in CERCLA, 42 U.S.C. §9601(35)(B).
- 2. The U.S. Geological Survey, "Vero Beach, Fla." Topographic Map, dated 2015, showing the area on which the subject site is located, was reviewed. Based on this review, the site is estimated to occur at an elevation of approximately +15 feet above National Geodetic Vertical Datum (NGVD). The topography is relatively flat. No "Recognized Environmental Conditions" were identified.
- 3. The subject site consists of approximately 5.17 acres of property, located at 1400 10th Avenue Street in Vero Beach, Indian River County, Florida. The site is located to the south of 1400 10th Avenue, to the west of a railroad right-of-way, and U.S. Highway 1 is approximately 700 feet to the east." As a result of the on-site reconnaissance, no "Recognized Environmental Conditions" were identified.
- 4. A Phase I ESA prepared was prepared by AEI on December 22, 2014, and at that time three on-site environmental concerns were identified for the subject property. The concerns were identified as follows:
- An in-active hydraulic lift in the maintenance building had the potential to leak and adversely impact the soil and groundwater near it.
- The FDEP records indicated that in 1996 a discharge report form was required to be submitted and that site assessment activities were required to be conducted for the two 4,000-gallon diesel UST's removed in October 1995. There was no information in the FDEP files or databases that indicates a discharge of petroleum products was reported, or that site assessment activities were conducted pursuant to Chapter 62-770, FAC.
- The FDEP records indicated that tank closure assessment activities were conducted for two 1,000-gallon gasoline UST's removed in March 1995. A tank closure assessment report was prepared. There was no information in the available FDEP Oculus database that the tank closure assessment report was approved by the Indian River County Health Department.

In December of 2014 AEI completed a Phase II ESA at the subject property to address the above-mentioned concerns. Based on the results of the Phase II an exceedance of the FDEP Soil Cleanup Target Levels (SCTLs) for Total Petroleum Hydrocarbon (TPH) was revealed at the SS-2 location collected from the former diesel UST area (former REC #2). Also, based on the 2014 Phase II ESA, slight exceedances of the FDEP Groundwater Cleanup Target Levels (GCTLs) for

1-methylnaphthalene and 2-methylnaphthalene were revealed in the groundwater sample collected from TW-2 location collected from the former diesel UST area. A very slight GCTL exceedance for dibenzo(a,h)anthracene was also detected at the TW-1 location collected from the former gasoline UST area.

In 2017 Maschmeyer Concrete requested that AEI conduct a supplemental Phase II ESA to further characterize the RECs identified in 2014. In September of 2017 AEI completed a supplemental Phase II ESA to confirm the presence of petroleum hydrocarbons above the FDEP GCTLs and SCTLs that were noted in the previous Phase II completed by AEI in December 2014. AEI's investigation re-evaluated the TPH exceedance at the former soil sample SS-2 location using the Massachusetts method of fractionation which can demonstrate whether the specific hydrocarbons in the sample are of a more or a less hazardous nature. AEI also resampled the groundwater at the TW-1 and TW-2 locations to confirm the presence or absence of petroleum hydrocarbons above the GCTLs. AEI installed two groundwater monitoring wells (MW-1, MW-2) in the former locations of TW-1 and TW-2. Groundwater samples were collected from monitoring wells MW-1 and MW-2 and analyzed for EPA Method 8270 PAHs.

Based on all the Supplemental Phase II ESA laboratory results there were no contaminants detected which exceeded the laboratory detection limits. The soil sample collected at a depth of 3 feet and analyzed. Based on the laboratory results for FL-PRO TRPH and MA DEP TRPH fractionation parameters there were no contaminant concentrations in soil or groundwater which exceeded laboratory detection limits or regulatory thresholds for soil and groundwater. Based on these 2017 findings, AEI recommended in the Supplemental Phase II ESA that no additional testing be conducted for the three RECs which had been identified in AEI's December 22, 2014 Phase I ESA.

- 5. An interview was conducted with representatives of the property owner Mr. Bob Tucker and Mr. Lyle Bartholomew. As a result of interviews conducted, no "Recognized Environmental Conditions" were identified.
- 6. As a result of the regulatory review activities, no on-site or off-site "Recognized Environmental Conditions" were identified.
- 7. Based on our review of historical sources utilized for this Phase I ESA, the subject site was partially wooded, undeveloped land, from prior to 1943, to 1949, when the current concrete facility was constructed. The concrete facility was in operation from 1949 to 2012, when operations ceased. No "Recognized Environmental Conditions" were identified for the subject site.
- 8. Based on the results of the site reconnaissance, interviews, regulatory data review and historical source review of this review, the following data gap was identified:
 - a. Unable to meet the five-year interval review of historical information for aerial photographs and back to 1940.
- 9. AEI has performed a Phase I Environmental Site Assessment in conformance with the scope and limitations of ASTM E 1527-13 for the subject property located 1400 10th Avenue Street in Vero Beach, Indian River County, Florida. Any exceptions to, or deletions from, this practice are discussed in Section 1.2 of this report. This report has revealed no evidence of "Recognized Environmental Conditions" for the subject site.

6.2 Recommendations

Although AEI did not reveal any evidence of RECs for the subject site, we do recommend the following:

- As mentioned in Section 4.2 the Russel Concrete Facility is still listed as having a 10,000 gallon diesel AST. Maschmeyer should contact Florida Department of Environmental Protection, Bureau of Petroleum Storage Systems to inquire about having this listing removed since the AST was removed during the period 2014-2017.
- It is also the recommendation of AEI that the three on-site industrial water supply wells be properly abandoned according to water management district regulations if the future use of the subject site does not require water supply wells.

7.0 LIMITATIONS, TERMS AND SPECIAL CONDITIONS

7.1 Warranty

AEI warrants that it has completed a Phase I ESA for the subject site in accordance with ASTM E 1527-13, and this practice constitutes "all appropriate inquiry" into the previous ownership and uses of the property consistent with good commercial or customary practice as defined in CERCLA, 42 U.S.C. §9601(35)(B). No other warranties are implied or expressed. Maschmeyer Concrete Company of Florida is advised that the conditions observed by AEI on January 17, 2018, may be subject to change. In addition, certain indicators of the presence of hazardous materials may have been latent at the time of the site reconnaissance and may subsequently become observable. In a similar manner, the research effort conducted for a Phase I ESA is limited to the standard historical sources identified in ASTM E 1527-13. No Phase I ESA can wholly eliminate the uncertainty regarding the potential for "Recognized Environmental Conditions". All appropriate inquiry does not mean an exhaustive assessment of a clean property.

7.2 User Reliance and User Responsibilities

User Reliance: Maschmeyer Concrete Company of Florida is the designated User for this project and is the only intended beneficiary of this report, unless otherwise designated by AEI. Maschmeyer Concrete Company of Florida is the only party to which AEI has explained any risks involved from Maschmeyer Concrete Company of Florida's point of view. Reliance on this report by any party other than Maschmeyer Concrete Company of Florida would perforce result in reliance on assumptions whose extent and nature would distort the meaning and impact of the findings and opinions related herein, in turn resulting in potential misinterpretation of these findings and opinions and unwise actions based on those misinterpretations. AEI's findings and opinions related in this report may not be relied upon by any other party except Maschmeyer Concrete Company of Florida, unless otherwise designated by AEI in writing.

User Responsibilities: As indicated in Section 6 of ASTM E 1527-13, the users have various responsibilities. These responsibilities include providing information (as available) to the environmental professional as part of the all appropriate inquiry process to qualify for landowner liability protections under CERCLA. It is the responsibility of the user to satisfy the "User's responsibilities" specified in ASTM E 1527-13.

7.3 Limitations and Exceptions

This report is limited to information concerning the observed physical characteristics of the subject property, as well as off-site properties and environmental record sources up to the time of this report. The findings and opinions conveyed via this Phase I ESA report are based on the information obtained from a variety of regulatory and historical sources enumerated herein, which AEI believes are reliable and accurate. However, AEI cannot guarantee the authenticity or reliability of the historical or regulatory information this report has relied upon.

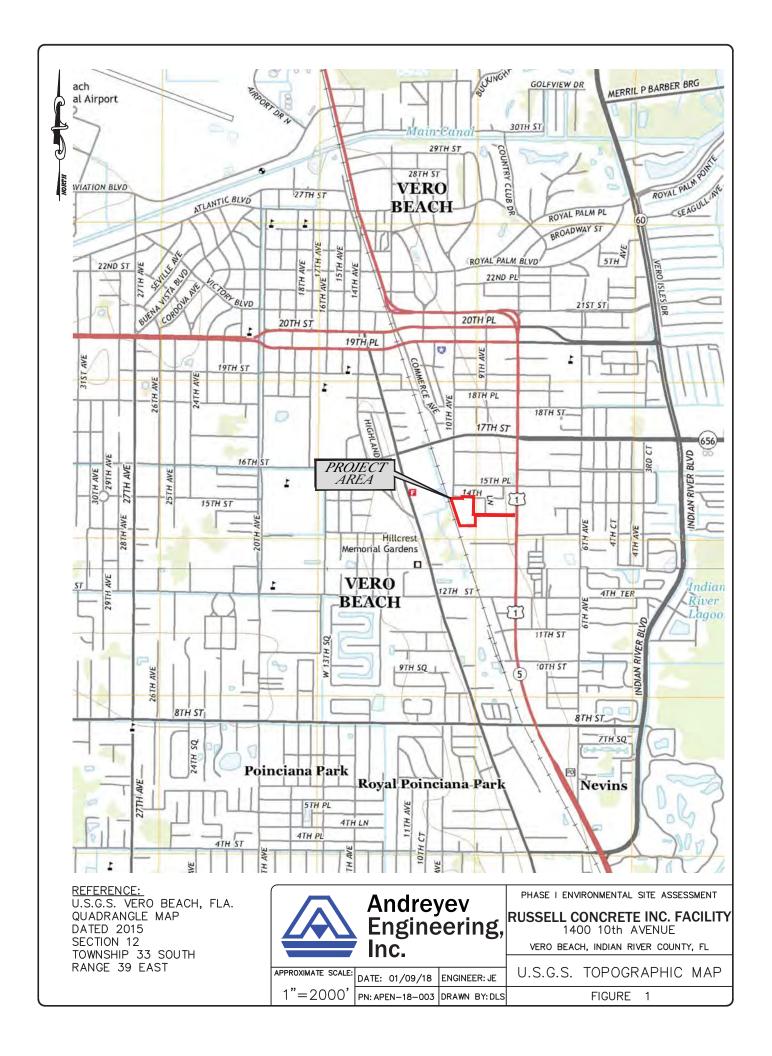
According to ASTM 1527-13, Section 4.6, this Phase I ESA is viable for 180 days within acquisition, or 180 days of the transaction date for transactions not involving an acquisition. Updating this report is subject to the requirements specified in Sections 4.6 and 4.7.

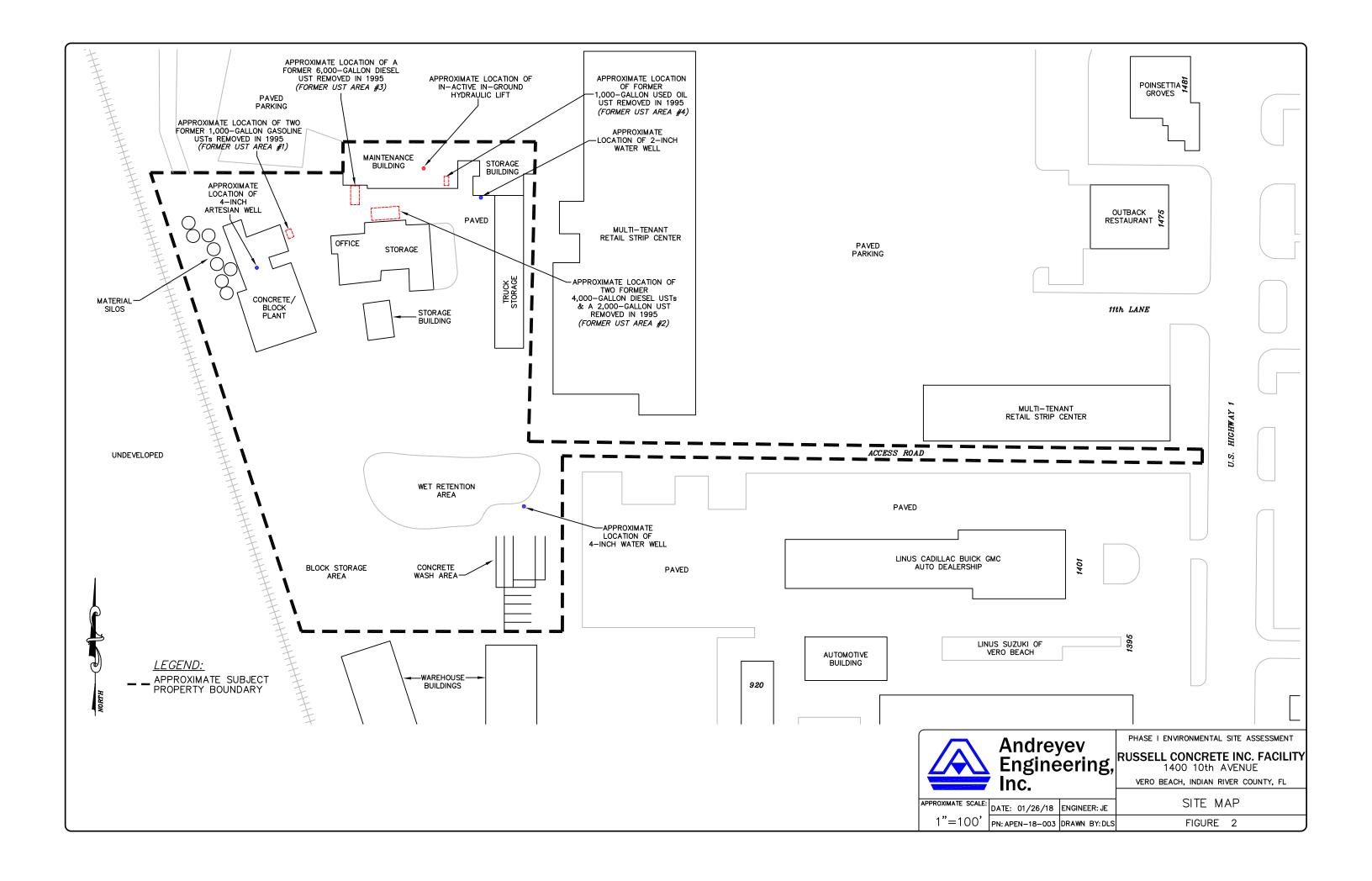
8.0 REFERENCES

The following published references were utilized in completing this Phase I ESA:

- a. Site Reconnaissance: No published references were utilized.
- b. Regulatory Review:
 1. Radius search of Florida Sites, Solid Waste Facilities (SWF), Leaking Underground Storage Tanks (LUST), and the Stationary Tank Inventory (STI) list performed by Banks Environmental Data.
- c. Historical Source Review: 1. The U.S. Geological Survey, "Vero Beach, Fla." Topographic Map, dated 2015.
 - 2. PALMM, FDOT, Google Earth Aerial Photographs.









APPENDIX A QUALIFICATIONS OF PHASE I ESA PERSONNEL

CURRICULUM VITAE

Scott E. Barfield, P.E. Senior Geotechnical Engineer

BUSINESS RESIDENCE: 10889 N US Highway 301, Suite 22

Oxford, Florida 34484

EDUCATION: Bachelor of Science, Civil Engineering

University of South Florida; 1994

REGISTRATIONS: Professional Engineer, Florida Registration #60852

PUBLICATIONS "Sand Slurry Injection: An Alternative Remediation for Special Projects" (A

remedial method for sinkhole activity)

SOCIETIES: American Society of Civil Engineers-Member

YEARS OF EXPERIENCE: 19

SUMMARY OF CAPABILITIES:

Sinkhole Investigations Pavement Design

Deep Foundation Engineering
Soil Mechanics
Slope Stability Analysis
Pile Driving Computer Modeling
Shallow Foundation Engineering
Geotechnical Instrumentation

Materials Testing and Inspection Roadway Studies

Petroleum Storage Tank Closures Phase I and II Environmental Site Assessments (ESA's)

Contamination Assessment Remediation System Design

Bioremediation Asbestos Surveys

Stormwater Recovery Analysis

Mr. Barfield's professional experience includes a variety of geotechnical, environmental, materials testing and hydrogeologic projects spanning 19 years. He has worked throughout Florida with experience ranging from field work and oversight to project and business management and development. Mr. Barfield's geotechnical experience includes a wide array of residential, commercial and roadway development. Environmental projects include petroleum storage tank closures, Phase I and Phase II Environmental Site Assessments (ESA's), contamination assessment/delineation, remediation system design, bioremediation and asbestos surveys. His hydrogeologic experience includes aquifer characterization and stormwater pond recovery analyses. Geotechnical and materials testing experience includes roadways, commercial, industrial and residential development. Mr. Barfield also has extensive experience in sinkhole investigations and remediation.

Mr. Barfield has provided geotechnical engineering services for various government and private entities. The following is a brief description of projects for which Mr. Barfield has provided geotechnical engineering services for:

GTE

Phase II ESA's, Contamination Assessment and Remediation Design and Implementation for GTE Electrical Substations throughout Florida.

St. Petersburg Times

Phase II ESA's, Contamination Assessments and Remediation Design and Implementation.

Walgreens Drug Stores

Geotechnical Engineering Studies, Phase I ESA's and Asbestos Surveys for new development sites throughout Florida.

Publix Stores

Geotechnical Engineering Studies, Phase I ESA's and Asbestos Surveys for new development sites throughout Florida.

The Villages

Geotechnical Engineering Studies, Hydrogeoligic Studies, and Materials Testing supervision for residential and commercial development throughout The Villages. Sinkhole investigations and remediation.

Del Webb/Pulte Homes

Geotechnical Engineering Studies and Materials Testing supervision for residential development.

Marion County

Geotechnical Engineering Studies and Materials Testing supervision for County wide projects.

City of Ocala

Geotechnical Engineering Studies and Materials Testing supervision for City wide projects.

American Strategic Insurance

Sinkhole Investigations and Structural Damage Assessments.

Allstate Insurance Company

Sinkhole Investigations and Catastrophic Ground Cover Collapse Investigations.

Client References: Foremost Insurance, Allstate Insurance

APPENDIX B ASTM E 1527-13 USER QUESTIONNAIRE

ASTM E 1527-13 User Questionnaire

I. Background: In order to qualify for one of the Landowner Liability Protections (LLPs) offered by the Small
Business Liability Relief and Brownfields Revitalization Act of 2001, (Brownfields Amendments) the User must
conduct the following inquiries required by 40 CFR 312.25, 312.28, 312.29, 312.30, and 312.21. These
inquiries must also be conducted by EPA Brownfield Assessment and Characterization grantees. The User
should provide the following information to the Environmental Professional. Failure to conduct these inquiries
could result in a determination that "all appropriate inquiries" is not complete.

	II.	Designated	User of	Phase I	ESA.
--	-----	------------	---------	---------	------

Maschmener Correte Company

III. Property Address:

Vero Beach FL 32967

- IV. Specific Questions for User: The following questions must be completed by the User:
- 1. Environmental Cleanup liens that are filed or recorded against the site. (40 CFR 321.25). Did a search of recorded land title records (or judicial records, where appropriate) identify any environmental liens filed or recorded against the property under federal, tribal, state or local law?

MO

2. Activity and Land Use Limitations (AULs) that are in place on the site or that have been filed or recorded against the property (40 CFR 312.26(a)(1)(v) and (vi)). Did a search of recorded land title records (judicial records where appropriate) identify any AULs, such as engineering controls, land use restrictions or institutional controls that are in place at the property site and/or have been filed or recorded against the property under federal, tribal, state or local law?

NO

3. Specialized knowledge or experience of the person seeking to qualify for the LLP (40 CFR 312.28). Do you have any specialized knowledge or experience related to the property or nearby properties? For example, are you involved in the same line of business as the current or former occupants of the property or an adjoining property so that you would have specialized knowledge of the chemicals and processes used by this type of business?



4. Relationship of the purchase price to the fair market value of the property if it were not contaminated (40 CFR 312.29). Does the purchase price being paid for this property reasonably reflect the fair market value of the property? If you conclude that there is a difference, have you considered whether the lower purchase price is because contamination is known or believed to be present at the property?

Collectly owned by uses
5. Commonly known or reasonably ascertainable information about the property (40 CFR 312.30). Are you aware of commonly known or reasonably ascertainable information about the property that would help the environmental professional to identify conditions indicative of releases or threatened releases?
a) Do you know the past uses of the property?
b) Do you know the specific chemicals that are present or once were present on the <i>property?</i>
yes
c) Do you know of spills or other chemical releases that have taken place at the <i>property?</i>
yes
d) Do you know of any environmental cleanups that have taken place on the property?
yes
6. The degree of obviousness of the presence of contamination at the property and the ability to detect the contamination by appropriate investigation (40 CFR 312.31). Based on your knowledge and experience related to the property are there any obvious indicators that point to the presence or likely presence of releases at the property?
No
This User Questionnaire has been completed by: Robert C. Tucker Safety Health (Typed or Printed Name & Title) Environmental MST.
Date: 1 -30-18

APPENDIX C INDIAN RIVER COUNTY PROPERTY APPRAISER INFORMATION

221,440 PROPERTY 75142 COMM 10/20/2015 OWNER ID: MASCHMEYER PROPERTIES 1400 LLC TAX AREA: 7 IMPROVEMENT VALUE LAND MARKET 344,564 **Legal Description** 173395 1142 WATERTOWER RD *75142* BEG AT A PT 210 FT N & 33 FT W OF THE SE COR OF NE TOTAL MARKET VALUE 566,004 LAKE PARK, FL 33403 1/4 OF NW 1/4 FOR POB; TH RUN W 790.17 FT; TH S 209.96 ACRES: 5.1700 AG VALUE 0 FT: TH W 269.93 FT TO E R/W LINE OF FECRR: TH NWLY APPR VAL METHOD: Cost 0 ALONG RR R/W 588.52 FT; TH E 200.94 FT; TH N 51.8 FT; PRODUCTIVITY LOSS 0.00 SOH %: ASSESSED VALUE 566,004 DBA: 33391200000300000009.0 0.00 NSOH 54 %: **EXEMPTION VALUE** SITUS 1400 10TH AV VERO BEACH, FL 32960 NSOH 55 %: 100.00 TAXABLE VALUE 566,004 SKETCH FOR IMPROVEMENT #1 **GENERAL EXEMPTIONS** UTILITIES LAST APPR. **TOPOGRAGPHY** LAST APPR, YR 2015 02/11/2015 ROAD ACCESS LAST INSP. DATE ZONING IG NEXT INSP. DATE CAN20 **PICTURE** [Area: 930 ft²] PRIMARY USE 4700 # OF IMPRV 9 **NEXT REASON** 30ft 31fr REMARKS 31ft CAN20 **BUILDING PERMITS** ISSUE DT PERMIT TYPE PERMIT AREA ST PERMIT VAL 30fr BASE [Area: 3162 ft²] SALES INFORMATION SALE DT **PRICE GRANTOR** DEED INFO 700.000 *RUSSELL CONCRETEWD / 2814 / 2367 12/01/2014 12333900000300000009.0 APPR/SQFT: 28.53 REGION: SUBD: NBHD 740166.00 (100% SUBSET: IMPROVEMENT VALUATION LIVING AREA: 19,842 SALE/SQFT: 35.28 B-USE: IMPROVEMENT FEATURES DESCRIPTION VALUE MTHD CLASS/SUB AREA UNIT PRICE UNITS BUILT EFF YR COND VALUE DEPR PHYS ECON FUNC COMP ADJ ADJ VALUE UNITS CODE TYPE Quality LF LENGTH WIDTH * BASE DMM C/ ΑV 100 0.00 0.00 3,162.0 30.85 1 1940 1970 FA 15,083 39% 75% 0.29 15,083 Exterior 100.00 Concrete Block CAN20 DMM C/ ΑV 100 0.00 0.00 930.0 6.17 1 1940 1970 FA 887 39% 75% 0.29 887 Roof Type 0.00 Flat 3 CAN20 DMM C/ ΑV 100 0.00 0.00 870.0 6.17 1 1940 1970 FA 830 39% 75% 0.29 830 Roofing 100.00 Built-Up, Rock 0 16,800 (Flat Vals) Living Area: 3,162 4,962.0 (E1970) Homesite: N 16.800 Storage Warehouse Frame 0.00 Masonry 0 3.00 Bays, S.Station/Warehouse 0 Units Type FloorType 0.00 Concrete Slab Ceiling 0.00 No Ceiling 0 Plumbing 0 Plumbing 1.00 Group ID 0.00 Industrial Group 0 Special Rate 0.00 Special Rate 0 PRODUCTIVITY VALUATION SUBD: REGION: NBHD: 740166.00 (85%) SUBSET: LAND VALUATION IRR Wells: Capacity: IRR Acres: Oil Wells: AG AG USE AG TABLE AG UNIT PRC AG VALUE L# DESCRIPTION TYPE LUSE SOIL CLS TABLE METH UNIT PRICE GROSS VAL ADJ LAND ADJ SRC MKT VAL UNITS S S 47A SPECIAL Ν SQ 225205.00 SQ 2.00 450,410 0.90 0.85 A 344,564 0.00 344,564 Land Total: 870,053 225205.0000

LAND MARKET 344,564 **Legal Description** 173395 1142 WATERTOWER RD *75142* BEG AT A PT 210 FT N & 33 FT W OF THE SE COR OF NE TOTAL MARKET VALUE 566,004 LAKE PARK, FL 33403 1/4 OF NW 1/4 FOR POB; TH RUN W 790.17 FT; TH S 209.96 ACRES: 5.1700 AG VALUE 0 FT: TH W 269.93 FT TO E R/W LINE OF FECRR: TH NWLY Cost 0 ALONG RR R/W 588.52 FT; TH E 200.94 FT; TH N 51.8 FT; APPR VAL METHOD: PRODUCTIVITY LOSS 0.00 ASSESSED VALUE SOH %: 566,004 DBA: 33391200000300000009.0 0.00 NSOH 54 %: **EXEMPTION VALUE** SITUS 1400 10TH AV VERO BEACH, FL 32960 NSOH 55 %: 100.00 TAXABLE VALUE 566,004 SKETCH FOR IMPROVEMENT #2 **GENERAL EXEMPTIONS** UTILITIES LAST APPR. 45ft **TOPOGRAGPHY** LAST APPR, YR ROAD ACCESS LAST INSP. DATE ZONING NEXT INSP. DATE **PICTURE** PRIMARY USE # OF IMPRV **NEXT REASON** OFFG [Area: 1440 ft2] REMARKS **BUILDING PERMITS** 45ft 34ft 8ft CAN20 SALES INFORMATION [Area: 756 ft2] 36ft IMPROVEMENT FEATURES REGION: SUBD: NBHD 740166.00 (100% SUBSET: IMPROVEMENT VALUATION SALE/SQFT: 35.28 B-USE: LIVING AREA: 19,842 APPR/SQFT: 28.53 AREA UNIT PRICE UNITS BUILT EFF YR COND VALUE DEPR PHYS ECON FUNC COMP DESCRIPTION VALUE MTHD CLASS/SUB ADJ ADJ VALUE UNITS I# TYPE Quality LF LENGTH WIDTH * OFFG DMM C/ LO 100 0.00 0.00 1,440.0 59.60 1 1953 1970 AV 14,842 32% 0.32 14,842 Exterior 100.00 Stucco CAN20 DMM C/ LO 100 0.00 0.00 756.0 11.92 1 1953 1970 AV 1,558 32% 0.32 1,558 Roof Type 0.00 Flat 16,400 (Flat Vals) Living Area: 1,440 2,196.0 (E1970) Homesite: N 16,400 100.00 0 Office General Roofing Built-Up, Rock Frame 0.00 Masonry 0 Units Type 1.00 Offices 0 FloorType 0.00 Concrete Slab Floor Cov 0.00 Terrazzo 0 Ceiling 0.00 Drywall Plumbing 1.00 Plumbing 0 HC&V 100.00 Package 0 PRODUCTIVITY VALUATION SUBD: REGION: NBHD: SUBSET: LAND VALUATION IRR Wells: Capacity: IRR Acres: Oil Wells: AG AG USE AG TABLE AG UNIT PRC L# DESCRIPTION TYPE LUSE SOIL CLS TABLE UNIT PRICE GROSS VAL ADJ LAND ADJ SRC

MASCHMEYER PROPERTIES 1400 LLC

TAX AREA: 7

PROPERTY 75142

COMM 10/20/2015

OWNER ID:

221,440

PROPERTY 75142 OWNER ID: MASCHMEYER PROPERTIES 1400 LLC TAX AREA: 7 344,564 **Legal Description** LAND MARKET 173395 1142 WATERTOWER RD *75142* BEG AT A PT 210 FT N & 33 FT W OF THE SE COR OF NE TOTAL MARKET VALUE 566,004 LAKE PARK, FL 33403 1/4 OF NW 1/4 FOR POB; TH RUN W 790.17 FT; TH S 209.96 ACRES: 5.1700 AG VALUE 0 FT: TH W 269.93 FT TO E R/W LINE OF FECRR: TH NWLY APPR VAL METHOD: Cost 0 ALONG RR R/W 588.52 FT; TH E 200.94 FT; TH N 51.8 FT; PRODUCTIVITY LOSS 0.00 SOH %: ASSESSED VALUE 566,004 DBA: 33391200000300000009.0 0.00 NSOH 54 %: **EXEMPTION VALUE** SITUS 1400 10TH AV VERO BEACH, FL 32960 NSOH 55 %: 100.00 TAXABLE VALUE 566,004 SKETCH FOR IMPROVEMENT #3 **GENERAL EXEMPTIONS** UTILITIES LAST APPR. **TOPOGRAGPHY** LAST APPR, YR ROAD ACCESS LAST INSP. DATE ZONING NEXT INSP. DATE **PICTURE** PRIMARY USE # OF IMPRV **NEXT REASON** REMARKS CAN30 [Area: 2379 H*] STG30 (Area: 2340 ft **BUILDING PERMITS** STOR [Area: 384 ft] STOR SALES INFORMATION IMPROVEMENT FEATURES REGION: SUBD: NBHD 740166.00 (100% SUBSET: IMPROVEMENT VALUATION APPR/SQFT: 28.53 SALE/SQFT: LIVING AREA: 19,842 35.28 B-USE: DESCRIPTION VALUE MTHD CLASS/SUB Quality LF AREA UNIT PRICE UNITS BUILT EFF YR COND ADJ ADJ VALUE UNITS TYPE LENGTH WIDTH VALUE DEPR PHYS ECON FUNC * STOR DMM C/ LO 100 0.00 0.00 820.0 24.91 1 1955 1970 FA 1,289 32% 50% 0.16 1,289 Exterior 100.00 Concrete Block CAN20 DMM C/ LO 100 0.00 0.00 450.0 4.98 1 1955 1970 FA 141 32% 50% 0.16 141 Roof Type 0.00 Flat 3 STG30 DMM C/ LO 100 0.00 0.00 2,340.0 7.47 1 1955 1970 FA 1,104 32% 50% 0.16 1,104 Roofing 50.00 0 Built-Up, Rock 4 STG60 DMM C/ LO 100 0.00 0.00 1.830.0 14.95 1 1955 1970 FA 1.726 32% 50% 0.16 1,726 Roofing 50.00 Metal Corrugated/Ribbed 0 50% 0.16 5 CAN30 DMM C/ LO 100 0.00 0.00 2,379.0 7.47 1 1955 1970 FA 1,122 32% 1,122 Frame 0.00 Masonry 0 4.98 1970 FA 50% 0.16 6 CAN20 DMM C/ LO 100 0.00 0.00 44.0 1 1955 14 32% 14 FloorType 0.00 Concrete Slab 0 STOR 604 604 DMM C/ 0.00 384.0 23.94 1 1955 1970 FA 32% 50% LO 100 0.00 0.16 Ceiling 0.00 No Ceiling 0 8,247.0 (E1970) Homesite: N 6,000 (Flat Vals) Living Area: 1,204 6,000 Storage Warehouse Plumbing 0.00 Plumbing 0 Group ID 0.00 Industrial Group 0 Special Rate 0.00 Special Rate 0 SUBD: PRODUCTIVITY VALUATION REGION: NBHD: SUBSET: LAND VALUATION IRR Wells: Capacity: IRR Acres: Oil Wells: AG AG USE AG TABLE L# DESCRIPTION TYPE LUSE SOIL CLS TABLE UNIT PRICE GROSS VAL ADJ LAND ADJ SRC AG UNIT PRC

COMM 10/20/2015

221,440

LAND MARKET 344,564 **Legal Description** 173395 1142 WATERTOWER RD *75142* BEG AT A PT 210 FT N & 33 FT W OF THE SE COR OF NE TOTAL MARKET VALUE 566,004 LAKE PARK, FL 33403 1/4 OF NW 1/4 FOR POB; TH RUN W 790.17 FT; TH S 209.96 ACRES: 5.1700 AG VALUE 0 FT: TH W 269.93 FT TO E R/W LINE OF FECRR: TH NWLY 0 ALONG RR R/W 588.52 FT; TH E 200.94 FT; TH N 51.8 FT; APPR VAL METHOD: Cost PRODUCTIVITY LOSS 0.00 ASSESSED VALUE SOH %: 566,004 DBA: 33391200000300000009.0 0.00 NSOH 54 %: **EXEMPTION VALUE** SITUS 1400 10TH AV VERO BEACH, FL 32960 NSOH 55 %: 100.00 TAXABLE VALUE 566,004 SKETCH FOR IMPROVEMENT #4 **GENERAL EXEMPTIONS** UTILITIES LAST APPR. 4ft **TOPOGRAGPHY** LAST APPR, YR ROAD ACCESS LAST INSP. DATE 19ft ZONING NEXT INSP. DATE **PICTURE** PRIMARY USE # OF IMPRV **NEXT REASON** REMARKS (-1) OFF 19ft **BUILDING PERMITS** [Area: 361 ft²] 4ft SALES INFORMATION 19ft IMPROVEMENT FEATURES SUBD: NBHD 740166.00 (100% SUBSET: IMPROVEMENT VALUATION 35.28 B-USE: REGION: LIVING AREA: 19,842 SALE/SQFT: ADJ ADJ VALUE DESCRIPTION VALUE MTHD CLASS/SUB Quality LF AREA UNIT PRICE UNITS BUILT EFF YR COND VALUE DEPR PHYS ECON FUNC COMP UNITS I# TYPE LENGTH WIDTH * OFF DMM C/ LO 100 0.00 0.00 361.0 71.45 1 1955 1970 AV 3,172 32% 75% 0.24 3,172 Exterior 100.00 Concrete Block 2 STG50 DMM C/ LO 100 0.00 0.00 52.0 35.73 1 1955 1970 AV 228 32% 75% 0.24 228 Roof Type 0.00 Gable 413.0 (E1970) Homesite: N 3,400 (Flat Vals) Living Area: 361 3,400 100.00 Roofing Composition, Roll 0 Office General Frame 0.00 Masonry 0 FloorType 0.00 Concrete Slab 0 Floor Cov 0.00 Vinyl tile Ceiling 0.00 Acoustical Tile 0 0 Plumbing 1.00 Plumbing HC&V 100.00 Package 0 HC&V 0.00 Heat Pump System 0 PRODUCTIVITY VALUATION SUBD: REGION: NBHD: SUBSET: LAND VALUATION IRR Wells: Capacity: IRR Acres: Oil Wells: AG AG USE AG TABLE L# DESCRIPTION TYPE LUSE SOIL CLS TABLE UNIT PRICE GROSS VAL ADJ LAND ADJ SRC AG UNIT PRC

MASCHMEYER PROPERTIES 1400 LLC

TAX AREA: 7

PROPERTY 75142

COMM 10/20/2015

OWNER ID:

221,440

344,564 **Legal Description** LAND MARKET 173395 1142 WATERTOWER RD *75142* BEG AT A PT 210 FT N & 33 FT W OF THE SE COR OF NE TOTAL MARKET VALUE 566,004 LAKE PARK, FL 33403 1/4 OF NW 1/4 FOR POB; TH RUN W 790.17 FT; TH S 209.96 ACRES: 5.1700 AG VALUE FT: TH W 269.93 FT TO E R/W LINE OF FECRR: TH NWLY APPR VAL METHOD: 0 ALONG RR R/W 588.52 FT; TH E 200.94 FT; TH N 51.8 FT; Cost PRODUCTIVITY LOSS 0.00 SOH %: ASSESSED VALUE 566,004 DBA: 33391200000300000009.0 0.00 NSOH 54 %: **EXEMPTION VALUE** SITUS 1400 10TH AV VERO BEACH, FL 32960 NSOH 55 %: 100.00 TAXABLE VALUE 566,004 SKETCH FOR IMPROVEMENT #5 **GENERAL EXEMPTIONS** UTILITIES LAST APPR. **TOPOGRAGPHY** LAST APPR, YR ROAD ACCESS LAST INSP. DATE ZONING NEXT INSP. DATE **PICTURE** PRIMARY USE # OF IMPRV **NEXT REASON** REMARKS Area: 77 ft² **BUILDING PERMITS** SALES INFORMATION IMPROVEMENT FEATURES NBHD 740166.00 (100% SUBSET: REGION: IMPROVEMENT VALUATION LIVING AREA: 19,842 DESCRIPTION VALUE MTHD CLASS/SUB Quality LF LENGTH AREA UNIT PRICE UNITS BUILT EFF YR COND VALUE DEPR PHYS ECON ADJ ADJ VALUE I# TYPE FUNC COMP 1 * BASE DMM C/ LO 100 0.00 1 1955 1970 FA 600 32% 75% Exterior 100.00 Concrete Block 62.02 600 (Flat Vals) Living Area: 77 Roof Type 0.00 Flat Office General 77.0 (E1970) Homesite: N 600 100.00 Roofing Built-Up, Rock 0 Frame 0.00 Masonry 0 0.00 Concrete Slab 0 FloorType Ceiling 0.00 No Ceiling Plumbing 0.00 Plumbing 0 Group ID 0.00 Office Group 0 Special Rate 0.00 Special Rate Depreciation Table 0.00 Commercial Bldg Fair SUBD: PRODUCTIVITY VALUATION REGION: NBHD: SUBSET: LAND VALUATION IRR Wells: IRR Acres: Oil Wells: Capacity: AG AG USE AG TABLE L# DESCRIPTION TYPE LUSE SOIL CLS TABLE UNIT PRICE GROSS VAL ADJ LAND ADJ SRC AG UNIT PRC

MASCHMEYER PROPERTIES 1400 LLC

TAX AREA: 7

PROPERTY 75142

COMM 10/20/2015

OWNER ID:

221,440

PROPERTY 75142 R COMM 10/20/2015 OWNE Legal Description BEG AT A PT 210 FT N & 33 FT W OF THE SE COR OF NE 1/4 OF NW 1/4 FOR POB; TH RUN W 790.17 FT; TH S 209.96 FT; TH W 269.93 FT TO E R/W LINE OF FECRR; TH NWLY ALONG RR R/W 588.52 FT; TH E 200.94 FT; TH N 51.8 FT; 33391200000300000009.0 SITUS 1400 10TH AV VERO BEACH, FL 32960		TAX AREA: 7 *75142* ACRES: 5.1700 APPR VAL METHOD: Cost SOH %: 0.00 NSOH 54 %: 0.00 NSOH 55 %: 100.00	IMPROVEMENT VALUE 221,440 LAND MARKET + 344,564 TOTAL MARKET VALUE = 566,004 AG VALUE = 0 PRODUCTIVITY LOSS = 0 ASSESSED VALUE = 566,004 EXEMPTION VALUE = 566,004 TAXABLE VALUE = 566,004
GENERAL	SKETCH FOR IMPROVEMENT #	6	EXEMPTIONS
UTILITIES LAST APPR. TOPOGRAGPHY LAST APPR. YR ROAD ACCESS LAST INSP. DATE ZONING NEXT INSP. DATE PRIMARY USE # OF IMPRV NEXT REASON REMARKS	188ft		PICTURE
BUILDING PERMITS	1 0011 6 008 9 008 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	2	
SALES INFORMATION			
	UNITS BUILT EFF YR COND VALUE DEPR PHYS ECON FUNC COM		IMPROVEMENT FEATURES UNITS CODE VALUE
1 * GARS	1 1955 1970 AV 15,967 32% 60% 1 1955 1970 AV 33 32% 60% omesite: N 16,000 (Flat Vals) Living Area: 5,640	0.19	57.00 Concrete Block 0 0.00 Gable 0 100.00 Metal Corrugated/Ribbed 0 0.00 Masonry 0 0.00 Concrete Slab 0 0.00 No Ceiling 0 0.00 Plumbing 0 0.00 Heat Pump System 0 0.00 Industrial Group 0 0.00 Special Rate 0
REGION: SUBD: NBHD: SUBSET: L# DESCRIPTION TYPE LUSE SOIL CLS TABLE HS	AND VALUATION IRR Wells: Capacity: IRR Acres: METH UNITS UNIT PRICE GROSS VAL ADJ LAND ADJ	Oil Wells: J SRC MKT VAL AG AG USE AG TABLE	PRODUCTIVITY VALUATION AG UNIT PRC AG VALUE

PROPERTY 75142 R COMM 10/20/2015 Legal Description BEG AT A PT 210 FT N & 33 FT W OF THE SE COR OF NE 1/4 OF NW 1/4 FOR POB; TH RUN W 790.17 FT; TH S 209.96 FT; TH W 269.93 FT TO E R/W LINE OF FECRR; TH NWLY ALONG RR R/W 588.52 FT; TH E 200.94 FT; TH N 51.8 FT; 33391200000300000009.0 SITUS 1400 10TH AV VERO BEACH, FL 32960		TAX AREA: 7 *75142* ACRES: 5.1700 APPR VAL METHOD: Cost SOH %: 0.00 NSOH 54 %: 0.00 NSOH 55 %: 100.00	IMPROVEMENT VALUE 221,440 LAND MARKET + 344,564 TOTAL MARKET VALUE = 566,004 AG VALUE = 0 PRODUCTIVITY LOSS = 0 ASSESSED VALUE = 566,004 EXEMPTION VALUE = 566,004 TAXABLE VALUE = 566,004
GENERAL	SKETCH FOR IMPROVEMENT #7		EXEMPTIONS
UTILITIES LAST APPR. TOPOGRAGPHY LAST APPR. YR ROAD ACCESS LAST INSP. DATE ZONING NEXT INSP. DATE PRIMARY USE # OF IMPRV NEXT REASON REMARKS	665 505	246	PICTURE
BUILDING PERMITS	(-1) (-1) (-1) (-1) (-2) (-1) (-1) (-1) (-1) (-1) (-1) (-1) (-1	(-1) S SGAR (Area: 1000 km) S	
SALES INFORMATION REGION: SUBD: NBHD 740166.00 (100% SUBSET: IMPROVEMENT VA	\$ 86ft S6ft S6ft S6ft S6ft S6ft S6ft S6ft S	35.28 B-USE:	IMPROVEMENT FEATURES
I# TYPE MTHD CLASS/SUB Quality LF LENGTH WIDTH AREA UNIT PRICE	JNITS BUILT EFF YR COND VALUE DEPR PHYS ECON FUNC COMP	ADJ ADJ VALUE DESCRIPTION	UNITS CODE VALUE
1 * SGAR	1 1955 1970 FA 9,431 32% 1 1955 1970 FA 5,483 32% 1 1955 1970 FA 5,186 32% omesite: N 20,100 (Flat Vals) Living Area: 3,664	0.32 9,431 Exterior 0.32 5,483 Roof Type 20,100 Frame Units Type FloorType Ceiling Plumbing Group ID Special Rate	100.00 Metal panels 0 0.00 Gable 0 100.00 Metal Corrugated/Ribbed 0 0.00 Rigid Steel Frame 0 3.00 Bays, S.Station/Warehouse 0 0.00 Concrete Slab 0 0.00 No Ceiling 0 1.00 Plumbing 0 0.00 Industrial Group 0 0.00 Special Rate 0
	AND VALUATION IRR Wells: Capacity: IRR Acres:	Oil Wells: SRC MKT VAL AG AG USE AG TABLE	PRODUCTIVITY VALUATION AG UNIT PRC AG VALUE
L# DESCRIPTION TYPE LUSE SOIL CLS TABLE HS	METH UNITS UNIT PRICE GROSS VAL ADJ LAND ADJ		

PROPERTY 75142 R COMM 10/20/2015 OWNER Legal Description BEG AT A PT 210 FT N & 33 FT W OF THE SE COR OF NE 1/4 OF NW 1/4 FOR POB; TH RUN W 790.17 FT; TH S 209.96 FT; TH W 269.93 FT TO E R/W LINE OF FECRR; TH NWLY ALONG RR R/W 588.52 FT: TH E 200.94 FT: TH N 51.8 FT: 3339120000030000009.0 SITUS 1400 10TH AV VERO BEACH, FL 32960	ID: MASCHMEYER PROPERTIES 1400 LLC 1142 WATERTOWER RD LAKE PARK, FL 33403 DBA:	TAX AREA: 7 *75142* ACRES: 5.1700 APPR VAL METHOD: Cost SOH %: 0.00 NSOH 54 %: 0.00 NSOH 55 %: 100.00	IMPROVEMENT VALUE LAND MARKET + TOTAL MARKET VALUE = AG VALUE = PRODUCTIVITY LOSS = ASSESSED VALUE = EXEMPTION VALUE = TAXABLE VALUE =	221,440 344,564 566,004 0 0 566,004
GENERAL	SKETCH FOR IMPROVEMENT #8	3	EXEMPTIONS	
UTILITIES LAST APPR. TOPOGRAGPHY LAST APPR. YR ROAD ACCESS LAST INSP. DATE ZONING NEXT INSP. DATE PRIMARY USE # OF IMPRV NEXT REASON REMARKS	39h		PICTURE	
BUILDING PERMITS	₩ ₩ ₩ ₩ ₩ ₩ ₩			
SALES INFORMATION REGION: SUBD: NBHD 740166.00 (100% SUBSET: IMPROVEMENT VAL	[Anss. 4294 ft ⁻⁷] 2-th 2-th 8	35.28 B-USE:	IMPROVEMENT FEATURES	
I# TYPE MTHD CLASS/SUB Quality LF LENGTH WIDTH AREA UNIT PRICE U	NITS BUILT EFF YR COND VALUE DEPR PHYS ECON FUNC COM	P ADJ ADJ VALUE DESCRIPTION	UNITS CODE	VALUE
1 * STOR	1 1950 1960 FA 5,160 30% 50% 1 1950 1960 FA 41 30% 50% mesite: N 5,201 (Flat Vals) Living Area: 4,294	0.15 5,160 Exterior 0.15 41 Frame Units Type FloorType Ceiling Plumbing Group ID Special Rate	100.00 Metal panels 0.00 Gable 100.00 Metal Corrugated/Ribbed 0.00 Light Metal 0.00 Square feet 0.00 Concrete Slab 0.00 No Ceiling 1.00 Plumbing 0.00 Industrial Group 0.00 Special Rate	0 0 0 0 0 0 0 0 0 0 0 0
REGION: SUBD: NBHD: SUBSET: LA	ND VALUATION IRR Wells: Capacity: IRR Acres:	Oil Wells:	PRODUCTIVITY VALUATION	
L# DESCRIPTION TYPE LUSE SOIL CLS TABLE HS	METH UNITS UNIT PRICE GROSS VAL ADJ LAND ADJ	SRC MKT VAL AG AG USE AG TABLE	AG UNIT PRC	AG VALUE

1/4 OF NW 1/4 FOR POE FT; TH W 269.93 FT TO		173395 11 LA	ASCHMEYER PROPERTIES 1400 142 WATERTOWER RD AKE PARK, FL 33403 PBA:	* #	NSO		IMPROVEMENT VALUE LAND MARKET TOTAL MARKET VALUE AG VALUE PRODUCTIVITY LOSS ASSESSED VALUE EXEMPTION VALUE TAXABLE VALUE	+	221,440 344,564 566,004 0 0 566,004
	GENERAL						EXEMPTIONS		
UTILITIES	LAST APPR.								
TOPOGRAGPHY	LAST APPR. YR								
ROAD ACCESS	LAST INSP. DATE					<u> </u>			
ZONING	NEXT INSP. DATE						PICTURE		
PRIMARY USE	# OF IMPRV								
NEXT REASON									
REMARKS									
	BUILDING PERMITS								
REGION: SUBD:			IVING AREA: 19,842 APPRISQFT: 28.53		35.28 B-USE: DJ ADJ VALUE DI	ESCRIPTION	IMPROVEMENT FEATURES UNITS CODE		VALUE
I# TYPE MTHD CLASS 1 AATKRP /ISC */	S/SUB Quality LF LENGTH WIDTH AREA I LO 100 0.00 0.00 1,650.0	INIT PRICE UNITS BUILT I 12.60 1 1950			.30 6,237	ESCRIPTION	UNITS CODE		VALUE
2 CLF8 /ISC */ 3 AAPVCNAV /ISC */	LO 100 0.00 0.00 1,027.0 LO 100 0.00 0.00 113,900.0		1983 8,257 61% 1955 309,808 30%	0.	.61 5,037 .30 92,942				
4 BINS/SILOS (ISC */	LO 100 0.00 0.00 173,900.0	10.10 1 1955			30 17,489				
5 AAPVASAV (ISC */ 6 CLF6 (ISC */	LO 100 823.00 30.00 24,690.0 LO 100 0.00 0.00 239.0	1.96 1 1950 6.41 1 1983	1960 48,392 30% 1983 1,532 61%	0. 0.	.30 14,518 .61 935				
7 MWCB8 /ISC */	LO 100 370.00 8.00 2,960.0	3.04 1 1955	1970 8,998 32%	0.	32 2,897				
8 CPYA /ISC */ 9 COMMERCIAL MISCEL	LO 100 30.00 50.00 1,500.0	17.27 1 1970 E1950) Homesite: N	1970 <u>25,905</u> 32% 481,979 (Flat Vals) Living A		32 <u>8,341</u> 148,396				
3 COMMENCIAL MICOLE	131,730.0 (L 1000) Homesic. 14	401,070 (Flat Vals) Living	Alea	140,330				
REGION: SUBD: L# DESCRIPTION	NBHD: SUBSET: TYPE LUSE SOIL CLS TABLE	LAND VALUATION HS METH	IRR Wells: Capacity: UNITS UNIT PRICE GROSS VAL		Oil Wells:	G AG USE AG TABLE	PRODUCTIVITY VALUATION	AG UNIT PRC	AG VALUE
	2 Jose Jole Jose	ML 11	- SHI HICE GIGGS VAL	380					

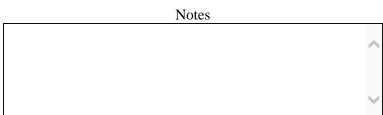
Print | Back

Indian River County GIS



ParcelID OwnerName PropertyAddress

3339120000030000009.0 MASCHMEYER PROPERTIES 1400 $\,$ 1400 10TH AV VERO BEACH, FL $\,$ 32960



APPENDIX D SITE PHOTOGRAPHS



Photograph 1 – View of eastern boundary of the subject site looking south



Photograph 2 – View of the northern boundary of the subject site looking east



Photograph 3 – View of the southeastern portion of the subject site looking south



Photograph 4 – View of the northeast portion of the subject site looking north



Photograph 5 – View of the south-central portion of the subject site looking south



Photograph 6 – View of the southwest portion of the subject site looking west



Photograph 7 – View of the access road on the eastern portion of the subject site



Photograph 8 – View of the stormwater retention pond located on the southeast portion of the subject site



Photograph 9 – View of concrete debris located on the southwest portion of the subject site



Photograph 10 - View of concrete debris located on the southwest portion of the subject site



Photograph 11 – View of concrete equipment located on the northwest portion of the subject site



Photograph 12 – View of the wash water system on the southeast portion of the subject site



Photograph 13 - View of the wash water system on the southeast portion of the subject site



Photograph 14 - View of debris located on the southwest portion of the subject site



Photograph 15 - View of concrete equipment located on Photograph 16 – View of Right Release drum located on the northwest portion of the subject site



the southern portion of the subject site



Photograph 17 – View of the Right Release drum label located on the central portion of the subject site



Photograph 18 – View of the pad mounted transformer located on the northwest portion of the subject site



Photograph 19 – View of the pad mounted transformer located on the northeast portion of the subject site



Photograph 20 – Typical view inside office building located on the subject site



Photograph 21 – View of storage area within building on subject site



Photograph 22 – Typical view of the concrete production area



Photograph 23 - Typical view of the concrete production area



Photograph 24 - Typical view of the concrete production area



Photograph 25 – View of open storage building located on the eastern portion of the subject site



Photograph 26 — View of open storage building located on the eastern portion of the subject site



Photograph 27 – View of the former maintenance building on the northern portion of the subject site



Photograph 28 - View of the former maintenance building on the northern portion of the subject site



Photograph 29 – View of the office/storage building located on the north central portion of the subject site



Photograph 30 - View of the office/storage building located on the north central portion of the subject site

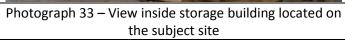


Photograph 31 – View of the concrete facility located on the northwest portion of the subject site



Photograph 32 – View of a water supply well located on the southeast portion of the subject site







Photograph 34 - View inside storage building located on the subject site

APPENDIX E ASTM DATABASE SEARCH RESULTS

Prepared for:

ANDREYEV ENGINEERING, INC.-Sanford 4055 St. Johns Parkway Sanford, FL 32771



Regulatory Database ASTM E1527-13/AAI Compliant Russell Concrete Inc. Facility 1400 10th Avenue

Vero Beach, FL

Indian River County

PO #: APEN18003

ES-126863

Wednesday, January 10, 2018

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Geographic Summary



Location

Indian River County, FL

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Longitude & Latitude in Degrees Minutes Seconds -80° 23' 32", 27° 37' 40"

Longitude & Latitude in Decimal Degrees -80.392259°, 27.627871°

X and Y in UTM 559959.29, 3056128.31 (Zone 17)

Elevation

Target Property lies 12.74 feet above sea level.

Zip Codes Searched	
Search Distance	Zip Codes (historical zip codes included)
Target Property	32960
0.25 miles	32960
0.5 miles	32960
1 mile	32960, 32962

Topos Searched	
Search Distance	Topo Name
Target Property	Vero Beach (1984)
0.25 miles	Oslo (1984), Vero Beach (1984)
0.5 miles	Oslo (1984), Vero Beach (1984)
1 mile	Oslo (1984), Vero Beach (1984)

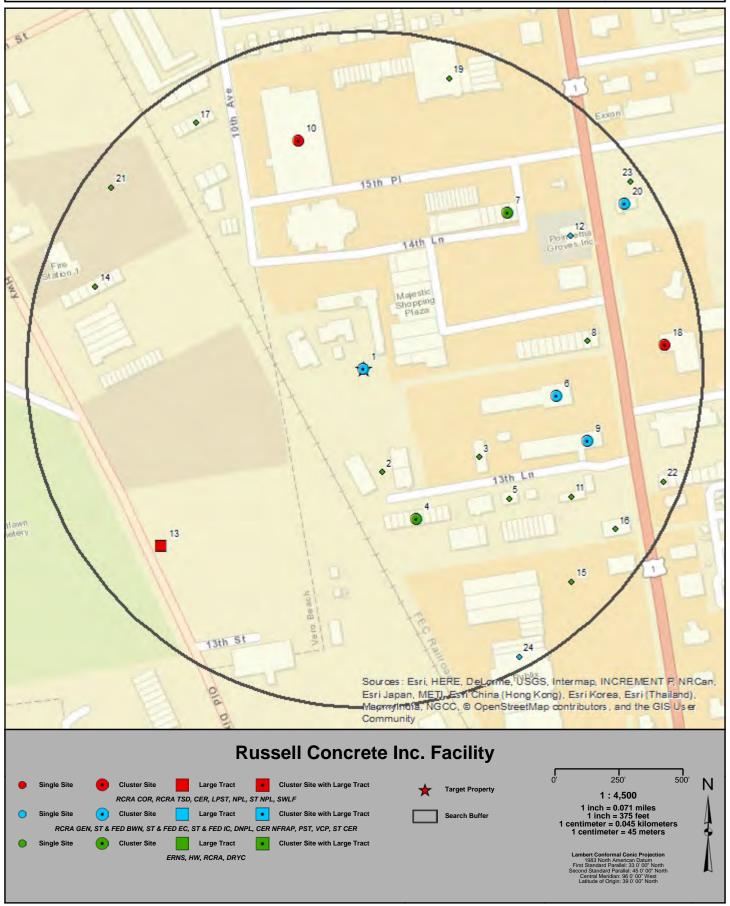
Database Summary



Databases Searched	Distance Searched	# Mapped	# Not Mapped	Total
Federal - ASTM 1527-13/AAI Required				
National Priority List (NPL)	1	0	0	0
Delisted National Priority List (DNPL)	0.5	0	0	0
SEMS (CER SEMS)	0.5	1	0	1
SEMS NFRAP (CER SEMS NFRAP)	0.5	0	0	0
RCRA CORRACTS (RCRA COR)	1	0	0	0
RCRA non-CORRACTS TSD (RCRA TSD)	0.5	0	0	0
RCRA Generators (RCRA GEN)	0.25	3	0	3
Federal Brownfields (FED BWN)	0.5	0	0	0
Federal Institutional Control (FED IC)	0.5	0	0	0
Federal Engineering Control (FED EC)	0.5	0	0	0
ERNS List (ERNS)	0.25	0	1	1
State - ASTM 1527-13/AAI Required				
State/Tribal Equivalent NPL (ST NPL)	1	0	0	0
State/Tribal Equivalent CERCLIS (ST CER)	0.5	0	0	0
State/Tribal Disposal or Landfill (SWLF)	0.5	2	0	2
State/Tribal Leaking Storage Tank (LPST)	0.5	20	0	20
State/Tribal Storage Tank (PST)	0.25	7	0	7
State/Tribal Institutional Control (ST IC)	0.25	0	0	0
State/Tribal Engineering Control (ST EC)	0.5	0	0	0
State/Tribal Voluntary Cleanup (VCP)	0.5	0	0	0
State/Tribal Brownfield (ST BWN)	0.5	0	0	0
State/Tribal Hazardous Waste (HW)	0.25	19	0	19
State/Tribal Responsible Party Waste Cleanup (ST WC)	1	1	0	1
Non-ASTM/AAI Required Databases				
RCRA (RCRA)	0.25	7	0	7
Dry Cleaners (DRYC)	0.25	1	0	1
Total Sites Found		61	1	62

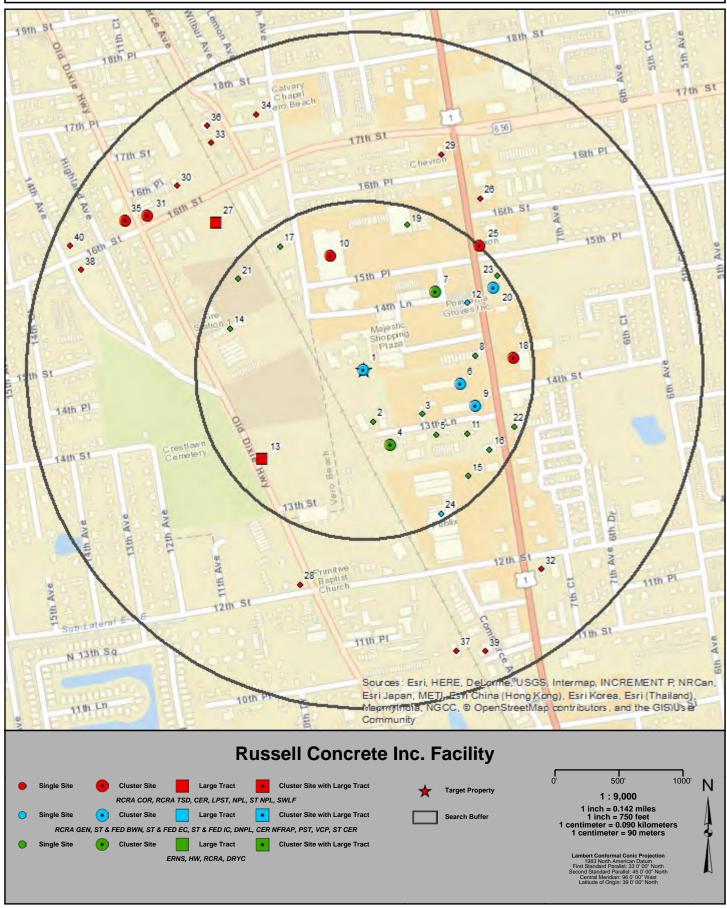
Summary Map - 0.25 Mile Radius





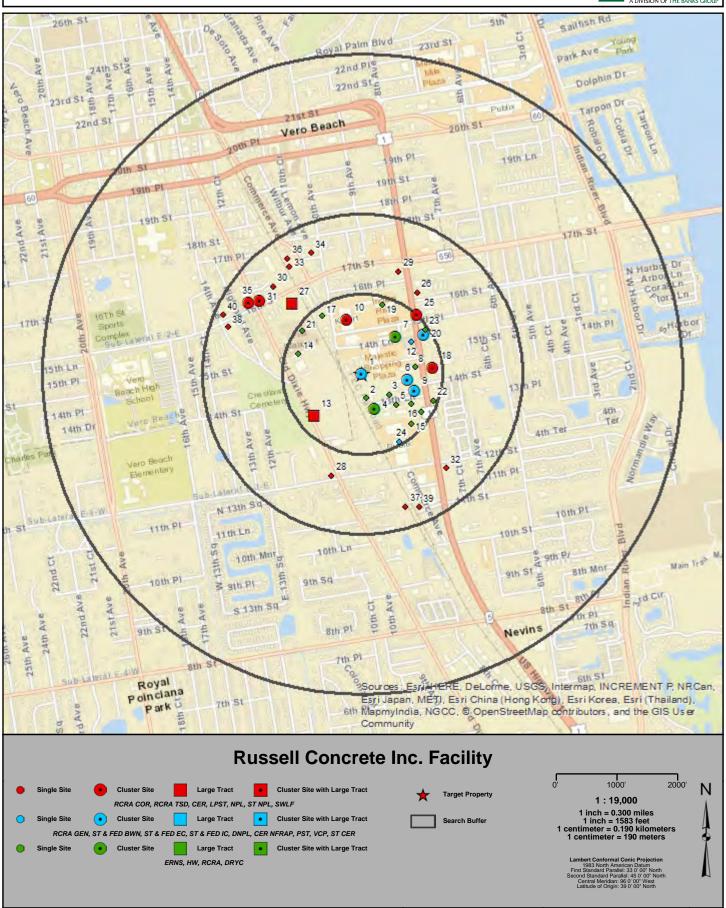
Summary Map - 0.5 Mile Radius





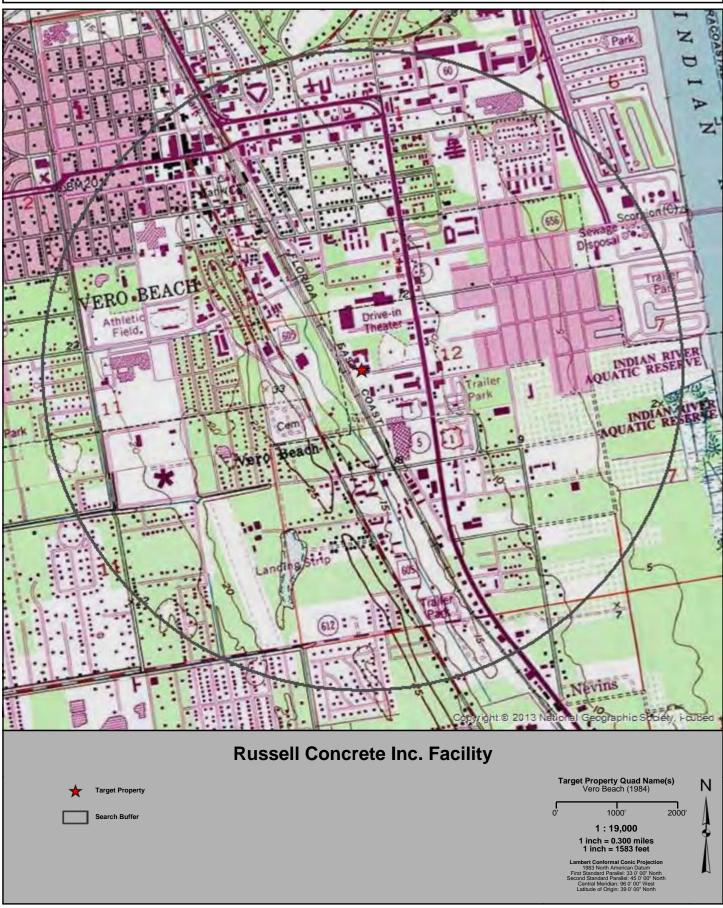
Summary Map - 1 Mile Radius





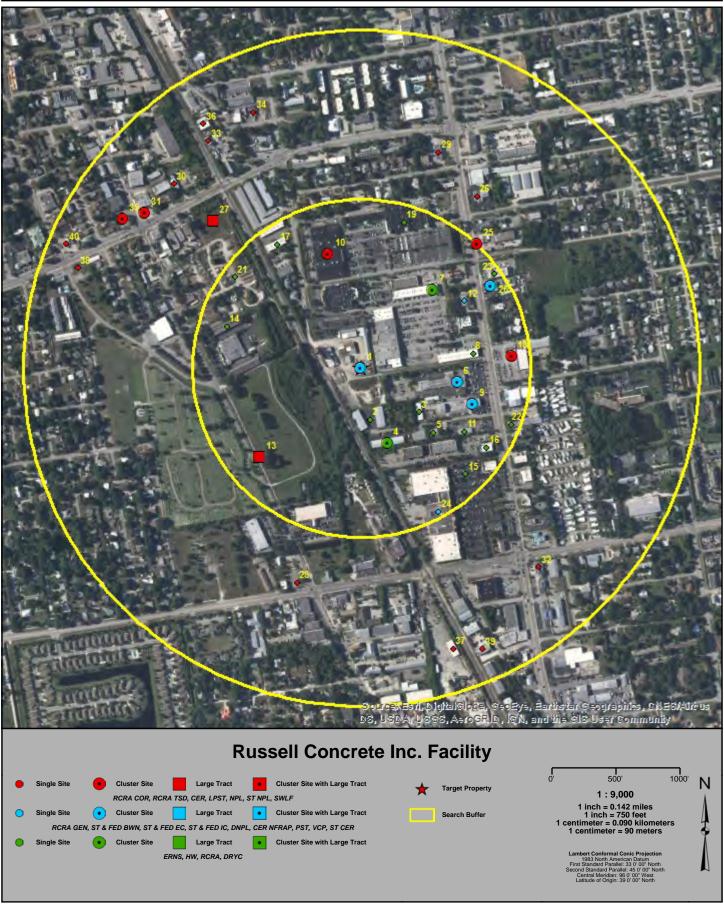
Topographic Overlay Map - 1 Mile Radius





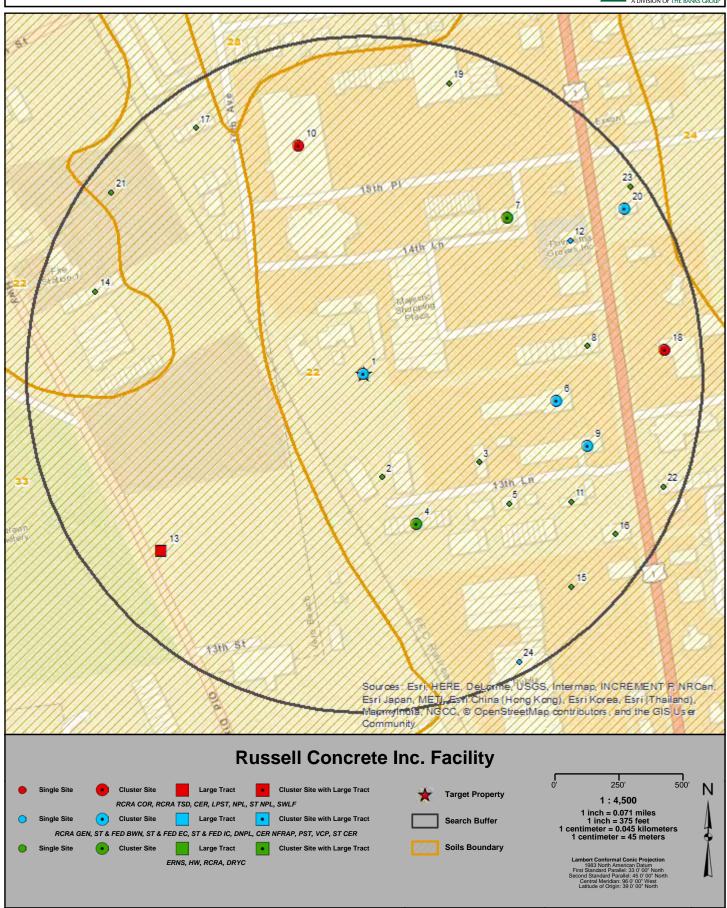
Current Imagery Overlay Map - 0.5 Mile Radius





Soil Survey Map - 0.25 Mile Radius







Soils Types Found

Target Property 22

Within 0.25 miles of Target Property 22, 28, 33, 22, 24

Soil Type Descriptions

22 - Urban land

Percent Hydric 0

Minimum Depth to Bedrock

Urban land (85 percent)

Astatula (5 percent)

 Hydrologic Group
 Low runoff potential

 Soil Drainage Class
 Excessively drained

Corrosion Potential - Uncoated Steel Low

Depth to Restrictive Feature

Horizon	Soil Texture	Upper Boundary	Lower Boundary	AASHTO	Unified
Α	Sand	0 cm	10 cm	A-3	SP, SP-SM
С	Sand	10 cm	203 cm	A-3	SP, SP-SM

EauGallie, non-hydric (5 percent)

Hydrologic Group Low runoff potential when drained and high runoff potential undrained

Soil Drainage Class Poorly drained

Corrosion Potential - Uncoated Steel High

Depth to Restrictive Feature

Horizon	Soil Texture	Upper Boundary	Lower Boundary	AASHTO	Unified
Α	Fine sand	0 cm	13 cm	A-3	SP, SP-SM
BE	Fine sand	107 cm	119 cm	A-2-4, A-3	SP, SP-SM
Bh	Fine sand	66 cm	107 cm	A-2-4, A-3	SM
Btg	Sandy clay loam	119 cm	157 cm	A-2-4, A-2-6	SC, SC-SM, SM
Cg	Loamy sand	157 cm	203 cm	A-2-4, A-3	SM, SP-SM
E	Fine sand	13 cm	66 cm	A-3	SP, SP-SM

Paola (5 percent)

 Hydrologic Group
 Low runoff potential

 Soil Drainage Class
 Excessively drained

Corrosion Potential - Uncoated Steel Low

Depth to Restrictive Feature

Horizon	Soil Texture	Upper Boundary	Lower Boundary	AASHTO	Unified
Α	Sand	0 cm	5 cm	A-3	SP
С	Sand	5 cm	203 cm	A-3	SP

24 - Floridana sand, frequently ponded, 0 to 1 percent slopes

Percent Hydric 100

Minimum Depth to Bedrock

Floridana (85 percent)

Hydrologic Group

Moderately high runoff potential when drained and high runoff potential undrained

Soil Drainage Class Very poorly drained

Corrosion Potential - Uncoated Steel Moderate

Depth to Restrictive Feature

Horizon	Soil Texture	Upper Boundary	Lower Boundary	AASHTO	Unified
Α	Sand	0 cm	53 cm	A-2-4, A-3	SM, SP-SM
BCg	Sandy clay loam	152 cm	203 cm	A-4, A-6, A-7-6	CL, SC
Btg	Sandy clay loam	64 cm	152 cm	A-4, A-6, A-7-6	CL, SC
Eg	Sand	53 cm	64 cm	A-2-4, A-3	SM, SP-SM



Winder (7 percent)	
Hydrologic Group	Moderately high runoff potential when drained and high runoff potential undrained
Soil Drainage Class	Poorly drained
Corrosion Potential - Uncoated Steel	Moderate
Depth to Restrictive Feature	

Horizon	Soil Texture	Upper Boundary	Lower Boundary	AASHTO	Unified
Α	Fine sand	0 cm	10 cm	A-2-4, A-3	SM, SP-SM
B/E	Sandy Ioam	36 cm	46 cm	A-2-4, A-6	SC, SC-SM
Btg1	Sandy clay loam	46 cm	76 cm	A-6, A-7-6	CL, SC
Btg2	Sandy Ioam	76 cm	119 cm	A-2-4, A-6	sc
Ckg1	Sandy Ioam	119 cm	152 cm	A-2-4, A-6	CL, SC
Ckg2	Sandy clay loam	152 cm	203 cm	A-2-4, A-6	CL, SC
E	Fine sand	10 cm	36 cm	A-2-4, A-3	SM, SP-SM

Felda (4 percent)	
Hydrologic Group	Low runoff potential when drained and high runoff potential undrained
Soil Drainage Class	Very poorly drained
Corrosion Potential - Uncoated Steel	Moderate
Depth to Restrictive Feature	

Horizon	Soil Texture	Upper Boundary	Lower Boundary	AASHTO	Unified
Α	Fine sand	0 cm	18 cm	A-2-4, A-3	SM, SP-SM
Btg	Fine sandy loam	61 cm	91 cm	A-2-4, A-6, A-7-6	CL, SC
Cg	Fine sand	91 cm	203 cm	A-2-4	SM, SP-SM
Eg	Fine sand	18 cm	61 cm	A-2-4, A-3	SM, SP-SM

Anclote (2 percent)	
Hydrologic Group	Low runoff potential when drained and high runoff potential undrained
Soil Drainage Class	Very poorly drained
Corrosion Potential - Uncoated Steel	Moderate
Depth to Restrictive Feature	

Horizon	Soil Texture	Upper Boundary	Lower Boundary	AASHTO	Unified
A1	Sand	0 cm	20 cm	A-2-4, A-3	SM, SP-SM
A2	Sand	20 cm	56 cm	A-2-4, A-3	SM, SP-SM
Cg1	Sand	56 cm	102 cm	A-2-4, A-3	SP, SP-SM
Cg2	Sand	102 cm	203 cm	A-2-4, A-3	SP, SP-SM

Tomoka (2 percent)		
Hydrologic Group	Low runoff potential when drained and high runoff potential undrained	
Soil Drainage Class	Very poorly drained	
Corrosion Potential - Uncoated Steel	High	
Depth to Restrictive Feature		

Horizon	Soil Texture	Upper Boundary	Lower Boundary	AASHTO	Unified
2Cg	Sand	69 cm	89 cm	A-2-4, A-3	SM, SP-SM
3Cg	Sandy clay loam	89 cm	117 cm	A-4, A-6, A-7-6	CL, SC-SM
4Cg	Sandy Ioam	117 cm	140 cm	A-2-4, A-6	SC, SC-SM
Oa	Muck	0 cm	69 cm	A-8	PT

28 - EauGallie-Urban land complex	
Percent Hydric	10
Minimum Depth to Bedrock	

EauGallie, non-hydric (50 percent)	
Hydrologic Group	Low runoff potential when drained and high runoff potential undrained
Soil Drainage Class	Poorly drained
Corrosion Potential - Uncoated Steel	High
Depth to Restrictive Feature	



Horizon	Soil Texture	Upper Boundary	Lower Boundary	AASHTO	Unified
Α	Fine sand	0 cm	13 cm	A-3	SP, SP-SM
BE	Fine sand	91 cm	173 cm	A-2-4, A-3	SP, SP-SM
Bh	Fine sand	58 cm	91 cm	A-2-4, A-3	SM, SP-SM
Btg	Sandy Ioam	173 cm	203 cm	A-2-4, A-2-6	SC, SC-SM, SM
E	Fine sand	13 cm	58 cm	A-3	SP, SP-SM

Hrhan	land	/3N	percent)

EauGallie, hydric (10 percent)				
Hydrologic Group	Low runoff potential when drained and high runoff potential undrained			
Soil Drainage Class	Poorly drained			
Corrosion Potential - Uncoated Steel	High			
Depth to Restrictive Feature				

Horizon	Soil Texture	Upper Boundary	Lower Boundary	AASHTO	Unified
Α	Fine sand	0 cm	13 cm	A-3	SP, SP-SM
BE	Fine sand	91 cm	173 cm	A-2-4, A-3	SP, SP-SM
Bh	Fine sand	58 cm	91 cm	A-2-4, A-3	SM, SP-SM
Btg	Sandy loam	173 cm	203 cm	A-2-4, A-2-6	SC, SC-SM, SM
E	Fine sand	13 cm	58 cm	A-3	SP, SP-SM

Immokalee, non-hydric (4 percent)				
Hydrologic Group	Moderately low runoff potential when drained and high runoff potential undrained			
Soil Drainage Class	Poorly drained			
Corrosion Potential - Uncoated Steel	High			
Depth to Restrictive Feature				

Horizon	Soil Texture	Upper Boundary	Lower Boundary	AASHTO	Unified
Α	Fine sand	0 cm	13 cm	A-3	SP, SP-SM
ВС	Fine sand	140 cm	203 cm	A-3	SP, SP-SM
Bh	Fine sand	89 cm	140 cm	A-2-4, A-3	SM, SP-SM
E	Fine sand	13 cm	89 cm	A-3	SP, SP-SM

Myakka, non-hydric (3 percent)	
Hydrologic Group	Low runoff potential when drained and high runoff potential undrained
Soil Drainage Class	Poorly drained
Corrosion Potential - Uncoated Steel	High
Depth to Restrictive Feature	

Horizon	Soil Texture	Upper Boundary	Lower Boundary	AASHTO	Unified
Α	Fine sand	0 cm	13 cm	A-3	SP, SP-SM
ВС	Fine sand	147 cm	203 cm	A-3	SP, SP-SM
Bh	Fine sand	71 cm	147 cm	A-2-4, A-3	SM, SP-SM
E	Fine sand	13 cm	71 cm	A-3	SP, SP-SM

Oldsmar, non-hydric (3 percent)	
Hydrologic Group	Low runoff potential when drained and high runoff potential undrained
Soil Drainage Class	Poorly drained
Corrosion Potential - Uncoated Steel	High
Depth to Restrictive Feature	

Horizon	Soil Texture	Upper Boundary	Lower Boundary	AASHTO	Unified
Α	Fine sand	0 cm	13 cm	A-3	SP, SP-SM
Bh	Fine sand	81 cm	127 cm	A-2-4, A-3	SM, SP-SM
Btg	Sandy clay loam	127 cm	157 cm	A-2-4, A-2-6	SC, SC-SM
Cg	Loamy fine sand	157 cm	203 cm	A-2-4	SC, SC-SM, SM
E	Fine sand	13 cm	81 cm	A-3	SP, SP-SM



33 - Astatula sand, 0 to 5 percent slopes

Percent Hydric 0

Minimum Depth to Bedrock

Astatula (85 percent)	
Hydrologic Group	Low runoff potential
Soil Drainage Class	Excessively drained
Corrosion Potential - Uncoated Steel	Low
Depth to Restrictive Feature	

Horizon	Soil Texture	Upper Boundary	Lower Boundary	AASHTO	Unified
Α	Sand	0 cm	10 cm	A-3	SP, SP-SM
С	Sand	10 cm	203 cm	A-3	SP, SP-SM

Paola (5 percent)	
Hydrologic Group	Low runoff potential
Soil Drainage Class	Excessively drained
Corrosion Potential - Uncoated Steel	Low
Depth to Restrictive Feature	

Horizon	Soil Texture	Upper Boundary	Lower Boundary	AASHTO	Unified
Α	Sand	0 cm	5 cm	A-3	SP
С	Sand	5 cm	203 cm	A-3	SP

Pomello (5 percent)		
Hydrologic Group	Low runoff potential	
Soil Drainage Class	Moderately well drained	
Corrosion Potential - Uncoated Steel	Moderate	
Depth to Restrictive Feature		

Horizon	Soil Texture	Upper Boundary	Lower Boundary	AASHTO	Unified
Α	Sand	0 cm	5 cm	A-3	SP, SP-SM
Bh1	Sand	155 cm	183 cm	A-2-4, A-3	SM, SP-SM
Bh2	Sand	183 cm	203 cm	A-3	SP, SP-SM
E	Sand	5 cm	155 cm	A-3	SP, SP-SM

St. Lucie (5 percent)		
Hydrologic Group	Low runoff potential	
Soil Drainage Class	Excessively drained	
Corrosion Potential - Uncoated Steel	Low	
Depth to Restrictive Feature		

Horizon	Soil Texture	Upper Boundary	Lower Boundary	AASHTO	Unified
Α	Sand	0 cm	8 cm	A-3	SP
С	Sand	8 cm	203 cm	A-3	SP

Soils Descriptions



AASHTO Classification Definitions	
A-1, A-1-a, A-1-b	Granular materials (35% or less passing No. 200 sieve), sonte fragments, gravel and sand
A-2, A-2-4, A-2-5, A-2-6, A-2-7	Granular materials (35% or less passing No. 200 sieve), silty or clayey gravel and sand
A-3	Granular materials (35% or less passing No. 200 sieve), fine sand
A-4	Silt-Clay materials (more than 35% passing No. 200 sieve), silty soils
A-5	Silt-Clay materials (more than 35% passing No. 200 sieve), silty soils
A-6	Silt-Clay materials (more than 35% passing No. 200 sieve), clayey soils
A-7, A-7-5, A-7-6	Silt-Clay materials (more than 35% passing No. 200 sieve), clayey soils
A-8	Silt-Clay materials (more than 35% passing No. 200 sieve), clayey soils

Unified Classification Definitions	
СН	Fine-grained soils, silts and clays (liquid limit is 50% or more), Fat Clay
CL, CL-A (proposed), CL-K (proposed), CL-ML, CL-O (proposed), CL-T (proposed)	Fine-grained soils, silts and clays (liquid limit is less than 50%), Lean Clay
GC, GC-GM	Coarse-grained soils, Gravels, gravel with fines, Clayey Gravel
GM	Coarse-grained soils, Gravels, gravel with fines, Silty Gravel
GP, GP-GC, GP-GM	Coarse-grained soils, Gravels, clean gravels, Poorly Graded Gravel
GW, GW-GC, GW-GM	Coarse-grained soils, Gravels, clean gravels, Well-Graded Gravel
MH, MH-A, MH-K, MH-O, MH-T	Fine-grained soils, silts and clays (liquid limit is 50% or more), Elastic Silt
ML, ML-A (proposed), ML-K (proposed), ML-O (proposed), ML-T (proposed)	Fine-grained soils, silts and clays (liquid limit is less than 50%), Silt
OH, OH-T (proposed)	Fine-grained soils, silts and clays (liquid limit is 50% or more), Organic Clay or Organic Silt
OL	Fine-grained soils, silts and clays (liquid limit is less than 50%), Organic Clay or Organic Silt
PT	Highly organic soils, Peat
SC, SC-SM	Coarse-grained soils, Sands, sands with fines, Clayey Sand
SM	Coarse-grained soils, Sands, sands with fines, Silty Sand
SP, SP-SC, SP-SM	Coarse-grained soils, Sands, clean sands, Poorly Graded Sand
SW, SW-SC, SW-SM	Coarse-grained soils, Sands, clean sands, Well-Graded Sand

Source

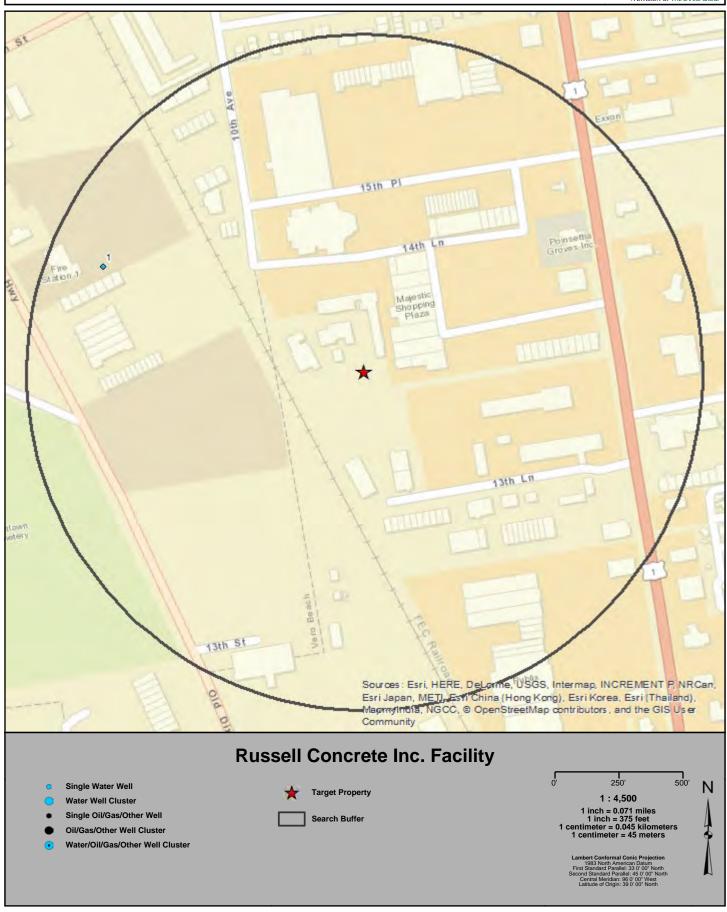
Natural Resources Conservation Service, Soil Survey Geographic (SSURGO) Database.

Disclaimer

This Soils Survey from Banks Environmental Data, Inc. has searched Natural Resources Conservation Service (NRCS) and the Soil Survey Geographic Database (SSURGO). All soil data presented on the map and in the details section are based on information obtained from NRCS. Although Banks performs quality assurance and quality control on all data, inaccuracies of the data and mapped locations could possibly be traced to the source. Banks Environmental Data, Inc. cannot fully guarantee the accuracy of the SSURGO database maintained by NRCS.

Water & Oil/Gas Wells Map - 0.25 Mile Radius





Water & Oil/Gas Wells



Map ID	Well ID	Owner	Well Type	Elevation
1	AAF9024	CITY OF VERO BEACH WELL-28	Water: NON-POTABLE	14 ft (+1)

Source

U.S. Geological Survey, Florida Department of Health, Florida Department of Natural Resources

Disclaimer

This well scan from Banks Environmental Data, Inc. has included a digital search of state and federal wells currently digitized in our geospatial database. Since this scan includes only well data that is currently mapped in our geospatial database, more wells could exist within the search area. For a complete well search or to locate more details, please contact Banks to obtain a full Water Well Report or Oil & Gas Well/Pipeline Search Report. More detailed individual well records can also be obtained from Banks for an additional cost, please reference a Well ID # from this well scan.

All well locations are based on information obtained from state and federal sources. Although Banks performs quality assurance and quality control on all data, inaccuracies of the records and mapped locations could possibly be traced to the specific regulatory authority or individual well driller. Banks Environmental Data, Inc. cannot fully guarantee the accuracy of the data or well location(s) of the maps and records maintained by the state and federal agencies.

Mapped Sites Summary



Database	Distance from Target Property	Map ID	Facility Site Name	Facility Site Address	Site Details
*Sites are sorte	d by database tier, o	database, an	d distance from the target site.		Page #
CER SEMS	0.43 miles NW	36	STAUFFER AGRICULTURAL CHEMICALS	1755 COMMERCE AVE, VERO BEACH, FL 32960	22
DODA OEN	0.14 miles F	-	LINUS AUTOMOTIVE OROUG	A AOA LIC LIICUMANA A VEDO DE ACIL EL 22000	22
RCRA GEN RCRA GEN	0.14 miles E 0.17 miles E	6 9	LINUS AUTOMOTIVE GROUP LINUS AUTOMOTIVE GROUP, USED CARS	1401 US HIGHWAY 1, VERO BEACH, FL 32960 1395 US HIGHWAY 1, VERO BEACH, FL 32960	23 25
RCRA GEN	0.17 miles L	10	K MART #7294	1501 US HIGHWAY 1, VERO BEACH, FL 32960	27
			:		
SWLF	0.2 miles SW	13	ACROSS FROM CEMETERY DEBRIS STAGING AREA	1400 BLOCK OF OLD DIXIE HWY, VERO BEACH, FL 32960	29
SWLF	0.31 miles NW	27	CITY OF VERO BEACH OPERATIONS STORAGE YARD	1235 16th St, Vero Beach, FL 32960	30
LPST	0.18 miles N	10	KMART #7294	1501 US HWY 1 , VERO BEACH, FL 32960	31
LPST	0.22 miles E	18	DEPENDABLE DODGE INC	1440 US HWY 1 , VERO BEACH, FL 32960	32
LPST	0.25 miles NE	25	EXXON-SIFFORDS	1550 US HWY 1 , VERO BEACH, FL 32960	33
LPST	0.25 miles NE	25	EXXON-SIFFORDS	1550 US HWY 1 , VERO BEACH, FL 32960	35
LPST	0.25 miles NE	25	EXXON-SIFFORDS	1550 US HWY 1 , VERO BEACH, FL 32960	37
LPST	0.31 miles NE	26	AAMCO TRANSMISSION	1602 N US HWY 1 , VERO BEACH, FL	39
LPST	0.33 miles S	28	7-ELEVEN FOOD STORE #22868	1201 OLD DIXIE HWY, VERO BEACH, FL 32960	40
LPST	0.34 miles N	29	NATIONAL FOOD MART #114	1615 US HWY 1 , VERO BEACH, FL 32960	41
LPST	0.39 miles NW	30	ADDISON OIL CO	1230 16TH ST , VERO BEACH, FL 32960	42
LPST	0.39 miles NW	31		1600 OLD DIXIE HWY , VERO BEACH, FL 32960	43
			DUNOCO #1	•	
LPST	0.39 miles NW	31	DUNOCO #1	1600 OLD DIXIE HWY, VERO BEACH, FL 32960	44
LPST	0.39 miles SE	32	VATLAND HONDA	1190 US HWY 1 , VERO BEACH, FL 32960	45
LPST	0.4 miles NW	33	COMO OIL AND PROPANE	1731 COMMERCE AVE , VERO BEACH, FL 32960	46
LPST	0.41 miles NW	34	MCCALL ELECTRIC	1022 17TH PL , VERO BEACH, FL 32960	47
LPST	0.42 miles NW	35	FL COAST OIL CO INC	1601 DIXIE HWY, VERO BEACH, FL 32960	48
LPST	0.42 miles NW	35	FL COAST OIL CO INC	1601 DIXIE HWY, VERO BEACH, FL 32960	49
LPST	0.44 miles S	37	CEMEX - VERO BEACH (SOUTH) READY-MIX	925 12TH ST , VERO BEACH, FL 32960	50
LPST	0.44 miles W	38	CHEVRON #48157	1590 14TH AVE , VERO BEACH, FL 32960	52
LPST	0.45 miles SE	39	COLKITT SHEET METAL & AIR CONDITIONING	860 11TH ST , VERO BEACH, FL 32960	53
LPST	0.47 miles NW	40	SHELL-DOWNTOWN VERO #454	1600 14TH AVE , VERO BEACH, FL 32960	54
PST	Target Property	1	RUSSELL CONCRETE INC	1400 10TH AVE, VERO BEACH, FL 32960	56
PST	0.17 miles E	9	VELDE FORD INC	1395 US HWY 1, VERO BEACH, FL 32960	57
PST	0.18 miles N	10	KMART #7294	1501 US HWY 1, VERO BEACH, FL 32960	58
PST	0.18 miles NE	12	POINSETTIA GROVES	1481 S US HWY 1, VERO BEACH, FL 32962	59
PST	0.22 miles E	18	DEPENDABLE DODGE INC	1440 US HWY 1, VERO BEACH, FL 32960	60
PST	0.23 miles NE	20	COURTESY AUTO SERVICE INC	1530 US HWY 1, VERO BEACH, FL 32960	61
PST	0.24 miles SE	24	PUBLIX SUPER MARKET #240	1255 US HWY 1, VERO BEACH, FL 32960	62
	0.2 1 1111100 02		- COLUNION EN MARKET ME TO	1200 00 11V1 1, VERO BEROH, 1 E 02000	
HW	Target Property	1	RUSSELL CONCRETE INC.	1400 10 AVE, VERO BEACH, FL 32960	63
HW	0.08 miles S	2	JULIUS PETO CABINETS	936 13 LANE, VERO BEACH, FL 32960	64
HW	0.11 miles SE	3	T & J AUTO REPAIR AND TIRE	920 13 LANE, VERO BEACH, FL 32960	65
HW	0.12 miles S	4	DAUENHAUER MARBLE	955 13 LANE, VERO BEACH, FL 32960	66
HW	0.12 miles S	4	BARRY'S ORNAMENTAL	955 13 LANE, VERO BEACH, FL 32960	67
HW	0.12 miles S	4	VERO BEACH AUTOMOTIVE	955 13 LANE, VERO BEACH, FL 32960	68
HW	0.14 miles SE	5	GOLF CARS OF VERO	915 13TH LN, VERO BEACH, FL 32960	69
HW	0.14 miles E	6	LINUS CADILLAC AUTOMOTIVE GROUP	1401 U.S. HWY 1, VERO BEACH, FL 32960	70
HW	0.16 miles NE	7	ISLAND TAN	980 14 LANE, VERO BEACH, FL 32960	71
HW	0.17 miles E	8	BENNETT AUTO SUPPLY	901 14TH LANE, VERO BEACH, FL 32960	72
HW	0.17 miles E	9	LINUS USED CARS	1395 US HWY 1, VERO BEACH, FL 32960	73
HW	0.18 miles SE	11	VERO AUTO INC.	1365 U S HWY 1, VERO BEACH, FL 32960	74
HW	0.21 miles W	14	E.O.C. OF INDIAN RIVER COUNTY	1456 OLD DIXIE HWY, VERO BEACH, FL 32960	75
HW	0.21 miles W	17	SANDMAN FURNITURE	1607 10 AVENUE, VERO BEACH, FL 32960	75 76
HW					
	0.22 miles E	18	DEPENDABLE MITSUBISHI	1440 U S HWY 1, VERO BEACH, FL 32960	77
HW	0.22 miles N	19	ENERGY SPA INC	1551 U S HWY 1, VERO BEACH, FL 32960	78
HW	0.23 miles NE	20	SUSUKI OF VERO BEACH	1530 U.S. HWY 1, VERO BEACH, FL 32960	79
HW	0.24 miles E	22	FLORIDA VETERINARY LEAGUE	1360 US HWY 1, VERO BEACH, FL 32960	80
HW	0.24 miles NE	23	AUTOZONE 4948	1540 US HWY 1, VERO BEACH, FL 32960	81

Mapped Sites Summary



Database	Distance from Target Property	Map ID	Facility Site Name	Facility Site Address	Site Details Page #
*Sites are sorte	d by database tier,	database, ar	nd distance from the target site.		•
ST WC	0.23 miles NE	20	COURTESY AUTO SERVICES FORMER SUZUKI, VERO I LLC	1530 US HIGHWAY ONE, VERO BEACH, FL 32960	82
RCRA	0.14 miles E	6	KEN PUTTICK BUICK CADILLAC	1401 US HIGHWAY 1, VERO BEACH, FL 32960	83
RCRA	0.15 miles NE	7	TOUCH OF CLASS CLEANERS	978 14TH LN, VERO BEACH, FL 32960	85
RCRA	0.22 miles SE	15	OIL FILTER RECYCLERS	956 13TH LA #12, VERO BEACH, FL 62633	87
RCRA	0.22 miles SE	16	ENNESSY TOYOTA	1335 US 1, VERO BEACH, FL 32960	89
RCRA	0.22 miles E	18	DEPENDABLE DODGE INC	1440 US HIGHWAY 1, VERO BEACH, FL 32960	90
RCRA	0.23 miles NE	20	COURTESY AUTO SERVICE INC	1530 US HIGHWAY 1, VERO BEACH, FL 32960	92
RCRA	0.23 miles NW	21	VERO BEACH FIRE DEPT #1	1500 OLD DIXIE HWY, VERO BEACH, FL 32960	94
DRYC	0.15 miles NE	7	TOUCH OF CLASS CLEANERS	978 14TH LANE, VERO BEACH, FL 32960	96

End of Mapped Sites Summary Section

Unmapped Sites Summary



Database	Facility Site Name	Facility Site Address	Site Details Page #
401	*-b *! -		

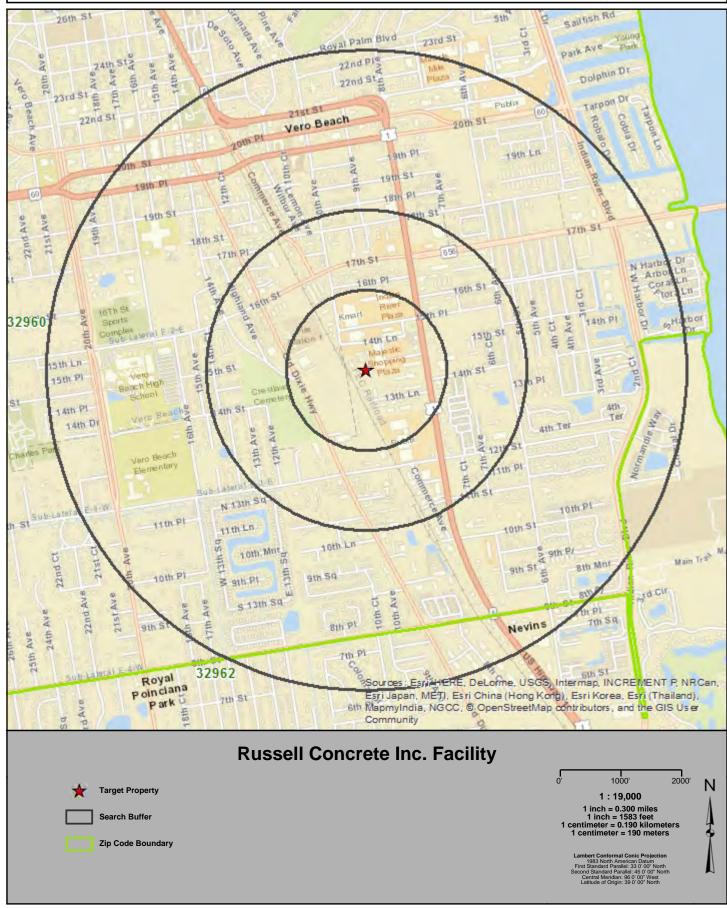
*Sites are sorted by database tier and database.

ERNS HWY US 1, VERO BEACH, FL 97

End of Unmapped Sites Summary Section

Zip Code Map - 1 Mile Radius





MapID 36: CER SEMS - 1755 COMMERCE AVE



CER SEMS - SEMS

Map ID #36	CER SEMS - SEMS	Source: EPA
Site ID: 0401226	EPA ID: FLN000401226	Banks ID: 0401226
STAUFFER AGRICULTURAL CHEMICALS	Rel. Loc.: 0.43 miles NW	
1755 COMMERCE AVE, VERO BEACH, FL 32960		Elevation: 13.62 feet (+.88)
National Priority List Status:	Not on the NPL	
Facility Type:	Not a federal facility	
Aliases:		
Link to Additional Information:	http://cumulis.epa.gov/supercpad/cursites/srchsites.cfm	

End of CER SEMS Sites Section

MapID 6: RCRA GEN - 1401 US HIGHWAY 1



RCRA GEN - RCRA Generators

Map ID #6	RCRA GEN - RCRA Generators	Source: EPA
EPA Handler ID: FLD981868953	Handler Sequence Number: 201412	Banks ID: FLD981868953
LINUS AUTOMOTIVE GROUP		Rel. Loc.: 0.14 miles E
1401 US HIGHWAY 1, VERO BEACH, FL 32960		Elevation: 10.32 feet (-2.42)
Status:	Active Site - Handler Activities;	
Owner Name:	LEON SIFFORD	
Operator Name:		
Mailing Address Street #:	1401	
Mailing Address Street:	US HIGHWAY 1	
Mailing Address Street:		
Mailing Address City:	VERO BEACH	
Mailing Address State:	FL	
Mailing Address Zip:	32960-5724	
Contact Name:	LARRY GRACI	
Contact Address Street #:	1401	
Contact Address Street:	US HWY 1	
Contact Address Street:		
Contact Address City:	VERO BEACH	
Contact Address State:	FL	
Contact Address Zip:	32960-5789	
Contact Phone:	772-562-1700	
Contact Email Address:	T (111)	/B + O
Government Performance and Results Act (GPRA) Perr		ng/Post-Closure Permit Baseline.
Government Performance and Results Act (GPRA) Core	rective Action: No	
Permit Workload:		
Closure Workload: Post-Closure Workload:		
	No	
Subject to Corrective Action: Subject to Corrective Action 3004:	No	
Subject to Corrective Action South	No	
Corrective Action Workload:	No	
Generator Status:	Small Quantity Generator	
Nuclear Mixed Waste Handler:	No	
Onsite Burner Exemption:	No	
Furnace Exemption:	No	
Underground Injection Activity:	No	
NAIC Description 1:	General Automotive Repair	
NAIC Description 2:		
NAIC Description 3:		
NAIC Description 4:		
Federal Generator Class:	Small Quantity Generator	
State Generator Class:	Small Quantity Generator	
Environmental Controls in Place:	No	
Institutional Controls in Place:	No	
Groundwater Controls in Place:	No	
Significant Non-Compliance:	No	
Unaddressed Significant Non-Complier:	No	
Addressed Significant Non-Complier:	No	
Significant Non-Complier with Compliance Schedule:	No	
Short Term Generator:	No	
Mixed Waste Generator:	No	
Transfer Facility:	No	
Importer Activity:	No	
Transporter Activity:	No	
Recycler Activity:	No	
Receives waste from Offsite:	No	

MapID 6: RCRA GEN - 1401 US HIGHWAY 1



Continued from Previous Page

Universal Waste:	No			
Enforcement Description		Responsible Enforcement Agency	Enforcement Date	Penalty Description
INFORMAL VERBAL ENFORCEMENT		State	3/23/2015	
Evaluation Description		Responsible Agency	Evaluation Date	Violation Found
COMPLIANCE EVALUATION INSPECTION ON-SITE		State	12/9/2014	Yes
Violation Description	Violation Determined By	Violation Date	Actual Resolution Date	n Scheduled Resolution Date
Standards for Used Oil Generators	State	12/9/2014	2/23/2015	
Standards Applicable to Generators of HW: General	State	12/9/2014	2/23/2015	
Hazardous Waste Description				
IGNITABLE WASTE				

MapID 9: RCRA GEN - 1395 US HIGHWAY 1



Map ID #9	RCRA GEN - RCR	A Generators	Source: EPA
EPA Handler ID: FLD084725670	Handler Sequence N	lumber: 201502	Banks ID: FLD084725670
LINUS AUTOMOTIVE GROUP, USED CARS			Rel. Loc.: 0.17 miles E
1395 US HIGHWAY 1, VERO BEACH, FL 32960			Elevation: 10 feet (-2.74)
Status:	Ac	ctive Site - Handler Activities;	
Owner Name:		DM AHLES	
Operator Name:			
Mailing Address Street #:	13	95	
Mailing Address Street:	US	S HIGHWAY 1	
Mailing Address Street:			
Mailing Address City:	VE	ERO BEACH	
Mailing Address State:	FL		
Mailing Address Zip:	32	960-5789	
Contact Name:	LA	RRY GRACI	
Contact Address Street #:	13	95	
Contact Address Street:	US	S HWY 1	
Contact Address Street:			
Contact Address City:		ERO BEACH	
Contact Address State:	FL		
Contact Address Zip:		960	
Contact Phone:	77	2-562-1700	
Contact Email Address:	_		
Government Performance and Results Act (GPRA) Perm		· · · · · · · · · · · · · · · · · · ·	perating/Post-Closure Permit Baseline.
Government Performance and Results Act (GPRA) Corre	ective Action: No)	
Permit Workload:			
Closure Workload:			
Post-Closure Workload:	NI.		
Subject to Corrective Action:	No		
Subject to Corrective Action 3004:	No No		
Subject to Corrective Action Non-TSDF: Corrective Action Workload:	No.		
Generator Status:		onditionally Exempt Small Quanti	ty Congrator
Nuclear Mixed Waste Handler:	No		ty Generator
Onsite Burner Exemption:	No		
Furnace Exemption:	No		
Underground Injection Activity:	No		
NAIC Description 1:		eneral Automotive Repair	
NAIC Description 2:			
NAIC Description 3:			
NAIC Description 4:			
Federal Generator Class:	Co	onditionally Exempt Small Quanti	ty Generator
State Generator Class:	Co	onditionally Exempt Small Quanti	ty Generator
Environmental Controls in Place:	No)	
Institutional Controls in Place:	No)	
Groundwater Controls in Place:	No)	
Significant Non-Compliance:	No)	
Unaddressed Significant Non-Complier:	No)	
Addressed Significant Non-Complier:	No)	
Significant Non-Complier with Compliance Schedule:	No)	
Short Term Generator:	No)	
Mixed Waste Generator:	No		
Transfer Facility:	No		
Importer Activity:	No		
Transporter Activity:	No		
Recycler Activity:	No		
Receives waste from Offsite:	No		
Universal Waste:	No		
Evaluation Description		Responsible Agency	Evaluation Date Violation Found

MapID 9: RCRA GEN - 1395 US HIGHWAY 1



Continued from Previous Page

COMPLIANCE EVALUATION INSPECTION ON-SITE

State

12/9/2014

No

Violation Description

Violation Date

Actual Resolution Date
Resolution Date

Hazardous Waste Description

IGNITABLE WASTE

THE FOLLOWING SPENT HALOGENATED SOLVENTS USED IN DEGREASING: TETRACHLOROETHYLENE, TRICHLORETHYLENE, METHYLENE CHLORIDE, 1,1,1-1 TRICHLOROETHANE, CARBON TETRACHLORIDE AND CHLORINATED FLUOROCARBONS; ALL SPENT SOLVENT MIXTURES/BLENDS USED IN DEGREASING CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

THE FOLLOWING SPENT HALOGENATED SOLVENTS: TETRACHLOROETHYLENE, METHYLENE CHLORIDE, TRICHLOROETHYLENE, 1,1,1-TRICHLOROETHANE, CHLOROBENZENE, 1,1,2-TRICHLORO-1,2,2-TRIFLUOROETHANE, ORTHO-DICHLOROBENZENE, TRICHLOROFLUOROMETHANE, AND 1,1,2, TRICHLOROETHANE, ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

MapID 10: RCRA GEN - 1501 US HIGHWAY 1



Map ID #10	RCRA GEN - RC	RA Generators	Source: EPA
EPA Handler ID: FLD982140592	Handler Sequence	Number: 201402	Banks ID: FLD982140592
K MART #7294			Rel. Loc.: 0.18 miles N
1501 US HIGHWAY 1, VERO BEACH, FL 32960			Elevation: 12.32 feet (42
Status:		Active Site - Handler Activities;	· · · · · · · · · · · · · · · · · · ·
Owner Name:		NON NOTIFIER	
Operator Name:		K MART CORP	
Mailing Address Street #:			
Mailing Address Street:		1501 US HIGHWAY 1	
Mailing Address Street:			
Mailing Address City:		VERO BEACH	
Mailing Address State:		FL	
Mailing Address Zip:		32960-5798	
Contact Name:		ROBYN WEST	
Contact Address Street #:			
Contact Address Street:		3333 BEVERLY RD B5-348A	
Contact Address Street:			
Contact Address City:		HOFFMAN ESTATES	
Contact Address State:		IL	
Contact Address Zip:		60179-0001	
Contact Phone:		847-286-0037	
Contact Email Address:		ROBYN/WEST@SEARSHC.COM	
Government Performance and Results Act (GPRA) Perm		<u> </u>	erating/Post-Closure Permit Baseline.
Government Performance and Results Act (GPRA) Corre	ective Action:	No	
Permit Workload:			
Closure Workload:			
Post-Closure Workload:			
Subject to Corrective Action:		No	
Subject to Corrective Action 3004:		No	
Subject to Corrective Action Non-TSDF:		No	
Corrective Action Workload:		No	
Generator Status:		Conditionally Exempt Small Quantity	Generator Generator
Nuclear Mixed Waste Handler:		No No	
Onsite Burner Exemption:			
Furnace Exemption:		No No	
Underground Injection Activity: NAIC Description 1:		All Other Specialty Food Stores	
NAIC Description 1:		All Other Specialty Food Stores	
NAIC Description 3:			
NAIC Description 4:			
Federal Generator Class:		Conditionally Exempt Small Quantity	/ Generator
State Generator Class:		Conditionally Exempt Small Quantity	
Environmental Controls in Place:		No	
Institutional Controls in Place:		No	
Groundwater Controls in Place:		No	
Significant Non-Compliance:		No	
Unaddressed Significant Non-Complier:		No	
Addressed Significant Non-Complier:		No	
Significant Non-Complier with Compliance Schedule:		No	
Short Term Generator:		No	
Mixed Waste Generator:		No	
Transfer Facility:		No	
Importer Activity:		No	
Transporter Activity:		No	
Recycler Activity:		No	
Receives waste from Offsite:		No	
Universal Waste:		No	
Evaluation Description		Responsible Agency	Evaluation Date Violation Found

MapID 10: RCRA GEN - 1501 US HIGHWAY 1



Continued from Previous Page

COMPLIANCE EVALUATION INSPECTION ON-SITE		State	1/9/1990	No
Violation Description	Violation Determined By	Violation Date	Actual Resolution Date	Scheduled Resolution Date
Hazardous Waste Description				
1,4-DICHLOROBENZENE				
2,4-D (2,4-DICHLOROPHENOXYACETIC ACID)				
2H-1-BENZOPYRAN-2-ONE, 4-HYDROXY-3-(3-OXO-1-PHENYLBUT & SALTS, WHEN PRESENT AT CONCENTRATIONS GREATER TH	TYL)-, & SALTS, WHEN AN 0.3%	PRESENT AT CONCENTI	RATIONS GREATER THAN	I 0.3% (OR) WARFARIN,
ARSENIC				
BARIUM				
BENZENE				
CADMIUM				
CHROMIUM				
CORROSIVE WASTE				
IGNITABLE WASTE				
LEAD				
METHYL ETHYL KETONE				
NICOTINE, & SALTS (OR) PYRIDINE, 3-(1-METHYL-2-PYRROLIDIN	NYL)-,(S)-, & SALTS			
SILVER				

End of RCRA GEN Sites Section

MapID 13: SWLF - 1400 BLOCK OF OLD DIXIE HWY



SWLF - State/Tribal Disposal or Landfill

Map ID #13	SWLF - State/Tribal Disposal or Landfill	Source: FLDEP
FLDEP Facility ID: 98176	Secondary ID: NA	Banks ID: 98176
ACROSS FROM CEMETERY DEBRIS STAGING AREA		Rel. Loc.: 0.2 miles SW
1400 BLOCK OF OLD DIXIE HWY, VERO BEACH, FL 32	2960	Elevation: 15.6 feet (+2.86)
Detail #1		
Facility Type:	Solid	
Facility Status:	Proposed	
Facility Class:	DISASTER DEBRIS MANAGEMENT SITE	
Additional Location Information:		
Facility Owner Name:		
Facility Owner Phone:		
Facility Contact Name:		
Facility Contact Phone:		
Permit Status:	Proposed	
Detail #2		
Facility Type:	Solid	
Facility Status:	Proposed	
Facility Class:		
Additional Location Information:		
Facility Owner Name:		
Facility Owner Phone:		
Facility Contact Name:		
Facility Contact Phone:		
Permit Status:		

MapID 27: SWLF - 1235 16th St



Map ID #27	SWLF - State/Tribal Disposal or Landfill	Source: FLDEP
FLDEP Facility ID: 98889	Secondary ID: NA	Banks ID: 98889
CITY OF VERO BEACH OPERATIONS STORAGE	YARD	Rel. Loc.: 0.31 miles NW
1235 16th St, Vero Beach, FL 32960		Elevation: 13.62 feet (+.88)
Detail #1		
Facility Type:	Solid	
Facility Status:	Proposed	
Facility Class:	DISASTER DEBRIS MANAGEMENT SITE	
Additional Location Information:		
Facility Owner Name:		
Facility Owner Phone:		
Facility Contact Name:		
Facility Contact Phone:		
Permit Status:	Proposed	
Detail #2		
Facility Type:	Solid	
Facility Status:	Proposed	
Facility Class:		
Additional Location Information:		
Facility Owner Name:		
Facility Owner Phone:		
Facility Contact Name:		
Facility Contact Phone:		
Permit Status:		

End of SWLF Sites Section

MapID 10: LPST - 1501 US HWY 1



LPST - State/Tribal Leaking Storage Tank

Map ID #10	LPST - State/Tribal Leaking Storage Tank	Source: FLDEP
Discharge Date: 12-05-1988	Registered Tank Facility ID: 8629869	Banks ID: banks_022839
KMART #7294		Rel. Loc.: 0.18 miles N
1501 US HWY 1 , VERO BEACH, FL 32960		Elevation: 12.32 feet (42)
Status:	NREQ - CLEANUP NOT REQUIRED	
Status Date:	5/29/2001	
Leak Substance:	Pollutant:L - Waste Oil	
Leak Discovery Date:	12/5/1988	
Leak Discovery Method:	E - EDI	
Leak Cause:		
Damage Description:		
Priority:		
Score:		
Comments:		
Facility Contact Name:	BUTCH PORTER ALT#: 248-463-4301	
Facility Contact Phone:	(313)643-1790	
Facility Information from Related UST		
Facility Owner Name:	KMART CORP	
Facility Owner Phone:	(305) 562-7801	
Facility Owner Address:	3100 W BIG BEAVER RD REAL ESTATE DEPT	
Facility Owner City:	TROY	
Facility Owner State:	MI	
Facility Owner Zip:	48184	
Facility Contact Name:	BUTCH PORTER ALT#: 248-463-4301	
Facility Contact Phone:	(313) 643-1790	
Facility Status:	CLOSED	
Facility Type:	Fuel user/Non-retail	
Number of ASTs:		
Number of USTs:		
Total Number of Tanks:		
Tank #:	#1	
Status:	Removed from Site	
Status Date:	4/30/1990	
Capacity:	1000	
Install Date:	7/1/1979	
Above or Below Ground Tank:	below	
Construction Type:		
Piping Type:		
Tank Contents:	Waste Oil	
Tank Release Detection:		

MapID 18: LPST - 1440 US HWY 1



Map ID #18	LPST - State/Tribal Leaking Storage Tank	Source: FLDEP
Discharge Date: 12-03-1990	Registered Tank Facility ID: 8629884	Banks ID: banks_020882
DEPENDABLE DODGE INC		Rel. Loc.: 0.22 miles E
1440 US HWY 1 , VERO BEACH, FL 32960		Elevation: 8.68 feet (-4.06)
Status:	SRCR - SRCR COMPLETE	
Status Date:	10/28/2002	
Leak Substance:	Pollutant:L - Waste Oil	
Leak Discovery Date:	12/3/1990	
Leak Discovery Method:	A - ABANDONED TANK RESTORATION	
Leak Cause:		
Damage Description:	Contaminated Soil.	
Priority:	56	
Score:		
Comments:		
Facility Contact Name:	BERNARD RUSSO	
Facility Contact Phone:	(305)567-5214	
Facility Information from Related UST		
Facility Owner Name:	DEPENDABLE DODGE INC	
Facility Owner Phone:	(305) 567-5214	
Facility Owner Address:	1440 US HWY 1	
Facility Owner City:	VERO BEACH	
Facility Owner State:	FL	
Facility Owner Zip:	32960	
Facility Contact Name:	BERNARD RUSSO	
Facility Contact Phone:	(305) 567-5214	
Facility Status:	CLOSED	
Facility Type:	Fuel user/Non-retail	
Number of ASTs:		
Number of USTs:		
Total Number of Tanks:		
Tank #:	#1	
Status:	Removed from Site	
Status Date:	12/31/1990	
Capacity:	1000	
Install Date:	9/1/1970	
Above or Below Ground Tank:	below	
Construction Type:		
Piping Type:		
Tank Contents:	Waste Oil	
Tank Release Detection:		



Map ID #25	LPST - State/Tri	ibal Leaking Storage Tank	Source: FLDEP
Discharge Date: 11-05-1991	Registered Ta	ank Facility ID: 8509238	Banks ID: banks_019580
EXXON-SIFFORDS			Rel. Loc.: 0.25 miles NE
1550 US HWY 1 , VERO BEACH, FL 32960			Elevation: 9.17 feet (-3.57)
Status:	NREQ - CLEANUP NOT REQI	UIRED	
Status Date:	10/16/1995		
Leak Substance:	Pollutant:B - Unleaded Gas		
Leak Discovery Date:	11/5/1991		
Leak Discovery Method:	D - DISCHARGE NOTIFICATION	ON	
Leak Cause:			
Damage Description:	Contaminated Soil.		
Priority:	46		
Score:	3539		
Comments:	33S 39E 012		
Facility Contact Name:	WILEY SIFFORD		
Facility Contact Phone:	(407)569-9292		
Facility Information from Related UST			
Facility Owner Name:	SIFFORD, WILEY		
Facility Owner Phone:	(305) 569-9292		
Facility Owner Address:	1550 US HWY 1		
Facility Owner City:	VERO BEACH		
Facility Owner State:	FL		
Facility Owner Zip:	32960		
Facility Contact Name:	WILEY SIFFORD		
Facility Contact Phone:	(407) 569-9292		
Facility Status:	OPEN		
Facility Type:	Retail Station		
Number of ASTs:	0		
Number of USTs:	4		
Total Number of Tanks:	4		
Tank #:	#1	#1A	#2
Status:	In Service	Removed from Site	In Service
Status Date:		5/31/1987	
Capacity:	10000	10000	10000
Install Date:	5/1/1987	3/1/1982	5/1/1987
Above or Below Ground Tank:	below	below	below
Construction Type:			
Piping Type:			
Tank Contents:	Unleaded Gas	Leaded Gas	Unleaded Gas
Tank Release Detection:			
Tank #:	#2A	#3	#3A
Status:	Removed from Site	In Service	Removed from Site
Status Date:	5/31/1987		5/31/1987
Capacity:	10000	10000	10000
Install Date:	3/1/1982	5/1/1987	3/1/1982
Above or Below Ground Tank:	below	below	below
Construction Type:			
Piping Type:			
Tank Contents:	Unleaded Gas	Unleaded Gas	Unleaded Gas
Tank Release Detection:			
Tank #:	#4	#5	#6
Status:	In Service	Removed from Site	Removed from Site
Status Date:		6/30/1987	5/31/1987
Capacity:	550	550	10000
Install Date:	5/1/1987	7/1/1964	3/1/1982
Above or Below Ground Tank:	below	below	below
Construction Type:			-
Piping Type:			



Continued from Previous Page

Tank Contents:	Waste Oil	Waste Oil	Vehicular Diesel

Tank Release Detection:



Map ID #25	LPST - State/Tribal	Leaking Storage Tank	Source: FLDEP
Discharge Date: 07-30-1992	Registered Tank I	Facility ID: 8509238	Banks ID: banks_010796
EXXON-SIFFORDS			Rel. Loc.: 0.25 miles NE
1550 US HWY 1 , VERO BEACH, FL 32960			Elevation: 9.17 feet (-3.57)
Status:	RA - RA ONGOING		
Status Date:	9/28/1998		
Leak Substance:	Pollutant:B - Unleaded Gas		
Leak Discovery Date:	7/30/1992		
Leak Discovery Method:	D - DISCHARGE NOTIFICATION		
Leak Cause:			
Damage Description:			
Priority:	46		
Score:	3539		
Comments:	33S 39E 012		
Facility Contact Name:	WILEY SIFFORD		
Facility Contact Phone:	(407)569-9292		
Facility Information from Related UST			
Facility Owner Name:	SIFFORD, WILEY		
Facility Owner Phone:	(305) 569-9292		
Facility Owner Address:	1550 US HWY 1		
Facility Owner City:	VERO BEACH		
Facility Owner State:	FL		
Facility Owner Zip:	32960		
Facility Contact Name:	WILEY SIFFORD		
Facility Contact Phone:	(407) 569-9292		
Facility Status:	OPEN		
Facility Type:	Retail Station		
Number of ASTs:	0		
Number of USTs:	4		
Total Number of Tanks:	4		
Tank #:	#1	#1A	#2
Status:	In Service	Removed from Site	In Service
Status Date:		5/31/1987	
Capacity:	10000	10000	10000
Install Date:	5/1/1987	3/1/1982	5/1/1987
Above or Below Ground Tank:	below	below	below
Construction Type:			
Piping Type:			
Tank Contents:	Unleaded Gas	Leaded Gas	Unleaded Gas
Tank Release Detection:			
Tank #:	#2A	#3	#3A
Status:	Removed from Site	In Service	Removed from Site
Status Date:	5/31/1987	1000	5/31/1987
Capacity:	10000	10000	10000
Install Date:	3/1/1982	5/1/1987	3/1/1982
Above or Below Ground Tank:	below	below	below
Construction Type:			
Piping Type: Tank Contents:	Unleaded Gas	Unleaded Gas	Unleaded Gas
Tank Contents: Tank Release Detection:	Unicaucu Gas	Officaucu Gas	Onleaded Gas
Tank #:	#4	#5	#6
Status:	In Service	Removed from Site	Removed from Site
Status Date:	III OOI VIOG	6/30/1987	5/31/1987
Capacity:	550	550	10000
Install Date:	5/1/1987	7/1/1964	3/1/1982
Above or Below Ground Tank:	below	below	below
Construction Type:			20.0
Piping Type:			



Continued from Previous Page

Tank Contents: W	/aste Oil	Waste Oil	Vehicular Diesel
rank Contents:	vaste Oil	waste Oil	venicular Diesei

Tank Release Detection:



Map ID #25	LPST - State/	Tribal Leaking Storage Tank	Source: FLDEP
Discharge Date: 04-20-2016	Registered	Tank Facility ID: 8509238	Banks ID: banks_338647
EXXON-SIFFORDS			Rel. Loc.: 0.25 miles NE
1550 US HWY 1 , VERO BEACH, FL 32960			Elevation: 9.17 feet (-3.57)
Status:	VCCR - VERIFIED CONTA	MINATION, CLEANUP REQUIRED	
Status Date:	6/20/2016		
Leak Substance:	Pollutant:		
Leak Discovery Date:	4/20/2016		
Leak Discovery Method:			
Leak Cause:			
Damage Description:			
Priority:	46		
Score:	3539		
Comments:	33S 39E 012		
Facility Contact Name:	WILEY SIFFORD		
Facility Contact Phone:	(407)569-9292		
Facility Information from Related UST			
Facility Owner Name:	SIFFORD, WILEY		
Facility Owner Phone:	(305) 569-9292		
Facility Owner Address:	1550 US HWY 1		
Facility Owner City:	VERO BEACH		
Facility Owner State:	FL		
Facility Owner Zip:	32960		
Facility Contact Name:	WILEY SIFFORD		
Facility Contact Phone:	(407) 569-9292		
Facility Status:	OPEN		
Facility Type:	Retail Station		
Number of ASTs:	0		
Number of USTs:	4		
Total Number of Tanks:	4		
Tank #:	#1	#1A	#2
Status:	In Service	Removed from Site	In Service
Status Date:		5/31/1987	201100
Capacity:	10000	10000	10000
Install Date:	5/1/1987	3/1/1982	5/1/1987
Above or Below Ground Tank:	below	below	below
Construction Type:			
Piping Type:			
Tank Contents:	Unleaded Gas	Leaded Gas	Unleaded Gas
Tank Release Detection:			
Tank #:	#2A	#3	#3A
Status:	Removed from Site	In Service	Removed from Site
Status Date:	5/31/1987		5/31/1987
Capacity:	10000	10000	10000
Install Date:	3/1/1982	5/1/1987	3/1/1982
Above or Below Ground Tank:	below	below	below
Construction Type:			
Piping Type:			
Tank Contents:	Unleaded Gas	Unleaded Gas	Unleaded Gas
Tank Release Detection:			
Tank #:	#4	#5	#6
Status:	In Service	Removed from Site	Removed from Site
Status Date:		6/30/1987	5/31/1987
Capacity:	550	550	10000
Install Date:	5/1/1987	7/1/1964	3/1/1982
Above or Below Ground Tank:	below	below	below
Construction Type:			
Piping Type:			



Continued from Previous Page

Tank Contents: W	/aste Oil	Waste Oil	Vehicular Diesel
rank Contents:	vaste Oil	waste Oil	venicular Diesei

Tank Release Detection:

MapID 26: LPST - 1602 N US HWY 1



Map ID #26	LPST - State/Tribal Leaking Storage Tank	Source: FLDEP
Discharge Date: 06-25-1992	Registered Tank Facility ID: 9202037	Banks ID: banks_006783
AAMCO TRANSMISSION		Rel. Loc.: 0.31 miles NE
1602 N US HWY 1 , VERO BEACH, FL		Elevation: 8.72 feet (-4.02)
Status:	SRCR - SRCR COMPLETE	
Status Date:	6/13/1997	
Leak Substance:	Pollutant:	
Leak Discovery Date:	6/25/1992	
Leak Discovery Method:		
Leak Cause:		
Damage Description:		
Priority:	36	
Score:		
Comments:	33S 39E 01	
Facility Contact Name:	HARRY OR ALDENE REYNOLDS	
Facility Contact Phone:	(407)465-0220	
Facility Information from Related UST		
Facility Owner Name:	REYNOLDS, HARRY & ALDENE	
Facility Owner Phone:	(407) 465-0220	
Facility Owner Address:	526 AVENUE A %BADCOCK FURNITURE	
Facility Owner City:	FORT PIERCE	
Facility Owner State:	FL	
Facility Owner Zip:	34950	
Facility Contact Name:	HARRY OR ALDENE REYNOLDS	
Facility Contact Phone:	(407) 465-0220	
Facility Status:	CLOSED	
Facility Type:	Fuel user/Non-retail	
Number of ASTs:		
Number of USTs:		
Total Number of Tanks:		
Tank #:	#1	
Status:	Removed from Site	
Status Date:	6/30/1991	
Capacity:	888	
Install Date:		
Above or Below Ground Tank:	below	
Construction Type:		
Piping Type:		
Tank Contents:	Unknown/Not Reported	
Tank Release Detection:		

MapID 28: LPST - 1201 OLD DIXIE HWY



Map ID #28	LPST - State/T	Fribal Leaking Storage Tank	Source: FLDEP
Discharge Date: 02-25-1987	Registered Tank Facility ID: 8509161		Banks ID: banks_011507
7-ELEVEN FOOD STORE #22868			Rel. Loc.: 0.33 miles S
1201 OLD DIXIE HWY, VERO BEACH, FL 3	2960		Elevation: 22.36 feet (+9.62)
Status:	NFA - NFA COMPLETE		
Status Date:	3/27/2001		
Leak Substance:	Pollutant:Z - Other Non Regi	ulated	
Leak Discovery Date:	2/25/1987		
Leak Discovery Method:	E - EDI		
Leak Cause:	UNKNOWN		
Damage Description:	Contaminated Monitoring We	ells.	
Priority:	61		
Score:			
Comments:	33S 39E 012		
Facility Contact Name:	CATHY WISE JOHN MEYE	ER (904) 501-6827	
Facility Contact Phone:	(407)247-6750		
Facility Information from Related UST			
Facility Owner Name:	7-ELEVEN INC - GASOLINE	E COMP DEPT 0148	
Facility Owner Phone:	(407) 446-4291		
Facility Owner Address:	PO BOX 711 ATTN: FL REG	GION COMPLIANCE MGR	
Facility Owner City:	DALLAS		
Facility Owner State:	TX		
Facility Owner Zip:	75221		
Facility Contact Name:	CATHY WISE JOHN MEYE	ER (904) 501-6827	
Facility Contact Phone:	(407) 247-6750		
Facility Status:	OPEN		
Facility Type:	Retail Station		
Number of ASTs:	0		
Number of USTs:	2		
Total Number of Tanks:	2		
Tank #:	#1	#2	#3
Status:	Removed from Site	Removed from Site	Removed from Site
Status Date:	10/6/2005	10/6/2005	10/6/2005
Capacity:	10000	10000	10000
Install Date:	9/1/1982	9/1/1982	9/1/1982
Above or Below Ground Tank:	below	below	below
Construction Type:			
Piping Type:			
Tank Contents:	Unleaded Gas	Unleaded Gas	Unleaded Gas
Tank Release Detection:			
Tank #:	#4	#5	
Status:	In Service	In Service	
Status Date:	10/1/2005	10/1/2005	
Capacity:	10000	10000	
Install Date:	10/1/2005	10/1/2005	
Above or Below Ground Tank:	below	below	
Construction Type:			
Piping Type:			
Tank Contents:	Unleaded Gas	Unleaded Gas	
Tank Release Detection:			

MapID 29: LPST - 1615 US HWY 1



Map ID #29	LPST - State/T	ribal Leaking Storage Tank	Source: FLDEP
Discharge Date: 03-20-1990	Registered 1	Γank Facility ID: 8509247	Banks ID: banks_019034
NATIONAL FOOD MART #114			Rel. Loc.: 0.34 miles N
1615 US HWY 1 , VERO BEACH, FL 32960			Elevation: 9.34 feet (-3.4)
Status:	SRCR - SRCR COMPLETE		
Status Date:	2/23/2011		
Leak Substance:	Pollutant:Y - Unknown/Not Re	eported	
Leak Discovery Date:	3/20/1990		
Leak Discovery Method:	D - DISCHARGE NOTIFICAT	TION	
Leak Cause:			
Damage Description:			
Priority:	45		
Score:			
Comments:	33S 39E 001		
Facility Contact Name:	KENDRA ANDERSON		
Facility Contact Phone:	(757)640-2126		
Facility Information from Related UST			
Facility Owner Name:	NATIONAL OIL & GAS DIST	OF FL LLC	
Facility Owner Phone:	(772) 569-1831		
Facility Owner Address:	PO BOX 1858 ATTN: STORA	AGE TANK REGIS	
Facility Owner City:	NORFOLK		
Facility Owner State:	VA		
Facility Owner Zip:	23504		
Facility Contact Name:	KENDRA ANDERSON		
Facility Contact Phone:	(757) 640-2126		
Facility Status:	OPEN		
Facility Type:	Retail Station		
Number of ASTs:	0		
Number of USTs:	2		
Total Number of Tanks:	2		
Tank #:	#1	#2	#3
Status:	Removed from Site	Removed from Site	Removed from Site
Status Date:	12/31/1993	11/1/2006	11/1/2006
Capacity:	1000	10000	10000
Install Date:	1/1/1982	7/1/1982	7/1/1982
Above or Below Ground Tank:	below	below	below
Construction Type:			
Piping Type:			
Tank Contents:	Waste Oil	Unleaded Gas	Unleaded Gas
Tank Release Detection:			
Tank #:	#4	#5	#6
Status:	Removed from Site	In Service	In Service
Status Date:	11/1/2006	11/1/2006	11/1/2006
Capacity:	10000	15000	8000
Install Date:	7/1/1982	11/1/2006	11/1/2006
Above or Below Ground Tank:	below	below	below
Construction Type:			
Piping Type:			
Tank Contents:	Unleaded Gas	Unleaded Gas	Unleaded Gas
Tank Release Detection:			

MapID 30: LPST - 1230 16TH ST



Map ID #30	LPST - State/Tribal Leaking Storage Tank	Source: FLDEP
Discharge Date: 02-12-1982	Registered Tank Facility ID: 8509321	Banks ID: banks_339403
ADDISON OIL CO		Rel. Loc.: 0.39 miles NW
1230 16TH ST , VERO BEACH, FL 32960		Elevation: 13.62 feet (+.88)
Status:	RA - RA ONGOING	
Status Date:	12/14/2007	
Leak Substance:	Pollutant:A - Leaded Gas	
Leak Discovery Date:	2/12/1982	
Leak Discovery Method:	E - EDI	
Leak Cause:		
Damage Description:	Contaminated Ground Water.Contaminated Monitoring Wells.Contaminated Soil.	
Priority:	56	
Score:	2322	
Comments:		
Facility Contact Name:	F L ADDISON	
Facility Contact Phone:	(561)562-1030	

MapID 31: LPST - 1600 OLD DIXIE HWY



Map ID #31	LPST - State/Tribal Leaking Storage Tank		Source: FLDEP	
Discharge Date: 06-25-1992	Registered Tank Facility ID: 8509210		Banks ID: banks_020951	
DUNOCO #1			Rel. Loc.: 0.39 miles NW	
1600 OLD DIXIE HWY , VERO BEACH, FL	. 32960		Elevation: 14.44 feet (+1.7)	
Status:	NREQ - CLEANUP NOT REQU	IIRED		
Status Date:	10/11/2006			
Leak Substance:	Pollutant:Y - Unknown/Not Rep	orted		
Leak Discovery Date:	6/25/1992			
Leak Discovery Method:	A - ABANDONED TANK REST	ORATION		
Leak Cause:				
Damage Description:				
Priority:	56			
Score:	2322			
Comments:				
Facility Contact Name:	LARRY CATRON			
Facility Contact Phone:	(407)231-6569			
Facility Information from Related UST				
Facility Owner Name:	LARRY CATRON INVESTMEN	TS INC		
Facility Owner Phone:	Exact of the orthogram and the control of the contr			
Facility Owner Address:	1980 ANGLERS COVE			
Facility Owner City:	VERO BEACH			
Facility Owner State:	FL			
Facility Owner Zip:	32963			
Facility Contact Name:	LARRY CATRON			
Facility Contact Phone:	(407) 231-6569			
Facility Status:	CLOSED			
Facility Type:	Retail Station			
Number of ASTs:				
Number of USTs:				
Total Number of Tanks:				
Tank #:	#1	#2	#3	
Status:	Removed from Site	Removed from Site	Removed from Site	
Status Date:	4/30/1994	4/30/1994	4/30/1994	
Capacity:	10000	4000	4000	
Install Date:	7/1/1976			
Above or Below Ground Tank:	below	below	below	
Construction Type:				
Piping Type:				
Tank Contents:	Gasohol	Leaded Gas	Gasohol	
Tank Release Detection:				
Tank #:	#4			
Status:	Removed from Site			
Status Date:	4/30/1994			
Capacity:	4000			
Install Date:				
Above or Below Ground Tank:	below			
Construction Type:				
Piping Type:				
Tank Contents:	Gasohol			
Tank Release Detection:				

MapID 31: LPST - 1600 OLD DIXIE HWY



Map ID #31	LPST - State/Tribal Leaking Storage Tank		Source: FLDEP
Discharge Date: 12-23-1983	Registered Tank Facility ID: 8509210		Banks ID: banks_020578
DUNOCO #1			Rel. Loc.: 0.39 miles NW
1600 OLD DIXIE HWY , VERO BEACH, FL	32960		Elevation: 14.44 feet (+1.7)
Status:	RA - RA ONGOING		
Status Date:	1/4/2010		
Leak Substance:	Pollutant:A - Leaded Gas		
Leak Discovery Date:	12/23/1983		
Leak Discovery Method:	Z - OTHERCOMPLNT		
Leak Cause:			
Damage Description:	Contaminated Ground Water.Co	ontaminated Monitoring Wells.Contaminated Soil.	
Priority:	56		
Score:	2322		
Comments:			
Facility Contact Name:	LARRY CATRON		
Facility Contact Phone:	(407)231-6569		
Facility Information from Related UST	(101)201 0000		
Facility Owner Name:	LARRY CATRON INVESTMEN	TS INC	
Facility Owner Phone:	LARRY CATRON INVESTMEN	15 INC	
Facility Owner Address:	1000 ANCLERS COVE		
	1980 ANGLERS COVE		
Facility Owner City:	VERO BEACH		
Facility Owner State:	FL		
Facility Owner Zip:	32963		
Facility Contact Name:	LARRY CATRON		
Facility Contact Phone:	(407) 231-6569		
Facility Status:	CLOSED		
Facility Type:	Retail Station		
Number of ASTs:			
Number of USTs:			
Total Number of Tanks:	***	110	# 0
Tank #:	#1	#2	#3
Status:	Removed from Site	Removed from Site	Removed from Site
Status Date:	4/30/1994	4/30/1994	4/30/1994
Capacity:	10000	4000	4000
Install Date:	7/1/1976		
Above or Below Ground Tank:	below	below	below
Construction Type:			
Piping Type:			
Tank Contents:	Gasohol	Leaded Gas	Gasohol
Tank Release Detection:			
Tank #:	#4		
Status:	Removed from Site		
Status Date:	4/30/1994		
Capacity:	4000		
Install Date:			
Above or Below Ground Tank:	below		
Construction Type:			
Piping Type:			
Tank Contents:	Gasohol		
Tank Release Detection:			

MapID 32: LPST - 1190 US HWY 1



Map ID #32	LPST - State/Tribal Leaking Storage Tank Registered Tank Facility ID: 8520248		Source: FLDEP
Discharge Date: 12-17-2014			Banks ID: banks_338432
VATLAND HONDA			Rel. Loc.: 0.39 miles SE
1190 US HWY 1 , VERO BEACH, FL 32960			Elevation: 10.95 feet (-1.79)
Status:	SRCR - SRCR COMPLETE		
Status Date:	2/11/2016		
Leak Substance:	Pollutant:D - Vehicular Diesel		
Leak Discovery Date:	12/17/2014		
Leak Discovery Method:	D - DISCHARGE NOTIFICATION		
Leak Cause:			
Damage Description:	Contaminated Ground Water.		
Priority:	6		
Score:			
Comments:			
Facility Contact Name:	ROBERT OR KAREN VATLAND		
Facility Contact Phone:	(407)522-9512		
Facility Information from Related UST			
Facility Owner Name:	VATLAND, ROBERT & KAREN		
Facility Owner Phone:	(407) 567-3484		
Facility Owner Address:	1190 US HWY 1		
Facility Owner City:	VERO BEACH		
Facility Owner State:	FL		
Facility Owner Zip:			
Facility Contact Name:	ROBERT OR KAREN VATLAND		
Facility Contact Phone:	(407) 522-9512		
Facility Status:	CLOSED		
Facility Type:	Fuel user/Non-retail		
Number of ASTs:			
Number of USTs:			
Total Number of Tanks:			
Tank #:	#1	#2	#3
Status:	Removed from Site	Removed from Site	Removed from Site
Status Date:	10/31/1992	10/31/1992	10/31/1992
Capacity:	8000	8000	8000
Install Date:	3/1/1973	3/1/1973	3/1/1973
Above or Below Ground Tank:	below	below	below
Construction Type:	23.0	50.0	50.0
Piping Type:			
Tank Contents:	Unleaded Gas	Unleaded Gas	Unleaded Gas
Tank Release Detection:	254404 540	Silloddod Gdo	Cinodada Gad

MapID 33: LPST - 1731 COMMERCE AVE



Map ID #33	LPST - State/Tribal Leaking Storage Tank	Source: FLDEP
Discharge Date: 02-15-1984	Registered Tank Facility ID: 8837606	Banks ID: banks_339408
COMO OIL AND PROPANE		Rel. Loc.: 0.4 miles NW
1731 COMMERCE AVE , VERO BEACH, FL	32960	Elevation: 13.62 feet (+.88)
Status:	RA - RA ONGOING	
Status Date:	9/20/2010	
Leak Substance:	Pollutant:D - Vehicular Diesel	
Leak Discovery Date:	2/15/1984	
Leak Discovery Method:	E - EDI	
Leak Cause:		
Damage Description:	Contaminated Ground Water.Contaminated Monitoring Wells.Contaminated Soil.	
Priority:	55	
Score:	2597	
Comments:		
Facility Contact Name:	DANNY CULBERSON	
Facility Contact Phone:	(772)287-1900	

MapID 34: LPST - 1022 17TH PL



Map ID #34	LPST - State/Tribal Leaking Storage Tank	Source: FLDEP
Discharge Date: 11-13-1990	Registered Tank Facility ID: 8735739	Banks ID: banks_028848
MCCALL ELECTRIC		Rel. Loc.: 0.41 miles NW
1022 17TH PL , VERO BEACH, FL 32960		Elevation: 12.34 feet (4)
Status:	NFA - NFA COMPLETE	
Status Date:	2/17/2005	
Leak Substance:	Pollutant:B - Unleaded Gas	
Leak Discovery Date:	11/13/1990	
Leak Discovery Method:	D - DISCHARGE NOTIFICATION	
Leak Cause:		
Damage Description:	Contaminated Monitoring Wells.	
Priority:	56	
Score:		
Comments:		
Facility Contact Name:	DONALD E. MCCALL	
Facility Contact Phone:	(305)567-6875	
Facility Information from Related UST		
Facility Owner Name:	MCCALL, DONALD E	
Facility Owner Phone:	(305) 567-6875	
Facility Owner Address:	1022 17TH PL	
Facility Owner City:	VERO BEACH	
Facility Owner State:	FL	
Facility Owner Zip:	32960	
Facility Contact Name:	DONALD E. MCCALL	
Facility Contact Phone:	(305) 567-6875	
Facility Status:	CLOSED	
Facility Type:	Fuel user/Non-retail	
Number of ASTs:		
Number of USTs:		
Total Number of Tanks:		
Tank #:	#1	
Status:	Removed from Site	
Status Date:	12/31/1990	
Capacity:	1000	
Install Date:	7/1/1980	
Above or Below Ground Tank:	below	
Construction Type:		
Piping Type:		
Tank Contents:	Unleaded Gas	
Tank Release Detection:		

MapID 35: LPST - 1601 DIXIE HWY



Map ID #35	LPST - State/Tribal Leaking Storage Tank	Source: FLDEP
Discharge Date: 07-23-1987	Registered Tank Facility ID: 8629970	Banks ID: banks_339407
FL COAST OIL CO INC		Rel. Loc.: 0.42 miles NW
1601 DIXIE HWY, VERO BEACH, FL 32960		Elevation: 18.51 feet (+5.77)
Status:	NREQ - CLEANUP NOT REQUIRED	
Status Date:	8/10/2006	
Leak Substance:	Pollutant:Y - Unknown/Not Reported	
Leak Discovery Date:	7/23/1987	
Leak Discovery Method:	Z - OTHERMEMO	
Leak Cause:		
Damage Description:	Contaminated Ground Water.Contaminated Monitoring Wells.Contaminated Soil.	
Priority:	56	
Score:	2322	
Comments:		
Facility Contact Name:	AL VITTORINO	
Facility Contact Phone:	(813)248-1988	

MapID 35: LPST - 1601 DIXIE HWY



Map ID #35	LPST - State/Tribal Leaking Storage Tank	Source: FLDEP
Discharge Date: 03-19-1992	Registered Tank Facility ID: 8629970	Banks ID: banks_339406
FL COAST OIL CO INC		Rel. Loc.: 0.42 miles NW
1601 DIXIE HWY, VERO BEACH, FL 32960		Elevation: 18.51 feet (+5.77)
Status:	SRCR - SRCR COMPLETE	
Status Date:	12/3/2010	
Leak Substance:	Pollutant:B - Unleaded Gas	
Leak Discovery Date:	3/19/1992	
Leak Discovery Method:	D - DISCHARGE NOTIFICATION	
Leak Cause:		
Damage Description:		
Priority:	56	
Score:	2322	
Comments:		
Facility Contact Name:	AL VITTORINO	
Facility Contact Phone:	(813)248-1988	

MapID 37: LPST - 925 12TH ST



Map ID #37	LPST - State/T	ribal Leaking Storage Tank	Source: FLDEP
Discharge Date: 01-15-1991	Registered	Tank Facility ID: 8520288	Banks ID: banks_338648
CEMEX - VERO BEACH (SOUTH) READY-N	ИIX		Rel. Loc.: 0.44 miles S
925 12TH ST , VERO BEACH, FL 32960			Elevation: 13.58 feet (+.84)
Status:	PNTD - PARTIAL ELIGIBILI	TY - NO TASK LEVEL DATA	, ,
Status Date:	5/13/2016	THE MORNEY BELLEVIE	
Leak Substance:	Pollutant:		
Leak Discovery Date:	1/15/1991		
Leak Discovery Method:	1, 10, 100 1		
Leak Cause:			
Damage Description:			
Priority:	6		
Score:			
Comments:	33S 39E 012		
Facility Contact Name:	DENISE CORRALES		
Facility Contact Phone:	(813)968-3274		
Facility Information from Related UST	()		
· ·	CEMEX CONSTRUCTION N	AATERIALS ELLI C	
Facility Owner Name: Facility Owner Phone:	(772) 567-5255	MATERIALS I E ELU	
-	,	ACOD ATTN. DENIES CORDALES	
Facility Owner Address:	TAMPA	100B ATTN: DENISE CORRALES	
Facility Owner City:	FL		
Facility Owner State:			
Facility Owner Zip:	33624		
Facility Contact Phone:	DENISE CORRALES		
Facility Contact Phone:	(813) 968-3274		
Facility Status:	OPEN		
Facility Type: Number of ASTs:	Fuel user/Non-retail		
Number of USTs:			
Total Number of Tanks:			
Tank #:	#1	#2	#3
	Closed In Place	Closed In Place	Closed In Place
Status: Status Date:	1/1/1991	1/1/1991	1/1/1991
	5000	5000	5000
Capacity: Install Date:	7/1/1969	7/1/1969	7/1/1969
Above or Below Ground Tank:	below	below	below
Construction Type:	below	below	below
Piping Type:			
Tank Contents:	Vehicular Diesel	Vehicular Diesel	Unleaded Gas
Tank Release Detection:	Verlicular Diesei	Venicular Diesei	Onleaded Gas
Tank #:	#4	#E	#6
		#5 In Service	
Status: Status Date:	Closed In Place 1/1/1991	in Service	In Service
Capacity:	5000	275	275
Install Date:	7/1/1969	215	2/3
Above or Below Ground Tank:	below	above	above
	Delow	above	above
Construction Type: Piping Type:			
Tank Contents:	Unleaded Gas	New/Lube Oil	New/Lube Oil
Tank Contents: Tank Release Detection:	Unicaucu Gas	New/Lube Oil	New/Lube Oil
Tank #:	#7		
Status:	Removed from Site		
Status Date: Capacity:	7/1/2013 10000		
Install Date:	1/1/1991		
Above or Below Ground Tank:			
Construction Type:	above		
Piping Type:			
Libina The			

MapID 37: LPST - 925 12TH ST



Continued from Previous Page

Tank Contents: Vehicular Diesel

Tank Release Detection:

www.banksenvdata.com

MapID 38: LPST - 1590 14TH AVE



Map ID #38	LPST - State/Tri	bal Leaking Storage Tank	Source: FLDEP
Discharge Date: 12-13-1988	Registered Tank Facility ID: 8509194		Banks ID: banks_024000
CHEVRON #48157			Rel. Loc.: 0.44 miles W
1590 14TH AVE , VERO BEACH, FL 32960			Elevation: 18.57 feet (+5.83)
Status:	NREQ - CLEANUP NOT REQU	JIRED	
Status Date:	5/29/2001		
Leak Substance:	Pollutant:		
Leak Discovery Date:	12/13/1988		
Leak Discovery Method:			
Leak Cause:			
Damage Description:			
Priority:			
Score:			
Comments:			
Facility Contact Name:	KEVIN CHARLES		
Facility Contact Phone:	(925)842-9002		
Facility Information from Related UST			
Facility Owner Name:	CHEVRON PRODUCTS CO		
Facility Owner Phone:			
Facility Owner Address:	PO BOX 6004 ATTN: PERMIT	DESK	
Facility Owner City:	SAN RAMON		
Facility Owner State:	CA		
Facility Owner Zip:	94583		
Facility Contact Name:	KEVIN CHARLES		
Facility Contact Phone:	(925) 842-9002		
Facility Status:	CLOSED		
Facility Type:	Retail Station		
Number of ASTs:			
Number of USTs:			
Total Number of Tanks:			
Tank #:	#1	#2	#3
Status:	Removed from Site	Removed from Site	Removed from Site
Status Date:	9/30/1990	9/30/1990	9/30/1990
Capacity:	10000	10000	10000
Install Date:	7/1/1982	7/1/1982	7/1/1982
Above or Below Ground Tank:	below	below	below
Construction Type:			
Piping Type:			
Tank Contents:	Unleaded Gas	Unleaded Gas	Leaded Gas
Tank Release Detection:			
Tank #:	#4	#5	
Status:	Removed from Site	Removed from Site	
Status Date:	9/30/1990	9/30/1990	
Capacity:	1000	1000	
Install Date:	7/1/1982	7/1/1982	
Above or Below Ground Tank:	below	below	
Construction Type:			
Piping Type:			
Tank Contents:	Other Non Regulated	Other Non Regulated	
Tank Release Detection:			

MapID 39: LPST - 860 11TH ST



Map ID #39	LPST - State/Tribal Leaking Storage Tank	Source: FLDEP
Discharge Date: 03-29-1991	Registered Tank Facility ID: 8944220	Banks ID: banks_031560
COLKITT SHEET METAL & AIR CONDITI	ONING	Rel. Loc.: 0.45 miles SE
860 11TH ST , VERO BEACH, FL 32960		Elevation: 13.23 feet (+.49)
Status:	INEL - INELIGIBLE FOR CLEANUP ASSISTANCE	
Status Date:	2/26/1993	
Leak Substance:	Pollutant:	
Leak Discovery Date:	3/29/1991	
Leak Discovery Method:		
Leak Cause:		
Damage Description:		
Priority:	26	
Score:	6627	
Comments:		
Facility Contact Name:	JAY COLKITT	
Facility Contact Phone:	(407)562-4660	
Facility Information from Related UST		
Facility Owner Name:	COLKITT SHEET METAL & AC INC	
Facility Owner Phone:	(407) 562-4660	
Facility Owner Address:	860 11TH ST	
Facility Owner City:	VERO BEACH	
Facility Owner State:	FL	
Facility Owner Zip:	32960	
Facility Contact Name:	JAY COLKITT	
Facility Contact Phone:	(407) 562-4660	
Facility Status:	CLOSED	
Facility Type:	Fuel user/Non-retail	
Number of ASTs:		
Number of USTs:		
Total Number of Tanks:		
Tank #:	#1	
Status:	Removed from Site	
Status Date:	3/31/1991	
Capacity:	500	
Install Date:	1/1/1986	
Above or Below Ground Tank:	below	
Construction Type:		
Piping Type:		
Tank Contents:	Unleaded Gas	
Tank Release Detection:		

MapID 40: LPST - 1600 14TH AVE



SHELL-DOWNTOWN VERO 2454 Rel. Loc. 0.47 mm 1800 1411 AVE VERO BEACH, FL 23980 Rel. Loc. 0.47 mm 1800 1411 AVE VERO BEACH, FL 23980 RA - RA ONGOING Status Date: 11/1/2007	Map ID #40	LPST - State/Tri	ibal Leaking Storage Tank	Source: FLDEP	
Status S	Discharge Date: 06-03-1987	Registered Ta	ank Facility ID: 8520290	Banks ID: banks_001197	
Status Status Status Care Status Sta	SHELL-DOWNTOWN VERO #454			Rel. Loc.: 0.47 miles NW	
Satus Satu	1600 14TH AVE , VERO BEACH, FL 32960			Elevation: 19.06 feet (+6.32)	
Status Date: 177/2007 177/2				, ,	
Lask Disabstancer Polutarith A - Leaded Gas Leak Discovery Method: E - EDI Leak Gasses FERRITORY Damage Description: Contaminated Monitoring Wells. Priority: 56 Score: 232 Comments: 08 08 07 026 Facility Contact Name: RICK REWEHT J PHY ADDRESS: 1201 OAKFIELD DR #109 Facility Contact Phone: 431 9881-4279 Facility Contact Phone: 431 9881-4279 Facility Owner Anne: AUTOMATED PETROLEUM & ENERGY CO INC (APEC) Facility Owner Anne: 401 90 847-97 Facility Owner Albert 183 984-4279 Facility Owner Albert PO BOX 1110 ATTN: RICK HERWEH Facility Owner Zip: 33559 Facility Owner Zip: 33559 Facility Owner Zip: 450 844-279 Facility Owner Zip: 450 844-279 <th< td=""><td></td><td></td><td></td><td></td></th<>					
Leak Discovery Methods: Pake Cause: Damage Description: Onneminated Monitoring Wells. Prilority: 58 Score: 232 Comments: Rich KerwErt Phyt ADDRESS: 1201 OAFFIELD DR #100 Facility Contact Rame: RICK HERWERT Phyt ADDRESS: 1201 OAFFIELD DR #100 Facility Contact Rame: RICK HERWERT Phyt ADDRESS: 1201 OAFFIELD DR #100 Facility Contact Rame: RICK HERWERT Phyt ADDRESS: 1201 OAFFIELD DR #100 Facility Contact Rame: RICK HERWERT Phyt ADDRESS: 1201 OAFFIELD DR #100 Facility Contact Rame: RICK HERWERT Phyt ADDRESS: 1201 OAFFIELD DR #100 Facility Owner Ame: Rame: Rame Rame Rame: RICK HERWERT Phyt ADDRESS: 1201 OAFFIELD DR #100 Facility Owner City:					
Leak Cause.* Comainated Monitoring Wells.* Pomage Description: Concerimented Monitoring Wells.* Focitiy: 66 Score: 2322 Comments: 080 807 026 Facility Contact Name: RICK HERWEHI PHY ADDRESS: 1201 OAKFIELD DR #109 Facility Onner Name: AUTOMATED PETROLEUM & ENERGY CO INC (APEC) Facility Owner Address: (81) 681-4279 Facility Owner Address: (95) 681-1279 Facility Owner Address: (96) X 110 ATTN: RICK HERWEH Facility Owner Address: (91) 681-4279 Facility Owner State: FL Facility Owner State: FL Facility Owner State: FL Facility Owner State: RICK HERWEHI PHY ADDRESS: 1201 OAKFIELD DR #109 Facility Owner State: FL Facility Owner State: RL Facility Owner State: RL Fa	Leak Discovery Date:	6/3/1987			
Damage Description: Contaminated Monitoring Wells. Plointy: 58 Score: 2322 Comments: 038 037 039 Facility Contact Name: (810 KH ERWEHT) PHY ADDRESS: 1201 OAKFIELD DR #109 Facility Contact Phone: (813)881-4279 Facility Onner Ame: AUTOMATED PETROLEUM & ENERGY CO INC (APEC) Facility Owner Phone: (813)881-4279 Facility Owner Address: PO BOX 1110 ATTN: RCK HERWEH Facility Owner Gty: BRANDON Facility Owner Gty: BRANDON Facility Owner Gty: BRANDON Facility Owner Gty: BRANDON Facility Owner Zip: RADISON Facility Owner Gty: RADISON Facility Owner Zip: RADISON Facility Owner Zip: RADISON Facility Owner Zip: RADISON Facility Owner Zip: READISON Facility Owner Zip: READISON Facility Owner Zip: READISON Facility Owner Zip: Read States Facility Owner Zip: Read States Facility Owner Zip: Re	Leak Discovery Method:	E - EDI			
Finding 56 Score: 23222 Comments: 038 037 028 Facility Contact Name: RICK HERWEH PHY ADDRESS: 1201 OAKFIELD DR #109 Facility Contact Phone: 8105 881 4279 Facility Omer Address: AUTOMATED PEROLEUM & ENERGY CO INC (APEC) Facility Owner Phone: (813 881-4279 Facility Owner Address: PO BOX 1110 ATTN: RICK HERWEH Facility Owner Address: PO BOX 1110 ATTN: RICK HERWEH Facility Owner Address: PO BOX 1110 ATTN: RICK HERWEH Facility Owner State: FL Facility Owner State: PL	Leak Cause:				
Score 2322 Comments: 0387 026 Facility Contact Name: RICK HERWEH PHY ADDRESS: 1201 OAKFIELD DR #109 Facility Contact Phone: (813)881-4279 Facility Contact Phone: (813)881-4279 Facility Owner Name: AUTOMATED PETROLEUM & ENERGY CO INC (APEC) Facility Owner Phone: (813) 881-4279 Facility Owner Phone: (813) 881-4279 Facility Owner Edwiss: POEN THIO ATTIN: RICK HERWEH Facility Owner Grig: 8RANDON Facility Owner Zip: 8RANDON Facility Owner Zip: 8130 881-4279 Facility Tomac Phone: (815) 881-4279 Facility Tomac Phone: (815) 881-4279 Facility Owner Zip: 8180 Facility Tomac Phone: (815) 881-4279 Satus Part Balliston Satus Satus 8 Mumber of Law	Damage Description:	Contaminated Monitoring Wells	S.		
Comments: 038 037 006 Facility Contact Name: RICK HERWEH! PHY ADDRESS: 1201 OAKFIELD DR #109 Facility Contact Phone: 81738814279 Facility Omner Name: ALTOMATED PETROLEUM & ENERGY CO INC (APEC) Facility Owner Address: (813) 881-4279 Facility Owner Address: PO BOX 1110 ATTN: RICK HERWEH Facility Owner Address: PO BOX 1110 ATTN: RICK HERWEH Facility Owner State: FL Facility Owner State: PL Facility Owner State: RICK HERWEH! PHY ADDRESS: 1201 OAKFIELD DR #109 Facility Contact Name: 810 KH FERWEH! PHY ADDRESS: 1201 OAKFIELD DR #109 Facility Contact Name: 810 KH FERWEH! PHY ADDRESS: 1201 OAKFIELD DR #109 Facility Status: OPEN Facility Status: 0PEN Facility Status: 49 #3 Status:	Priority:	56			
Facility Contact Name: RICK HERWERT PHY ADDRESS: 1201 OAKFIELD DR #109 Facility Contact Phone: (313681-4279)	Score:	2322			
Facility Contact Phone: (813)681-4279	Comments:	038 037 026			
Pacility Nomer Name:	Facility Contact Name:	RICK HERWEH PHY ADDRE	SS: 1201 OAKFIELD DR #109		
Pacility Owner Name: AUTOMATED PETROLEUM & ENERGY CO INC (APEC) Facility Owner Phone: (813) 881-4279	Facility Contact Phone:	(813)681-4279			
Facility Owner Phone: Facility Owner Address: POBX 1110 ATTN: RICK HERWEH	Facility Information from Related UST				
Facility Owner Address: PO BOX 1110 ATTN: RICK HERWEH Facility Owner City: BRANDON Facility Owner State: FL Facility Owner Zip: 33509 Facility Contact Name: RICK HERWEH JPHY ADDRESS: 1201 OAKFIELD DR #109 Facility Contact Phone: (8/13) 881-4279 Facility Status: OPEN Facility Type: Retail Station Number of ASTs: 0 Number of USTs: 2 Total Number of Tanks: 2 1 Total Number of Tanks: 2 8 Mf 2007 8/12007 8/12007 Status Date: 8/1/2007 8/12007 8/12007 Status Date: 8/1/2007 8/12007 8/12007 Lank #: 4000 4000 4000 8/1/2007	Facility Owner Name:	AUTOMATED PETROLEUM 8	ENERGY CO INC (APEC)		
Facility Owner City: BRANDON Facility Owner State: FL	Facility Owner Phone:	(813) 681-4279			
Facility Owner State: FL Facility Owner Zip: 33509 Facility Contact Name: RICK HERWEH PHY ADDRESS: 1201 OAKFIELD DR #109 Facility Contact Phone: (813) 881+4279 Facility Status: OPEN Facility Type: Retail Station Facility Type: Retail Station Facility Type: Retail Station Facility Type: Retail Station Facility Type: Tank #: #1 #2 #3 #3 #3 #3 #3 #3 #3	Facility Owner Address:	PO BOX 1110 ATTN: RICK H	ERWEH		
Facility Owner Zip: 33509 Facility Contact Name: RICK HERWEH PHY ADDRESS: 1201 OAKFIELD DR #109 Facility Contact Phone: (813) 681 44279 Facility Status: OPEN	Facility Owner City:	BRANDON			
Facility Contact Name: RICK HERWEH PHY ADDRESS: 1201 OAKFIELD DR #109 Facility Tonicat Phone: (813 681+4279 Facility Type: Retail Station Number of ASTS: 0	Facility Owner State:	FL			
Facility Contact Phone: (813) 681-4279 Facility Type: Retail Station Number of ASTs: 0 Number of ASTs: 2 Total Number of Tanks: 4f	Facility Owner Zip:	33509			
Facility Type: Retail Station Facility Type: Retail Station Number of ASTs: 0 Number of USTs: 2 Total Number of Tanks: 2 Tank #: #1 #2 #3 Status: Removed from Site Removed from Site Removed from Site All P2007 81/2007 61/1987	Facility Contact Name:	RICK HERWEH PHY ADDRE	SS: 1201 OAKFIELD DR #109		
Facility Type: Retail Station Number of ASTs: 0 Number of USTs: 2 Total Number of Tanks: 2 Tank #: #1 #2 #3 Status: Removed from Site Removed from Site Removed from Site Status Date: 8/1/2007 8/1/2007 8/1/2007 Capacity: 4000 4000 4000 Install Date: 2/1/1968 2/1/1968 2/1/1968 Above or Below Ground Tank: below below below Construction Type: Piping Type: Piping Type: Piping Type: Tank Release Detection: #4 #5 #6 Tank Release Detection: #4 #5 #6 Status: Removed from Site Removed from Site Removed from Site Status Date: 8/1/2007 8/1/2007 8/1/2007 Status Date: 1/2/1/1968 6/1/1987 6/1/1987 Above or Below Ground Tank: below below below Construction Type: Piping T	Facility Contact Phone:	(813) 681-4279			
Number of ASTs: 0 Number of USTs: 2 Total Number of Tanks: 2 Tank #: #1 #2 #3 Status: Removed from Site Removed from Site Removed from Site Status Date: 8/1/2007 8/1/2007 8/1/2007 Capacity: 4000 4000 4000 4000 Install Date: 2/1/1968 2/1/1968 2/1/1968 2/1/1968 2/1/1968 2/1/1968 Above or Below Ground Tank: below below <th< td=""><td>Facility Status:</td><td>OPEN</td><td></td><td></td></th<>	Facility Status:	OPEN			
Number of USTs: 2 Total Number of Tanks: 2 Tank #: #1 #2 #3 Status: Removed from Site Removed from Site Removed from Site Status Date: 8/1/2007 8/1/2007 8/1/2007 Capacity: 4000 4000 4000 Install Date: 2/1/1968 2/1/1968 2/1/1968 Above or Below Ground Tank: below below below Construction Type: Piping Type: ************************************	Facility Type:	Retail Station			
Total Number of Tanks: 2 Tank #: #1 #2 #3 Status: Removed from Site Removed from Site Removed from Site Status Date: 8/1/2007 8/1/2007 8/1/2007 Capacity: 4000 4000 4000 Install Date: 2/1/1968 2/1/1968 2/1/1968 Above or Below Ground Tank: below below below Construction Type: Tank Contents: Unleaded Gas Unleaded Gas Unleaded Gas Tank Release Detection: #4 #5 #6 #6 Status Removed from Site All 1/2007 8/1/2007 8/1/2007 8/1/2007 8/1/2007 8/1/2007 8/1/2007 8/1/2007 8/1/2007 8/1/2007 8/1/2007 8/1/2007 8/1/2007 8/1/2007 8/1/2007 8/1/2007 8/1/2007 8/1/2007 8/1/2007	Number of ASTs:	0			
Tank #: #1 #2 #3 Status: Removed from Site Removed from Site Removed from Site Status Date: 8/1/2007 8/1/2007 8/1/2007 Capacity: 4000 4000 4000 Install Date: 2/1/1968 2/1/1968 2/1/1968 Above or Below Ground Tank: below below below Construction Type: Piping Type: Tank Contents: Unleaded Gas Unleaded Gas Unleaded Gas Tank Release Detection: #5 #6 Status #4 #5 #6 Status Date: 8/1/2007 8/1/2007 8/1/2007 Capacity: 4000 4000 4000 4000 4000 4000 Install Date: 2/1/1968 6/1/1987 6/1/1987 6/1/1987 6/1/1987 Above or Below Ground Tank: below 4/1/2007 8/1/2007	Number of USTs:	2			
Status: Removed from Site Removed from Site Removed from Site Status Date: 8/1/2007 8/1/2007 8/1/2007 Capacity: 4000 4000 4000 Install Date: 2/1/1968 2/1/1968 2/1/1968 Above or Below Ground Tank: below below below Construction Type: Very Construction Type: Plant Active Ac	Total Number of Tanks:	2			
Status Date: 8/1/2007 8/1/2007 8/1/2007 Capacity: 4000 4000 4000 Install Date: 2/1/1/968 2/1/1968 2/1/1968 Above or Below Ground Tank: below below below Construction Type: Piping Type: Tank Contents: Unleaded Gas Unleaded Gas Unleaded Gas Tank Release Detection: Tank #8 #4 #5 #6 Status: Removed from Site Accounter Site Removed from Site Removed from Site Accounter Site Removed from Site Accounter Site Accounter Site Removed from Site Accounter Site <	Tank #:	#1	#2	#3	
Capacity: 4000 4000 4000 Install Date: 2/1/1968 2/1/1968 2/1/1968 Above or Below Ground Tank: below below below Construction Type: Tank Contents: Unleaded Gas Unleaded Gas Unleaded Gas Tank Release Detection: Tank Release Detection: Tank Release Detection: Removed from Site Alizonor 8/1/2007 8/1/2007 8/1/2007 8/1/2007 8/1/2007 8/1/2007 8/1/2007 8/1/2007 8/1/2007 8/1/2007 8/1/2007 8/1/2007 8/1/2007 8/1/2007 8/1/2007 9/1/2007 Bolow or Below Ground	Status:	Removed from Site	Removed from Site	Removed from Site	
Install Date:	Status Date:	8/1/2007	8/1/2007	8/1/2007	
Above or Below Ground Tank: below below Construction Type: Piping Type: Tank Contents: Unleaded Gas Unleaded Gas Tank Release Detection: Tank Release Detection: Tank #1 #4 #5 #6 Status: Removed from Site Removed from Site Removed from Site Status Date: 8/1/2007 8/1/2007 8/1/2007 Capacity: 4000 4000 4000 Install Date: 2/1/1968 6/1/1987 6/1/1987 Above or Below Ground Tank: below below below Construction Type: Piping Type: Tank Contents: Unleaded Gas Unleaded Gas Unleaded Gas Tank Release Detection: #8 #8 Status: In Service Status Date: 9/1/2007 9/1/2007 9/1/2007 Capacity: 12000 12000 12000 Install Date: 9/1/2007 9/1/2007 Above or Below Ground Tank: below below	Capacity:	4000	4000	4000	
Construction Type: Piping Type: Unleaded Gas Unleaded Gas Tank Contents: Unleaded Gas Unleaded Gas Tank #: #4 #5 #6 Status: Removed from Site Removed	Install Date:	2/1/1968	2/1/1968	2/1/1968	
Piping Type: Tank Contents: Unleaded Gas Unleaded Gas Tank Release Detection: Tank #: #4 #5 #6 Status: Removed from Site	Above or Below Ground Tank:	below	below	below	
Tank Contents: Unleaded Gas Unleaded Gas Unleaded Gas Tank Release Detection: Tank #: #6 Status: Removed from Site Removed from Site Status Date: 8/1/2007 8/1/2007 Capacity: 4000 <th c<="" td=""><td>• •</td><td></td><td></td><td></td></th>	<td>• •</td> <td></td> <td></td> <td></td>	• •			
Tank Release Detection: Tank #: #4 #5 #6 Status: Removed from Site Removed from Site Removed from Site Status Date: 8/1/2007 8/1/2007 8/1/2007 Capacity: 4000 4000 4000 4000 Install Date: 2/1/1968 6/1/1987 6/1/1987 6/1/1987 Above or Below Ground Tank: below below below Construction Type: Piping Type: Tank Contents: Unleaded Gas Unleaded Gas Unleaded Gas Tank Release Detection: Tank Release Detection: Tank #: #7 #8 Status: In Service In Service Status Date: 9/1/2007 9/1/2007 Capacity: 12000 12000 Install Date: 9/1/2007 9/1/2007 Above or Below Ground Tank: below below					
Tank #: #4 #5 #6 Status: Removed from Site Removed from Site Removed from Site Status Date: 8/1/2007 8/1/2007 8/1/2007 Capacity: 4000 4000 4000 Install Date: 2/1/1968 6/1/1987 6/1/1987 Above or Below Ground Tank: below below below Construction Type: Piping Type: Tank Contents: Unleaded Gas Unleaded Gas Unleaded Gas Tank Release Detection: Tank #: #8 Status: In Service In Service Status Date: 9/1/2007 9/1/2007 Capacity: 12000 12000 Install Date: 9/1/2007 9/1/2007 Above or Below Ground Tank: below below		Unleaded Gas	Unleaded Gas	Unleaded Gas	
Status: Removed from Site Removed from Site Removed from Site Status Date: 8/1/2007 8/1/2007 8/1/2007 Capacity: 4000 4000 4000 Install Date: 2/1/1968 6/1/1987 6/1/1987 Above or Below Ground Tank: below below below Construction Type: Piping Type: Tank Contents: Unleaded Gas Unleaded Gas Unleaded Gas Tank Release Detection: Tank #: #7 #8 Status: In Service In Service Status Date: 9/1/2007 9/1/2007 Capacity: 12000 12000 Install Date: 9/1/2007 9/1/2007 Above or Below Ground Tank: below below					
Status Date: 8/1/2007 8/1/2007 Capacity: 4000 4000 Install Date: 2/1/1968 6/1/1987 6/1/1987 Above or Below Ground Tank: below below below Construction Type: Piping Type: Tank Contents: Unleaded Gas Unleaded Gas Tank Release Detection: Tank #: #7 #8 Status: In Service Status: In Service In Service Status Date: 9/1/2007 9/1/2007 Capacity: 12000 12000 Install Date: 9/1/2007 9/1/2007 Above or Below Ground Tank: below below					
Capacity: 4000 4000 4000 Install Date: 2/1/1968 6/1/1987 6/1/1987 Above or Below Ground Tank: below below below Construction Type: Piping Type: Tank Contents: Unleaded Gas Unleaded Gas Tank Release Detection: Tank #: #7 #8 Status: In Service Status: In Service In Service Status Date: 9/1/2007 9/1/2007 Capacity: 12000 12000 Install Date: 9/1/2007 9/1/2007 Above or Below Ground Tank: below below					
Install Date: 2/1/1968 6/1/1987 6/1/1987 Above or Below Ground Tank: below below Construction Type: Piping Type: Tank Contents: Unleaded Gas Unleaded Gas Unleaded Gas Tank Release Detection: Tank #: #7 #8 Status: In Service In Service Status Date: 9/1/2007 9/1/2007 Capacity: 12000 12000 Install Date: 9/1/2007 9/1/2007 Above or Below Ground Tank: below below					
Above or Below Ground Tank: below below below Construction Type: Piping Type: Tank Contents: Unleaded Gas Unleaded Gas Tank Release Detection: Tank #: #7 #8 Status: In Service In Service Status Date: 9/1/2007 9/1/2007 Capacity: 12000 12000 Install Date: 9/1/2007 9/1/2007 Above or Below Ground Tank: below below	• •				
Construction Type: Piping Type: Tank Contents: Unleaded Gas Unleaded Gas Tank Release Detection: Tank #: #7 #8 Status: In Service In Service Status Date: 9/1/2007 9/1/2007 Capacity: 1 2000 12000 Install Date: 9/1/2007 9/1/2007 Above or Below Ground Tank: below below					
Piping Type: Tank Contents: Unleaded Gas Unleaded Gas Tank Release Detection: #8 Status: In Service In Service Status Date: 9/1/2007 9/1/2007 Capacity: 1 2000 1 2000 Install Date: 9/1/2007 9/1/2007 Above or Below Ground Tank: below below		below	below	below	
Tank Contents: Unleaded Gas Unleaded Gas Unleaded Gas Tank Release Detection: Tank #: #8 Status: In Service In Service Status Date: 9/1/2007 9/1/2007 Capacity: 12000 12000 Install Date: 9/1/2007 9/1/2007 Above or Below Ground Tank: below below					
Tank Release Detection: Tank #: #7 #8 Status: In Service In Service Status Date: 9/1/2007 9/1/2007 Capacity: 12000 12000 Install Date: 9/1/2007 9/1/2007 Above or Below Ground Tank: below below		Unloaded Cos	Linlanded Cos	Unloaded Cas	
Tank #: #7 #8 Status: In Service In Service Status Date: 9/1/2007 9/1/2007 Capacity: 12000 12000 Install Date: 9/1/2007 9/1/2007 Above or Below Ground Tank: below below		Unieaueu GaS	Unitedued Gas	Officaueu Gas	
Status: In Service Status Date: 9/1/2007 Capacity: 12000 Install Date: 9/1/2007 Above or Below Ground Tank: below below		#7	#8		
Status Date: 9/1/2007 Capacity: 12000 Install Date: 9/1/2007 Above or Below Ground Tank: below below					
Capacity: 12000 12000 Install Date: 9/1/2007 9/1/2007 Above or Below Ground Tank: below below					
Install Date: 9/1/2007 Above or Below Ground Tank: below below					
Above or Below Ground Tank: below below					
Construction Type:		DOIOW	bolow		
Piping Type:	• •				

MapID 40: LPST - 1600 14TH AVE



Continued from Previous Page

Tank Contents:	Unleaded Gas	Unleaded Gas
Tank Release Detection:		

End of LPST Sites Section

MapID 1: PST - 1400 10TH AVE



PST - State/Tribal Storage Tank

Map ID #1	PST - S	State/Tribal Storage Tank	Source: FLDEP
Registered Tank Facility ID: 8520281	FLDEP Account Owner ID: 18879		Banks ID: 8520281
RUSSELL CONCRETE INC			Rel. Loc.: Target Property
1400 10TH AVE, VERO BEACH, FL 32960			Elevation: 12.74 feet ()
Facility Owner Name:		RUSSELL CONCRETE INC	
Facility Owner Phone:		(772) 562-3384	
Facility Owner Address:		PO BOX 650610 ATTN: STORAGE TANK REGIS	
Facility Owner City:		VERO BEACH	
Facility Owner State:		FL	
Facility Owner Zip:		32965	
Facility Contact Name:		RANDALL GRICE	
Facility Contact Phone:		(407) 562-2331	
Facility Status:		OPEN	
Facility Type:		Fuel user/Non-retail	
Number of ASTs:		1	
Number of USTs:		0	
Total Number of Tanks:		1	
Tank #:	#1	#2	#3
Status:	Removed from Site	Removed from Site	Removed from Site
Status Date:	6/1/1995	6/1/1995	6/1/1995
Capacity:	4000	4000	6000
Install Date:			
Above or Below Ground Tank:	below	below	below
Construction Type:			
Piping Type:			
Tank Contents:	Vehicular Diesel	Vehicular Diesel	Vehicular Diesel
Tank Release Detection:			
Tank #:	#4	#5	#6
Status:	Removed from Site	Removed from Site	In Service
Status Date:	6/1/1990	6/1/1990	7/1/1995
Capacity:	1000	1000	10000
Install Date:	8/1/1987	8/1/1987	7/1/1995
Above or Below Ground Tank:	below	below	above
Construction Type:			
Piping Type:			
Tank Contents:	Leaded Gas	Unleaded Gas	Vehicular Diesel
Tank Release Detection:			

MapID 9: PST - 1395 US HWY 1



Map ID #9	PST	- State/Tribal Storage Tank	Source: FLDEP
Registered Tank Facility ID: 9046991	FLDE	P Account Owner ID: 23048	Banks ID: 9046991
VELDE FORD INC			Rel. Loc.: 0.17 miles E
1395 US HWY 1, VERO BEACH, FL 329	960		Elevation: 10 feet (-2.74)
Facility Owner Name:		VELDE FORD INC	
Facility Owner Phone:			
Facility Owner Address:		1395 US HWY 1	
Facility Owner City:		VERO BEACH	
Facility Owner State:		FL	
Facility Owner Zip:		32960	
Facility Contact Name:			
Facility Contact Phone:		(000) 000-0000	
Facility Status:		CLOSED	
Facility Type:		Fuel user/Non-retail	
Number of ASTs:			
Number of USTs:			
Total Number of Tanks:			
Tank #:	#1		
Status:	Removed from Site		
Status Date:			
Capacity:	500		
Install Date:			
Above or Below Ground Tank:	below		
Construction Type:			
Piping Type:			
Tank Contents:	Waste Oil		
Tank Release Detection:			

MapID 10: PST - 1501 US HWY 1



Map ID #10	PST -	PST - State/Tribal Storage Tank	
Registered Tank Facility ID: 8629869	FLDEI	FLDEP Account Owner ID: 12117	
KMART #7294			Rel. Loc.: 0.18 miles N
1501 US HWY 1, VERO BEACH, FL 32	960		Elevation: 12.32 feet (42)
Facility Owner Name:		KMART CORP	
Facility Owner Phone:		(305) 562-7801	
Facility Owner Address:		3100 W BIG BEAVER RD REAL ESTATE DEPT	
Facility Owner City:		TROY	
Facility Owner State:		MI	
Facility Owner Zip:		48184	
Facility Contact Name:		BUTCH PORTER ALT#: 248-463-4301	
Facility Contact Phone:		(313) 643-1790	
Facility Status:		CLOSED	
Facility Type:		Fuel user/Non-retail	
Number of ASTs:			
Number of USTs:			
Total Number of Tanks:			
Tank #:	#1		
Status:	Removed from Site		
Status Date:	4/30/1990		
Capacity:	1000		
Install Date:	7/1/1979		
Above or Below Ground Tank:	below		
Construction Type:			
Piping Type:			
Tank Contents:	Waste Oil		
Tank Release Detection:			

MapID 12: PST - 1481 S US HWY 1



Map ID #12	PST - State/Tribal Storage Tank	Source: FLDEP
Registered Tank Facility ID: 8732628	FLDEP Account Owner ID: 7628	Banks ID: 8732628
POINSETTIA GROVES		Rel. Loc.: 0.18 miles NE
1481 S US HWY 1, VERO BEACH, FL 32962		Elevation: 9.69 feet (-3.05)
Facility Owner Name:	FMC CORP	
Facility Owner Phone:	(813) 683-5411	
Facility Owner Address:	400 FAIRWAY AVE	
Facility Owner City:	LAKELAND	
Facility Owner State:	FL	
Facility Owner Zip:	33801	
Facility Contact Name:	LENA PATTERSON	
Facility Contact Phone:	(813) 683-5411	
Facility Status:	CLOSED	
Facility Type:	Fuel user/Non-retail	
Number of ASTs:		
Number of USTs:		
Total Number of Tanks:		

MapID 18: PST - 1440 US HWY 1



Map ID #18	PST	- State/Tribal Storage Tank	Source: FLDEP
Registered Tank Facility ID: 8629884	FLDE	EP Account Owner ID: 5660	Banks ID: 8629884
DEPENDABLE DODGE INC			Rel. Loc.: 0.22 miles E
1440 US HWY 1, VERO BEACH, FL 3296	0		Elevation: 8.68 feet (-4.06)
Facility Owner Name:		DEPENDABLE DODGE INC	
Facility Owner Phone:		(305) 567-5214	
Facility Owner Address:		1440 US HWY 1	
Facility Owner City:		VERO BEACH	
Facility Owner State:		FL	
Facility Owner Zip:		32960	
Facility Contact Name:		BERNARD RUSSO	
Facility Contact Phone:		(305) 567-5214	
Facility Status:		CLOSED	
Facility Type:		Fuel user/Non-retail	
Number of ASTs:			
Number of USTs:			
Total Number of Tanks:			
Tank #:	#1		
Status:	Removed from Site		
Status Date:	12/31/1990		
Capacity:	1000		
Install Date:	9/1/1970		
Above or Below Ground Tank:	below		
Construction Type:			
Piping Type:			
Tank Contents:	Waste Oil		
Tank Release Detection:			

MapID 20: PST - 1530 US HWY 1



Map ID #20	PST -	State/Tribal Storage Tank	Source: FLDEP
Registered Tank Facility ID: 8733688	FLDEP	Account Owner ID: 20640	Banks ID: 8733688
COURTESY AUTO SERVICE INC			Rel. Loc.: 0.23 miles NE
1530 US HWY 1, VERO BEACH, FL 329	60		Elevation: 9.04 feet (-3.7)
Facility Owner Name:		COURTESY AUTO SERVICE INC	
Facility Owner Phone:			
Facility Owner Address:		1530 US HWY 1	
Facility Owner City:		VERO BEACH	
Facility Owner State:		FL	
Facility Owner Zip:		32960	
Facility Contact Name:			
Facility Contact Phone:		(000) 000-0000	
Facility Status:		CLOSED	
Facility Type:		Fuel user/Non-retail	
Number of ASTs:			
Number of USTs:			
Total Number of Tanks:			
Tank #:	#1	#2	
Status:	Removed from Site	Removed from Site	
Status Date:	10/31/1991	10/31/1991	
Capacity:	500	500	
Install Date:	7/1/1964	7/1/1964	
Above or Below Ground Tank:	below	below	
Construction Type:			
Piping Type:			
Tank Contents:	Waste Oil	Leaded Gas	
Tank Release Detection:			

MapID 24: PST - 1255 US HWY 1



Map ID #24	PST - S	State/Tribal Storage Tank	Source: FLDEP
Registered Tank Facility ID: 9808268	FLDEP	Account Owner ID: 25164	Banks ID: 9808268
PUBLIX SUPER MARKET #240			Rel. Loc.: 0.24 miles SE
1255 US HWY 1, VERO BEACH, FL 329	60		Elevation: 12.77 feet (+.03)
Facility Owner Name:		PUBLIX SUPER MARKETS INC - ENVIRONMENTAL	
Facility Owner Phone:		(772) 778-1984	
Facility Owner Address:		PO BOX 407 ATTN: STORAGE TANK REGIS	
Facility Owner City:		LAKELAND	
Facility Owner State:		FL	
Facility Owner Zip:		33802	
Facility Contact Name:		MICHAEL HEWETT	
Facility Contact Phone:		(863) 499-5418	
Facility Status:		OPEN	
Facility Type:		Fuel user/Non-retail	
Number of ASTs:		1	
Number of USTs:		0	
Total Number of Tanks:		1	
Tank #:	#1		
Status:	In Service		
Status Date:	6/1/2006		
Capacity:	1000		
Install Date:	6/1/2006		
Above or Below Ground Tank:	above		
Construction Type:			
Piping Type:			
Tank Contents:	Emerg Generator Diesel		
Tank Release Detection:			

End of PST Sites Section

MapID 1: HW - 1400 10 AVE



HW - State/Tribal Hazardous Waste

Map ID #1		HW - State/Tribal Hazardous Waste		Source: FLDEP
FLDEP SQ	G Facility ID: 52171	EPAID: NA		Banks ID: 52171
RUSSELL CO	NCRETE INC.		Rel	Loc.: Target Property
1400 10 AVE,	VERO BEACH, FL 32960		E	Elevation: 12.74 feet ()
Status:		Active		
Facility Type:		Cond Exempt Small Quantity Generator		
Facility Conta	act Name:	LYLE BARTHOLOMEW		
Facility Conta	act Phone:	7725623384		
Waste ID	Waste Description	Disposal Method	Storage Method	Total Annual Waste (lbs)
51313	LEAD-ACID BATTERIES	EXEMPT RECYCLE (BATTERY, ETC)	PILED ON THE FLOOR OR TABLE	228
51313	LEAD-ACID BATTERIES	EXEMPT RECYCLE (BATTERY, ETC)	PILED ON THE FLOOR OR TABLE	228
51311	MINERAL SPIRITS-PARTS CLEANER	SHIPPED FOR HW RCRA TREATMENT	40 OR MORE GALLON CONTAINER	R 197
51311	MINERAL SPIRITS-PARTS CLEANER	SHIPPED FOR HW RCRA TREATMENT	40 OR MORE GALLON CONTAINER	R 197
51314	USED OILS & OTHER LUBRICANTS	SHIPPED FOR USED OIL RECYCLING	TANKS ABOVE GROUND	381
51315	UNCRUSHED OIL FILTERS	SHIPPED FOR USED OIL RECYCLING	40 OR MORE GALLON CONTAINER	R 110
51314	USED OILS & OTHER LUBRICANTS	SHIPPED FOR USED OIL RECYCLING	TANKS ABOVE GROUND	381
51315	UNCRUSHED OIL FILTERS	SHIPPED FOR USED OIL RECYCLING	40 OR MORE GALLON CONTAINER	R 110
51309	ANTIFREEZE (NOT HW)	SHIPPED FOR RCRA REUSE/RECYCLE	40 OR MORE GALLON CONTAINER	R 167
51309	ANTIFREEZE (NOT HW)	SHIPPED FOR RCRA REUSE/RECYCLE	40 OR MORE GALLON CONTAINER	R 167

MapID 2: HW - 936 13 LANE



Map ID #2	HW - State/Tribal Hazardous Waste	Source: FLDEP
FLDEP SQG Facility ID: 169419	EPAID: NA	Banks ID: 169419
JULIUS PETO CABINETS		Rel. Loc.: 0.08 miles S
936 13 LANE, VERO BEACH, FL 32960		Elevation: 13.29 feet (+.55)
Status:	Inactive	
Facility Type:	NOT A HAZARDOUS WASTE GENERATOR	
Facility Contact Name:	JULIUS PETO	
Facility Contact Phone:	7723211940	

MapID 3: HW - 920 13 LANE



Map ID #3	HW - State/Tribal Hazardous Waste	Source: FLDEP
FLDEP SQG Facility ID: 129971	EPAID: NA	Banks ID: 129971
T & J AUTO REPAIR AND TIRE		Rel. Loc.: 0.11 miles SE
920 13 LANE, VERO BEACH, FL 32960		Elevation: 11.72 feet (-1.02)
Status:	Out of Business	
Facility Type:	NOT A HAZARDOUS WASTE GENERATOR	
Facility Contact Name:	TERRY ODEN	
Facility Contact Phone:	7725622713	

MapID 4: HW - 955 13 LANE



Map ID #4	HW - State/Tribal Hazardous Waste	Source: FLDEP
FLDEP SQG Facility ID: 161342	EPAID: NA	Banks ID: 161342
DAUENHAUER MARBLE		Rel. Loc.: 0.12 miles S
955 13 LANE, VERO BEACH, FL 32960		Elevation: 12.9 feet (+.16)
Status:	Inactive	
Facility Type:	NOT A HAZARDOUS WASTE GENERATOR	
Facility Contact Name:	DALE DAUERHAUER	
Facility Contact Phone:	7724736205	

MapID 4: HW - 955 13 LANE



Map ID #4	HW - State/Tribal Hazardous Waste	Source: FLDEP
FLDEP SQG Facility ID: 196024	EPAID: NA	Banks ID: 196024
BARRY'S ORNAMENTAL		Rel. Loc.: 0.12 miles S
955 13 LANE, VERO BEACH, FL 32960		Elevation: 12.9 feet (+.16)
Status:	Out of Business	
Facility Type:	NOT A HAZARDOUS WASTE GENERATOR	
Facility Contact Name:	BARRY CHISHOM	
Facility Contact Phone:	7725694666	

MapID 4: HW - 955 13 LANE



Map ID #4		HW - State/Tribal Hazardous Waste		Source: FLDEP
FLDEP SQ	G Facility ID: 161343	EPAID: NA	В	anks ID: 161343
VERO BEACH	AUTOMOTIVE		F	Rel. Loc.: 0.12 miles S
955 13 LANE, '	VERO BEACH, FL 32960		Elev	ration: 12.9 feet (+.16)
Status:		Active		
Facility Type:		Cond Exempt Small Quantity Generator		
Facility Conta	ct Name:	ROBERT ALONSO		
Facility Conta	ct Phone:	7724733960		
Waste ID	Waste Description	Disposal Method	Storage Method	Total Annual Waste (lbs)
216729	ANTIFREEZE-NO TESTING DONE	SHIPPED FOR HW RCRA TREATMENT	0-9 GALLON CONTAINER	83
216729	ANTIFREEZE-NO TESTING DONE	SHIPPED FOR HW RCRA TREATMENT	0-9 GALLON CONTAINER	83
216730	LEAD-ACID BATTERIES	EXEMPT RECYCLE (BATTERY, ETC)	PILED ON THE FLOOR OR TABLE	380
216730	LEAD-ACID BATTERIES	EXEMPT RECYCLE (BATTERY, ETC)	PILED ON THE FLOOR OR TABLE	380
216731	USED OILS & OTHER LUBRICANTS	SHIPPED FOR USED OIL RECYCLING	TANKS ABOVE GROUND	1143
216731	USED OILS & OTHER LUBRICANTS	SHIPPED FOR USED OIL RECYCLING	TANKS ABOVE GROUND	1143
216732	CRUSHED OIL FILTERS	SOLID WASTE LINED LANDFILL (DUMP)	SOLID WASTE CONTAINER	330
216732	CRUSHED OIL FILTERS	SOLID WASTE LINED LANDFILL (DUMP)	SOLID WASTE CONTAINER	330

MapID 5: HW - 915 13TH LN



Map ID #5	HW - State/Tribal Hazardous Waste	Source: FLDEP
FLDEP SQG Facility ID: 52270	EPAID: NA	Banks ID: 52270
GOLF CARS OF VERO		Rel. Loc.: 0.14 miles SE
915 13TH LN, VERO BEACH, FL 32960		Elevation: 11.41 feet (-1.33)
Status:	Out of Business	
Facility Type:	NOT A HAZARDOUS WASTE GENERATOR	
Facility Contact Name:	GEORGR CAIRNS	
Facility Contact Phone:	5615678333	

MapID 6: HW - 1401 U.S. HWY 1



Map ID #6	HW	- State/Tribal Hazardous Waste	Sou	rce: FLDEP
FLDEP SQ	G Facility ID: 105212	EPAID: FLD981868953	Banks	s ID: 105212
LINUS CADIL	LAC AUTOMOTIVE GROUP		Rel. Lo	oc.: 0.14 miles E
1401 U.S. HW	Y 1, VERO BEACH, FL 32960		Elevation: 1	0.32 feet (-2.42)
Status:		Active		
Facility Type:		Cond Exempt Small Quantity Generator		
Facility Conta	act Name:	MIKE KNAPP		
Facility Conta	act Phone:	5615621700		
Waste ID	Waste Description	Disposal Method	Storage Method	Total Annual Waste (lbs)
113695	LEAD-ACID BATTERIES	EXEMPT RECYCLE (BATTERY, ETC)	PILED ON THE FLOOR OR TABLE	36480
113695	LEAD-ACID BATTERIES	EXEMPT RECYCLE (BATTERY, ETC)	PILED ON THE FLOOR OR TABLE	36480
113694	ANTIFREEZE (HW EXCEPT WHEN RECYCLED)	SHIPPED FOR HW RCRA TREATMENT	40 OR MORE GALLON CONTAINER	2002
113694	ANTIFREEZE (HW EXCEPT WHEN RECYCLED)	SHIPPED FOR HW RCRA TREATMENT	40 OR MORE GALLON CONTAINER	2002
113696	NON-HALOGENATED SOLVENT-IGNITABLE LISTED ONLY	SHIPPED FOR HW RCRA TREATMENT	OTHER GOOD	0
113697	SPENT SOLVENTS (MIX/OTHER)	SHIPPED FOR HW RCRA TREATMENT	40 OR MORE GALLON CONTAINER	0
113696	NON-HALOGENATED SOLVENT-IGNITABLE LISTED ONLY	SHIPPED FOR HW RCRA TREATMENT	OTHER GOOD	0
113697	SPENT SOLVENTS (MIX/OTHER)	SHIPPED FOR HW RCRA TREATMENT	40 OR MORE GALLON CONTAINER	0
300547	USED OILCOLLECTED BY PUOCC FACS	SHIPPED FOR USED OIL RECYCLING	40 OR MORE GALLON CONTAINER	0
113692	USED OILS & OTHER LUBRICANTS	SHIPPED FOR USED OIL RECYCLING	TANKS ABOVE GROUND	22860
113693	UNCRUSHED OIL FILTERS	SHIPPED FOR USED OIL RECYCLING	40 OR MORE GALLON CONTAINER	13200
300547	USED OILCOLLECTED BY PUOCC FACS	SHIPPED FOR USED OIL RECYCLING	40 OR MORE GALLON CONTAINER	0
113692	USED OILS & OTHER LUBRICANTS	SHIPPED FOR USED OIL RECYCLING	TANKS ABOVE GROUND	22860
113693	UNCRUSHED OIL FILTERS	SHIPPED FOR USED OIL RECYCLING	40 OR MORE GALLON CONTAINER	13200
113698	ABSORBENTS CONTAMINATED W/OIL	UNIVERSAL WASTE	40 OR MORE GALLON CONTAINER	80
113698	ABSORBENTS CONTAMINATED W/OIL	UNIVERSAL WASTE	40 OR MORE GALLON CONTAINER	80

MapID 7: HW - 980 14 LANE



Map ID #7	HW - State/Tribal Hazardous Waste	Source: FLDEP
FLDEP SQG Facility ID: 155833	EPAID: NA	Banks ID: 155833
ISLAND TAN		Rel. Loc.: 0.16 miles NE
980 14 LANE, VERO BEACH, FL 32960		Elevation: 10.32 feet (-2.42)
Status:	Out of Business	
Facility Type:	NOT A HAZARDOUS WASTE GENERATOR	
Facility Contact Name:	DEBBIE ROSE	
Facility Contact Phone:	7727941138	

MapID 8: HW - 901 14TH LANE



Map ID #8	HW - State/Tribal Hazardous Waste	Source: FLDEP
FLDEP SQG Facility ID: 195768	EPAID: NA	Banks ID: 195768
BENNETT AUTO SUPPLY		Rel. Loc.: 0.17 miles E
901 14TH LANE, VERO BEACH, FL 32960		Elevation: 9.7 feet (-3.04)
Status:	Inactive	
Facility Type:	NOT A HAZARDOUS WASTE GENERATOR	
Facility Contact Name:	TOM BARNUM	
Facility Contact Phone:	7724532010	

MapID 9: HW - 1395 US HWY 1



Map ID #9	HW - State/Tribal Hazardous Waste	Source: FLDEP
FLDEP SQG Facility ID: 172959	EPAID: FLD084725670	Banks ID: 172959
LINUS USED CARS		Rel. Loc.: 0.17 miles E
1395 US HWY 1, VERO BEACH, FL 32960		Elevation: 10 feet (-2.74)
Status:	Inactive	
Facility Type:	NOT A HAZARDOUS WASTE GENERATOR	
Facility Contact Name:	JIM LINUS	
Facility Contact Phone:	7725671700	

MapID 11: HW - 1365 U S HWY 1



Map ID #11	HW - State/Tribal Hazardous Waste	Source: FLDEP
FLDEP SQG Facility ID: 127702	EPAID: NA	Banks ID: 127702
VERO AUTO INC.		Rel. Loc.: 0.18 miles SE
1365 U S HWY 1, VERO BEACH, FL 32960		Elevation: 10.6 feet (-2.14)
Status:	Out of Business	
Facility Type:	NOT A HAZARDOUS WASTE GENERATOR	
Facility Contact Name:	KATHY BOWMAN	
Facility Contact Phone:	7727942134	

MapID 14: HW - 1456 OLD DIXIE HWY



Map ID #14	HW - State/Tribal Hazardous Waste	Source: FLDEP
FLDEP SQG Facility ID: 52387	EPAID: NA	Banks ID: 52387
E.O.C. OF INDIAN RIVER COUNTY		Rel. Loc.: 0.21 miles W
1456 OLD DIXIE HWY, VERO BEACH, FL 32960		Elevation: 13.62 feet (+.88)
Status:	Out of Business	
Facility Type:	NOT A HAZARDOUS WASTE GENERATOR	
Facility Contact Name:	VERONICA SIMPSON	
Facility Contact Phone:	7725624177	

MapID 17: HW - 1607 10 AVENUE



Map ID #17	,	HW - State/Tribal Hazardous Waste		Source: FLDEP
FLDEP SQ	G Facility ID: 52344	EPAID: NA		Banks ID: 52344
SANDMAN FU	IRNITURE			Rel. Loc.: 0.22 miles NW
1607 10 AVEN	IUE, VERO BEACH, FL 32960			Elevation: 13.33 feet (+.59)
Status:		Active		
Facility Type:		Cond Exempt Small Quantity Generator		
Facility Conta	ct Name:	JACK CYBULSKI		
Facility Conta	ct Phone:	7725622600		
Waste ID	Waste Description	Disposal Method	Storage Method	Total Annual Waste (lbs)
51656	SPENT SOLVENTS (MIX/OTHER)	SHIPPED FOR HW RCRA TREATMENT	0-9 GALLON CONTAINER	70
51656	SPENT SOLVENTS (MIX/OTHER)	SHIPPED FOR HW RCRA TREATMENT	0-9 GALLON CONTAINER	70

MapID 18: HW - 1440 U S HWY 1



Map ID #18	3	HW - State/Tribal Hazardous Waste	So	urce: FLDEP
FLDEP SQ	QG Facility ID: 51880 EPAID: FLD982162539		Ban	ks ID: 51880
DEPENDABL	E MITSUBISHI		Rel. L	.oc.: 0.22 miles E
1440 U S HW	Y 1, VERO BEACH, FL 32960		Elevation:	8.68 feet (-4.06)
Status:		Active		
Facility Type:		Cond Exempt Small Quantity Generator		
Facility Conta	act Name:	JOE MONTICELLO		
Facility Conta	act Phone:	7725691200		
Waste ID	Waste Description	Disposal Method	Storage Method	Total Annual Waste (lbs)
50585	PAINT WASTE-MIXED HW	SHIPPED FOR HW RCRA TREATMENT	40 OR MORE GALLON CONTAINER	236
50585	PAINT WASTE-MIXED HW	SHIPPED FOR HW RCRA TREATMENT	40 OR MORE GALLON CONTAINER	236
50586	UNCRUSHED OIL FILTERS	SHIPPED FOR USED OIL RECYCLING	40 OR MORE GALLON CONTAINER	2200
50587	USED OILS & OTHER LUBRICANTS	SHIPPED FOR USED OIL RECYCLING	TANKS ABOVE GROUND	7620
50586	UNCRUSHED OIL FILTERS	SHIPPED FOR USED OIL RECYCLING	40 OR MORE GALLON CONTAINER	2200
50587	USED OILS & OTHER LUBRICANTS	SHIPPED FOR USED OIL RECYCLING	TANKS ABOVE GROUND	7620
50584	LEAD-ACID BATTERIES	EXEMPT RECYCLE (BATTERY, ETC)	PILED ON THE FLOOR OR TABLE	7600
50584	LEAD-ACID BATTERIES	EXEMPT RECYCLE (BATTERY, ETC)	PILED ON THE FLOOR OR TABLE	7600
50589	ANTIFREEZE (NOT HW)	SHIPPED FOR RCRA REUSE/RECYCLE	40 OR MORE GALLON CONTAINER	1251
50589	ANTIFREEZE (NOT HW)	SHIPPED FOR RCRA REUSE/RECYCLE	40 OR MORE GALLON CONTAINER	1251
50588	AQUEOUS PARTS WASHER, NOT HW	WW TREATED TO POTW	PARTS WASHER	240
50588	AQUEOUS PARTS WASHER, NOT HW	WW TREATED TO POTW	PARTS WASHER	240

MapID 19: HW - 1551 U S HWY 1



Map ID #19	HW - State/Tribal Hazardous Waste	Source: FLDEP
FLDEP SQG Facility ID: 155967	EPAID: NA	Banks ID: 155967
ENERGY SPA INC		Rel. Loc.: 0.22 miles N
1551 U S HWY 1, VERO BEACH, FL 32960		Elevation: 10.61 feet (-2.13)
Status:	Inactive	
Facility Type:	NOT A HAZARDOUS WASTE GENERATOR	
Facility Contact Name:	MARINA WESTOVER	
Facility Contact Phone:	7725623845	

MapID 20: HW - 1530 U.S. HWY 1



Map ID #20	HW - State/Tribal Hazardous Waste	Source: FLDEP
FLDEP SQG Facility ID: 105213	EPAID: NA	Banks ID: 105213
SUSUKI OF VERO BEACH		Rel. Loc.: 0.23 miles NE
1530 U.S. HWY 1, VERO BEACH, FL 32960		Elevation: 9.04 feet (-3.7)
Status:	Out of Business	
Facility Type:	NOT A HAZARDOUS WASTE GENERATOR	
Facility Contact Name:	IVAN PHILPOTT	
Facility Contact Phone:	7725621700	

MapID 22: HW - 1360 US HWY 1



Map ID #22		HW - State/Tribal Hazardous Was	te	Source: FLDEP
FLDEP SQ	G Facility ID: 199979	EPAID: NA		Banks ID: 199979
FLORIDA VE	TERINARY LEAGUE			Rel. Loc.: 0.24 miles E
1360 US HWY	1, VERO BEACH, FL 32960			Elevation: 9.15 feet (-3.59)
Status:		Active		
Facility Type:		Cond Exempt Small Quantity Generate	or	
Facility Conta	act Name:	DARRELL HORN DVM		
Facility Conta	act Phone:	7725673070		
Waste ID	Waste Description	Disposal Method	Storage Method	Total Annual Waste (lbs)
324813	DISCARDED UNUSED OR OFF-SPEC COMMERCIAL CHEM	UNIVERSAL WASTE	0-9 GALLON CONTAINER	5
324813	DISCARDED UNUSED OR OFF-SPEC COMMERCIAL CHEM	UNIVERSAL WASTE	0-9 GALLON CONTAINER	5

MapID 23: HW - 1540 US HWY 1



Map ID #23		HW - State/Tribal Hazardous Wast	e So	urce: FLDEP
FLDEP SQ	G Facility ID: 218510	EPAID: NA	Bank	s ID: 218510
AUTOZONE 4	948		Rel. La	c.: 0.24 miles NE
1540 US HWY	1, VERO BEACH, FL 32960		Elevation	: 9.05 feet (-3.69)
Status:		Active		
Facility Type:		NOT A HAZARDOUS WASTE GENERA	ATOR	
Facility Conta	ct Name:	ELIANA PELL		
Facility Conta	ct Phone:	7727949172		
Waste ID	Waste Description	Disposal Method	Storage Method	Total Annual Waste (Ibs)
392925	LEAD-ACID BATTERIES	EXEMPT RECYCLE (BATTERY, ETC)	PILED ON THE FLOOR OR TABLE	4800
392925	LEAD-ACID BATTERIES	EXEMPT RECYCLE (BATTERY, ETC)	PILED ON THE FLOOR OR TABLE	4800
392926	USED OILS & OTHER LUBRICANTS	SHIPPED FOR USED OIL RECYCLING	40 OR MORE GALLON CONTAINER	9144
422896	USED OILCOLLECTED BY PUOCC FACS	SHIPPED FOR USED OIL RECYCLING	40 OR MORE GALLON CONTAINER	0
392926	USED OILS & OTHER LUBRICANTS	SHIPPED FOR USED OIL RECYCLING	40 OR MORE GALLON CONTAINER	9144
422896	USED OILCOLLECTED BY PUOCC FACS	SHIPPED FOR USED OIL RECYCLING	40 OR MORE GALLON CONTAINER	0

End of HW Sites Section

MapID 20: ST WC - 1530 US HIGHWAY ONE



ST WC - State/Tribal Responsible Party Waste Cleanup

Map ID #20	ST \	NC - State/Tribal Responsible Party Waste Cleanup	Source: FLDEP
FLDEP Waste Cleanup	D: 337440	FLDEP Comet Site ID: 318198	Banks ID: 337440
COURTESY AUTO SERVICES	FORMER SUZUKI, V	ERO I LLC	Rel. Loc.: 0.23 miles NE
1530 US HIGHWAY ONE, VERO	D BEACH, FL 32960		Elevation: 9.04 feet (-3.7)
State Contact Name:	WIERZBICKI_P		
Initial Date Received:	2/10/2012		
Status:	CLOSED.Clean	nup Unverified	
Contaminant:			
Priority Score:			
Comments:			
OGC Case Number:			
Offsite Contamination:			

End of ST WC Sites Section

MapID 6: RCRA - 1401 US HIGHWAY 1



RCRA - RCRA

Map ID #6	RCRA - RCRA	Source: EPA
EPA Handler ID: FLD982162091	Handler Sequence Number: 200509	Banks ID: FLD982162091
KEN PUTTICK BUICK CADILLAC		Rel. Loc.: 0.14 miles E
1401 US HIGHWAY 1, VERO BEACH, FL 32960		Elevation: 10.32 feet (-2.42)
Status:	Inactive	
Owner Name:	SAM MASCIA	
Operator Name:		
Mailing Address Street #:	1401	
Mailing Address Street:	US HIGHWAY 1	
Mailing Address Street:		
Mailing Address City:	VERO BEACH	
Mailing Address State:	FL 20000 5704	
Mailing Address Zip: Contact Name:	32960-5724 SAM MASCIA	
Contact Name: Contact Address Street #:	1401	
Contact Address Street:	US HIGHWAY 1	
Contact Address Street:	oo monwii i	
Contact Address City:	VERO BEACH	
Contact Address State:	FL	
Contact Address Zip:	32960-5724	
Contact Phone:	407-562-1700	
Contact Email Address:		
Government Performance and Results Act (GPRA) Perr	mit: The facility does not exist on the Opera	ting/Post-Closure Permit Baseline.
Government Performance and Results Act (GPRA) Core	rective Action: No	
Permit Workload:		
Closure Workload:		
Post-Closure Workload:		
Subject to Corrective Action:	No	
Subject to Corrective Action 3004:	No	
Subject to Corrective Action Non-TSDF:	No 	
Corrective Action Workload:	No No Control of the	
Generator Status: Nuclear Mixed Waste Handler:	Not a Generator	
Onsite Burner Exemption:	No No	
Furnace Exemption:	No	
Underground Injection Activity:	No	
NAIC Description 1:	140	
NAIC Description 2:		
NAIC Description 3:		
NAIC Description 4:		
Federal Generator Class:	Not a Generator, Verified	
State Generator Class:	Not a Generator - Verified	
Environmental Controls in Place:	No	
Institutional Controls in Place:	No	
Groundwater Controls in Place:	No	
Significant Non-Compliance:	No	
Unaddressed Significant Non-Complier:	No	
Addressed Significant Non-Complier:	No	
Significant Non-Complier with Compliance Schedule:	No	
Short Term Generator:	No	
Mixed Waste Generator:	No No	
Transfer Facility:	No No	
Importer Activity: Transporter Activity:	No No	
Recycler Activity:	No No	
Receives waste from Offsite:	No	
TOOCITES WASIE HOIH OHSILE.	110	

MapID 6: RCRA - 1401 US HIGHWAY 1



Continued from Previous Page

Universal Waste:	No			
Enforcement Description		Responsible Enforcement Agency	Enforcement Date	Penalty Description
DEP WARNING LETTER		State	4/26/1989	
Evaluation Description		Responsible Agency	Evaluation Date	Violation Found
COMPLIANCE EVALUATION INSPECTION ON-SITE		State	3/23/1989	Yes
Violation Description	Violation Determined By	Violation Date	Actual Resolution Date	Scheduled Resolution Date
Land Disposal Restrictions: General	State	3/23/1989	3/24/1989	
Standards Applicable to Generators of HW: General	State	3/23/1989	8/30/1989	
Hazardous Wasta Description				

Hazardous Waste Description

THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

MapID 7: RCRA - 978 14TH LN



Map ID #7	RCRA - RCRA	Source: EPA
EPA Handler ID: FLD980847750 Ha	andler Sequence Number: 201107	Banks ID: FLD980847750
TOUCH OF CLASS CLEANERS		Rel. Loc.: 0.15 miles NI
978 14TH LN, VERO BEACH, FL 32960		Elevation: 10.66 feet (-2.08
Status:	Inactive	
Owner Name:		
Operator Name:		
Mailing Address Street #:	978	
Mailing Address Street:	14TH LA	
Mailing Address Street:		
Mailing Address City:	VERO BEACH	
Mailing Address State:	FL	
Mailing Address Zip:	32960	
Contact Name:	C R CANTNER	
Contact Address Street #:	978	
Contact Address Street:	14TH LA	
Contact Address Street:	VEDO DE AGU	
Contact Address City:	VERO BEACH	
Contact Address State:	FL 22000	
Contact Address Zip: Contact Phone:	32960	
Contact Phone: Contact Email Address:	305-562-2017	
Government Performance and Results Act (GPRA) Permit:	The facility does not exist on the Operating	g/Post Closuro Pormit Rosolino
Government Performance and Results Act (GPRA) Corrective	· · · · · · · · · · · · · · · · · · ·	grost-closure remit baseline.
Permit Workload:	e Action.	
Closure Workload:		
Post-Closure Workload:		
Subject to Corrective Action:	No	
Subject to Corrective Action 3004:	No	
Subject to Corrective Action Non-TSDF:	No	
Corrective Action Workload:	No	
Generator Status:	Not a Generator	
Nuclear Mixed Waste Handler:	No	
Onsite Burner Exemption:	No	
Furnace Exemption:	No	
Underground Injection Activity:	No	
NAIC Description 1:		
NAIC Description 2:		
NAIC Description 3:		
NAIC Description 4:		
Federal Generator Class:	Not a Generator, Verified	
State Generator Class:	Not a Generator - Verified	
Environmental Controls in Place:	No	
Institutional Controls in Place:	No No	
Groundwater Controls in Place: Significant Non-Compliance:	No No	
Unaddressed Significant Non-Complier:	No	
Addressed Significant Non-Complier:	No	
Significant Non-Complier with Compliance Schedule:	No	
Short Term Generator:	No	
Mixed Waste Generator:	No	
Transfer Facility:	No	
Importer Activity:	No	
Transporter Activity:	No	
Recycler Activity:	No	
Receives waste from Offsite:	No	
Universal Waste:	No	
Evaluation Decaring an	Responsible Eva	Justian Data Mistalian Facility
Evaluation Description	Agency	Iluation Date Violation Found

MapID 7: RCRA - 978 14TH LN



Continued from Previous Page

COMPLIANCE EVALUATION INSPECTION ON-SITE		State	10/3/1988	Yes
Violation Description	Violation Determined By	Violation Date	Actual Resolution Date	Scheduled Resolution Date
Land Disposal Restrictions: General	State	10/3/1988	10/4/1988	

MapID 15: RCRA - 956 13TH LA #12



Map ID #15	RCRA - RCRA	Source: EPA
EPA Handler ID: FLR000010439	Handler Sequence Number: 201107	Banks ID: FLR000010439
OIL FILTER RECYCLERS		Rel. Loc.: 0.22 miles SE
956 13TH LA #12, VERO BEACH, FL 62633		Elevation: 11.41 feet (-1.33)
Status:	Inactive	
Owner Name:	DARREL REUSS	
Operator Name:		
Mailing Address Street #:		
Mailing Address Street:	PO BOX 72	
Mailing Address Street:		
Mailing Address City:	EASTON	
Mailing Address State:	IL	
Mailing Address Zip:	62633-0072	
Contact Name:	DARREL REUSS	
Contact Address Street #:		
Contact Address Street:	PO BOX 72	
Contact Address Street:		
Contact Address City:	EASTON	
Contact Address State:	IL	
Contact Address Zip:	62633-0072	
Contact Phone:	800-551-6371	
Contact Email Address:		
Government Performance and Results Act (GPRA) Perr	nit: The facility does not exist on the	Operating/Post-Closure Permit Baseline.
Government Performance and Results Act (GPRA) Corr	rective Action: No	
Permit Workload:		
Closure Workload:		
Post-Closure Workload:		
Subject to Corrective Action:	No	
Subject to Corrective Action 3004:	No	
Subject to Corrective Action Non-TSDF:	No	
Corrective Action Workload:	No	
Generator Status:	Not a Generator	
Nuclear Mixed Waste Handler:	No	
Onsite Burner Exemption:	No	
Furnace Exemption:	No	
Underground Injection Activity:	No	
NAIC Description 1:		
NAIC Description 2:		
NAIC Description 3:		
NAIC Description 4:		
Federal Generator Class:	Not a Generator, Verified	
State Generator Class:	Not a Generator - Verified	
Environmental Controls in Place:	No	
Institutional Controls in Place:	No	
Groundwater Controls in Place:	No	
Significant Non-Compliance:	No	
Unaddressed Significant Non-Complier:	No	
Addressed Significant Non-Complier:	No	
Significant Non-Complier with Compliance Schedule:	No	
Short Term Generator:	No	
Mixed Waste Generator:	No	
Transfer Facility:	No	
Importer Activity:	No	
Transporter Activity:	No	
Recycler Activity:	No	
Receives waste from Offsite:	No	
Universal Waste:	No	
Hazardous Waste Description		

MapID 15: RCRA - 956 13TH LA #12



Continued from Previous Page

IGNITABLE WASTE

MapID 16: RCRA - 1335 US 1



Map ID #16	RCRA - RCRA	Source: EPA
EPA Handler ID: FLD981744568	Handler Sequence Number: 200909	Banks ID: FLD981744568
ENNESSY TOYOTA		Rel. Loc.: 0.22 miles SE
1335 US 1, VERO BEACH, FL 32960		Elevation: 10.04 feet (-2.7)
Status:	Inactive	
Owner Name:	ELLIOTT SIFFORD	
Operator Name:		
Mailing Address Street #:	1335	
Mailing Address Street:	US HIGHWAY 1	
Mailing Address Street:		
Mailing Address City:	VERO BEACH	
Mailing Address State:	FL	
Mailing Address Zip:	32960-5731	
Contact Name:	ELLIOTT SIFFORD	
Contact Address Street #:	1335	
Contact Address Street:	US HIGHWAY 1	
Contact Address Street:		
Contact Address City:	VERO BEACH	
Contact Address State:	FL	
Contact Address Zip:	32960-5731	
Contact Phone:	305-569-8000	
Contact Email Address:		
Government Performance and Results Act (GPRA) Pern	·	ating/Post-Closure Permit Baseline.
Government Performance and Results Act (GPRA) Corr	rective Action: No	
Permit Workload:		
Closure Workload:		
Post-Closure Workload:		
Subject to Corrective Action:	No	
Subject to Corrective Action 3004:	No	
Subject to Corrective Action Non-TSDF:	No	
Corrective Action Workload:	No	
Generator Status:	Not a Generator	
Nuclear Mixed Waste Handler:	No	
Onsite Burner Exemption:	No	
Furnace Exemption:	No No	
Underground Injection Activity:	No	
NAIC Description 1:		
NAIC Description 2:		
NAIC Description 4:		
NAIC Description 4: Federal Generator Class:	Not a Generator, Verified	
State Generator Class:	Not a Generator - Verified	
Environmental Controls in Place:	No No	
Institutional Controls in Place:	No	
Groundwater Controls in Place:	No	
Significant Non-Compliance:	No	
Unaddressed Significant Non-Complier:	No	
Addressed Significant Non-Complier:	No	
Significant Non-Complier with Compliance Schedule:	No	
Short Term Generator:	No	
Mixed Waste Generator:	No	
Transfer Facility:	No	
Importer Activity:	No	
Transporter Activity:	No	
Recycler Activity:	No	
Receives waste from Offsite:	No	
Universal Waste:	No	

MapID 18: RCRA - 1440 US HIGHWAY 1



Map ID #18	RCRA - RCRA	Source: EPA
EPA Handler ID: FLD982162539	Handler Sequence Number: 20100	1 Banks ID: FLD982162539
DEPENDABLE DODGE INC		Rel. Loc.: 0.22 miles E
1440 US HIGHWAY 1, VERO BEACH, FL 32960		Elevation: 8.68 feet (-4.06)
Status:	Inactive	
Owner Name:	FRED POCIUS	
Operator Name:		
Mailing Address Street #:	1440	
Mailing Address Street:	US HIGHWAY 1	
Mailing Address Street:		
Mailing Address City:	VERO BEACH	
Mailing Address State:	FL	
Mailing Address Zip:	32960-5734	
Contact Name:	FRED POCIUS	
Contact Address Street #:	1440	
Contact Address Street:	US HIGHWAY 1	
Contact Address Street:		
Contact Address City:	VERO BEACH	
Contact Address State:	FL	
Contact Address Zip:	32960-5734	
Contact Phone:	407-569-1200	
Contact Email Address:		
Government Performance and Results Act (GPRA) Perr	nit: The facility does not e	exist on the Operating/Post-Closure Permit Baseline.
Government Performance and Results Act (GPRA) Core	rective Action: No	
Permit Workload:		
Closure Workload:		
Post-Closure Workload:		
Subject to Corrective Action:	No	
Subject to Corrective Action 3004:	No	
Subject to Corrective Action Non-TSDF:	No	
Corrective Action Workload:	No	
Generator Status:	Not a Generator	
Nuclear Mixed Waste Handler:	No	
Onsite Burner Exemption:	No	
Furnace Exemption:	No	
Underground Injection Activity:	No	
NAIC Description 1:		
NAIC Description 2:		
NAIC Description 3:		
NAIC Description 4:		
Federal Generator Class:	Not a Generator, Veri	
State Generator Class:	Not a Generator - Ver	ified
Environmental Controls in Place:	No	
Institutional Controls in Place:	No	
Groundwater Controls in Place:	No	
Significant Non-Compliance:	No	
Unaddressed Significant Non-Complier:	No	
Addressed Significant Non-Complier:	No	
Significant Non-Complier with Compliance Schedule:	No	
Short Term Generator:	No 	
Mixed Waste Generator:	No	
Transfer Facility:	No	
Importer Activity:	No	
Transporter Activity:	No	
Recycler Activity:	No	
Receives waste from Offsite:	No	
Universal Waste:	No	
Hazardous Waste Description		

MapID 18: RCRA - 1440 US HIGHWAY 1



Continued from Previous Page

IGNITABLE WASTE

THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

MapID 20: RCRA - 1530 US HIGHWAY 1



Map ID #20	RCRA -	RCRA	Source: EPA
EPA Handler ID: FLD982156929	Handler Sequence	Number: 201001	Banks ID: FLD982156929
COURTESY AUTO SERVICE INC			Rel. Loc.: 0.23 miles NE
1530 US HIGHWAY 1, VERO BEACH, FL 32960			Elevation: 9.04 feet (-3.7)
Status:		Inactive	
Owner Name:		STEPHEN GLENN	
Operator Name:			
Mailing Address Street #:		1530	
Mailing Address Street:	ı	US HIGHWAY 1	
Mailing Address Street:			
Mailing Address City:	,	VERO BEACH	
Mailing Address State:		FL	
Mailing Address Zip:	;	32960-5736	
Contact Name:	;	STEPHEN GLENN	
Contact Address Street #:	•	1530	
Contact Address Street:		US HIGHWAY 1	
Contact Address Street:			
Contact Address City:	•	VERO BEACH	
Contact Address State:		FL	
Contact Address Zip:	;	32960-5736	
Contact Phone:	;	305-562-1168	
Contact Email Address:			
Government Performance and Results Act (GPRA) Perr	nit:	The facility does not exist on th	e Operating/Post-Closure Permit Baseline.
Government Performance and Results Act (GPRA) Corr	rective Action:	No	
Permit Workload:			
Closure Workload:			
Post-Closure Workload:			
Subject to Corrective Action:	Ī	No	
Subject to Corrective Action 3004:	1	No	
Subject to Corrective Action Non-TSDF:	I	No	
Corrective Action Workload:		No	
Generator Status:	1	Not a Generator	
Nuclear Mixed Waste Handler:		No	
Onsite Burner Exemption:		No	
Furnace Exemption:		No	
Underground Injection Activity:		No	
NAIC Description 1:			
NAIC Description 2:			
NAIC Description 3:			
NAIC Description 4:			
Federal Generator Class:	1	Not a Generator, Verified	
State Generator Class:		Not a Generator - Verified	
Environmental Controls in Place:		No	
Institutional Controls in Place:		No	
Groundwater Controls in Place:		No	
Significant Non-Compliance:		No	
Unaddressed Significant Non-Complier:		No	
Addressed Significant Non-Complier:		No	
Significant Non-Complier with Compliance Schedule:		No	
Short Term Generator:		No	
Mixed Waste Generator:		No	
Transfer Facility:		No	
Importer Activity:		No	
Transporter Activity:		No	
Recycler Activity:		No	
Receives waste from Offsite:		No	
Universal Waste:		No	
Hazardous Waste Description			

MapID 20: RCRA - 1530 US HIGHWAY 1



Continued from Previous Page

THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

MapID 21: RCRA - 1500 OLD DIXIE HWY



Map ID #21	RCRA -	RCRA	Sc	ource: EPA
EPA Handler ID: FLD984258053	Handler Sequence	Number: 201207	Banks ID: FLD	984258053
VERO BEACH FIRE DEPT #1			Rel. Loc.:	0.23 miles NW
1500 OLD DIXIE HWY, VERO BEACH, FL 32960			Elevation: 13	3.62 feet (+.88)
Status:		Inactive		
Owner Name:		PAULA CANTLON		
Operator Name:				
Mailing Address Street #:		1500		
Mailing Address Street:	(OLD DIXIE HWY		
Mailing Address Street:				
Mailing Address City:	,	VERO BEACH		
Mailing Address State:	1	FL		
Mailing Address Zip:	;	32960-3655		
Contact Name:		PAULA CANTLON		
Contact Address Street #:	•	1500		
Contact Address Street:	(OLD DIXIE HWY		
Contact Address Street:				
Contact Address City:	,	VERO BEACH		
Contact Address State:	1	FL		
Contact Address Zip:	;	32960-3655		
Contact Phone:	•	407-770-5121		
Contact Email Address:				
Government Performance and Results Act (GPRA) Permit	:	The facility does not exist on the	e Operating/Post-Closure Permit Baseli	ne.
Government Performance and Results Act (GPRA) Correct	ctive Action:	No		
Permit Workload:				
Closure Workload:				
Post-Closure Workload:				
Subject to Corrective Action:	l	No		
Subject to Corrective Action 3004:		No		
Subject to Corrective Action Non-TSDF:		No		
Corrective Action Workload:		No		
Generator Status:		Not a Generator		
Nuclear Mixed Waste Handler:		No		
Onsite Burner Exemption:		No		
Furnace Exemption:		No		
Underground Injection Activity:		No		
NAIC Description 1:				
NAIC Description 2:				
NAIC Description 3:				
NAIC Description 4:				
Federal Generator Class:		Not a Generator, Verified		
State Generator Class:		Not a Generator - Verified		
Environmental Controls in Place:		No		
Institutional Controls in Place:		No		
Groundwater Controls in Place:		No No		
Significant Non-Compliance:		No		
Unaddressed Significant Non-Complier:		No		
Addressed Significant Non-Complier:		No No		
Significant Non-Complier with Compliance Schedule: Short Term Generator:		No		
		No No		
Mixed Waste Generator:		No No		
Transfer Facility: Importer Activity:		No		
Transporter Activity:		No No		
Recycler Activity:		No		
Receives waste from Offsite:		No		
Universal Waste:		No		
omroidu Hudio.				
Evaluation Description		Responsible Agency	Evaluation Date Violat	tion Found

MapID 21: RCRA - 1500 OLD DIXIE HWY



Continued from Previous Page

COMPLIANCE EVALUATION INSPECTION ON-SITE		State	7/24/2012	No
Violation Description	Violation Determined By	Violation Date	Actual Resolution Date	Scheduled Resolution Date
Hazardous Waste Description				
BENZENE				
IGNITABLE WASTE				
LEAD				
TETRACHLOROETHYLENE				

End of RCRA Sites Section

MapID 7: DRYC - 978 14TH LANE



DRYC - Dry Cleaners

Map ID #7	DRYC - Dry Cleaners	Source: FLDEP
Dry Cleaning Facility ID: 9502951	Secondary ID: NA	Banks ID: 9502951
TOUCH OF CLASS CLEANERS		Rel. Loc.: 0.15 miles NE
978 14TH LANE, VERO BEACH, FL 32960		Elevation: 10.66 feet (-2.08)
Detail #1		
Status:	CLOSED	
Site Type:	1 - Drycleaner	
Site Start Date:	12/7/1995	
Role:	FACILITY OWNER	
Owner:	INDIAN RIVER CLEANERS INC	
Owner Mailing Address:	1025 COMMERCE AVE	
Owner Mailing City:	VERO BEACH	
Owner Mailing State:	FL	
Owner Mailing Zip:	32960	
Rank:	17	
Score:	95	
Detail #2		
Status:	CLOSED	
Site Type:	1 - Drycleaner	
Site Start Date:	12/7/1995	
Role:	PROPERTY OWNER	
Owner:	KRUPP ASSET MGMT	
Owner Mailing Address:	210 INTERSTATE N	
Owner Mailing City:	ATLANTA	
Owner Mailing State:	GA	
Owner Mailing Zip:	30339	
Rank:	17	
Score:	95	

End of DRYC Sites Section

Unmapped Sites Details: ERNS (835268)



ERNS - ERNS List

ERNS - ERNS List		Source: EPA/National Response Center
NRC Report #: 835268	Secondary ID: NA	Banks ID: 835268
HWY US 1, VERO BEACH, FL		
Responsible Party:	K-MART	
Incident Location:	NEXT TO CHECKERS RESTAURANT	
Incident Date/Time:	5/14/2007 9:39 AM	
Cause of Incident:	DUMPING	
Description of Incident:	CALLER IS REPORTING THAT K-MART IS POURING LAUNDRY DETERG BUILDING AND IT'S GOING DOWN THE METAL GRATE THAT LEADS INT	
Incident Type:	FIXED	
Additional Information:	CALLER STATED THAT THIS IS CAUSING THE DOLPHINS IN THE AREA	TO BECOME SICK AND SOME ARE DYING.
Any Fatalities:	No	
Number of Fatalities:		
Remedial Action Taken:	NONE	
Medium Affected:	WATER	
Medium Description:	INDIAN RIVER LAGOON	
Railroad Involved:		
Pipeline Type Involved:		
Source:	TELEPHONE	
Materials Spilled	LAUNDRY DETERGENT	

End of ERNS Sites Section

Dataset Descriptions and Sources



Dataset	Source	Dataset Description	Update Schedule	Data Requested	Data Obtained	Data Updated	Source Updated
NPL National Priority List	EPA	NPL is the list of high priority hazardous waste sites in the United States eligible for long-term remedial action financed under the federal Superfund program or SEMS database (formerly known as the CERCLIS database). The EPA will only add sites to the NPL list based upon completion of the Hazard Ranking System (HRS) screening, public solicitation of comments about the proposed site, and after all comments have been addressed.	Quarterly	11/07/2017	11/07/2017	11/19/2017	10/17/2017
DNPL Delisted National Priority List	EPA	DNPL is a list of all sites that have been deleted from the EPA NPL list (SEMS database). These sites are taken off the NPL list usually due to no further response or remedial action being required on them. Notices to delete NPL sites are published in the Federal Register and become effective unless the EPA receives significant adverse or critical comments during the 30-day public comment period.	Quarterly	11/07/2017	11/07/2017	11/19/2017	10/17/2017
CER SEMS SEMS	EPA	The EPA maintains the SEMS database to track sites under the Comprehensive Environmental Response, Compensation, and Liability Act, a federal law designed to clean up abandoned hazardous waste sites. These sites are either proposed, listed or under review currently to be a part of the National Priority List.	ŕ	11/07/2017	11/07/2017	11/19/2017	10/17/2017
CER SEMS NFRAP SEMS NFRAP	EPA	From the Superfund Enterprise Management System (SEMS) database No Further Remedial Action Planned or NFRAP have been removed from the listing. NFRAP sites may be sites where, following an initial investigation, no contamination was found, contamination was removed quickly without the site being placed on the NPL, or the contamination was not serious enough to require Federal Superfund action or NPL consideration.	Quarterly	11/07/2017	11/07/2017	11/19/2017	10/17/2017
RCRA COR RCRA CORRACTS	EPA	These sites are registered hazardous waste generators or handlers that fall under the Resource Conservation and Recovery Act (RCRA) and subject to corrective action activity.	Quarterly	11/07/2017	11/07/2017	11/17/2017	10/17/2017
RCRA TSD RCRA non-CORRACTS TSD	ЕРА	This database lists all treatment, storage and disposal of hazardous material sites that fall under the Resource Conservation and Recovery Act (RCRA). All hazardous waste TSD facilities are required to notify EPA of their existence.	Quarterly	11/07/2017	11/07/2017	11/17/2017	10/17/2017
RCRA GEN RCRA Generators	EPA	The EPA regulates all Hazardous Waste Generators subject to the Resource Conservation and Recovery Act (RCRA). They are classified by the quantity of hazardous waste generated. A Small Quantity Generator (SQG) generates between 100kg and 1,000 kg of waste per month. A Large Quantity Generator (LQG) generates over 1,000 kg of waste per month. A Conditionally Exempt SQG (CEG) generates less than 100 kg of waste per month.	Quarterly	11/07/2017	11/07/2017	11/17/2017	10/17/2017
FED BWN Federal Brownfields	EPA	A listing of sites that assist the EPA in collecting, tracking, and updating information of sites in relation to the Small Business Liability Relief and Brownfields Revitalization Act. These sites are real property that is either abandoned or underutilized where redevelopment or expansion is complicated by real or perceived environmental contamination.	Quarterly	11/07/2017	11/07/2017	11/20/2017	09/10/2017
FED IC Federal Institutional Control	EPA	This is a listing of Brownfield Management System (BMS) sites that have had Institutional Controls (ICs) placed on them. ICs are administrative restrictions, such as legal controls, that help minimize the potential for human exposure to known contamination by ensuring appropriate land or resource use. ICs are meant to supplement Engineering Controls and will rarely be the sole remedy at a site. ICs are a type of Activity and Use Limitation (AUL).	Quarterly	11/07/2017	11/07/2017	11/20/2017	09/10/2017
FED EC Federal Engineering Control	EPA	This is a listing of Brownfield Management System (BMS) sites that have had Engineering Controls (ECs) placed on them. ECs are physical methods or modifications put into place on a site to reduce or eliminate the possibility of human exposure to known contamination. ECs are a type of Activity and Use Limitation (AUL).	Quarterly	11/07/2017	11/07/2017	11/20/2017	09/10/2017

Dataset Descriptions and Sources



Dataset	Source	Dataset Description	Update Schedule	Data Requested	Data Obtained	Data Updated	Source Updated
ERNS ERNS List	EPA/National Response Center	ERNS is a national database used to store information on unauthorized releases of oil and hazardous substances that have been reported to the National Response Center since 2001. The NRC is the sole federal point of contact for reporting oil and chemical spills. Prior to 2001 this information was maintained by the EPA.	Annually	01/05/2017	01/05/2017	01/05/2017	12/31/2016
ST NPL State/Tribal Equivalent NPL (FL)	FLDEP	This database lists all records that are considered for inclusion or currently found on the FLDEP State-Funded Cleanup Program's, Hazardous Waste Cleanup Sites. The State-Funded Cleanup Program is designed to address sites where there are no viable responsible parties; the site poses an imminent hazard; and, the site does not qualify for Superfund or is a low priority for EPA.	Quarterly	10/12/2017	07/06/2017	07/27/2017	07/06/2017
ST CER State/Tribal Equivalent CERCLIS (FL)	NA	This database is not currently available from this state. If this state does make this database available in the future, Banks Environmental Data will obtain it for reporting purposes.	N/A	N/A	N/A	N/A	N/A
SWLF State/Tribal Disposal or Landfill (FL)	FLDEP	This database lists all facilities found within the Florida Department of Environmental Protection Solid Waste Facility Inventory.	Quarterly	10/31/2017	10/31/2017	11/09/2017	10/31/2017
LPST State/Tribal Leaking Storage Tank (FL)	FLDEP	Florida's Department of Environmental Protection Petroleum Discharge Cleanup listing includes all discharges that have ever had contamination. This report includes discharges that have already been cleaned up as well as discharges not required under Florida Rule #62-770.	Quarterly	10/12/2017	10/12/2017	11/06/2017	10/03/2017
LPST State/Tribal Leaking Storage Tank (FL)	ЕРА	EPA Region 4 LUST The Tribal LUST database (maintained by EPA Region 4) provides information on leaking underground storage tank on tribal lands in Alabama, Florida, Georgia, Kentucky, Mississippi, North Carolina, South Carolina, Tennessee and 6 Tribal Nations.	Annually	07/13/2017	07/13/2017	07/13/2017	10/14/2016
PST State/Tribal Storage Tank (FL)	FLDEP	This database lists all (current and historic) UST/AST tanks and facilities registered with the Florida Department of Environmental Protection.	Quarterly	11/07/2017	11/07/2017	11/16/2017	11/07/2017
PST State/Tribal Storage Tank (FL)	EPA	EPA Region 4 UST This database contains information on above/underground storage tanks on located on Indian Land. The EPA Region 4 office maintains UST/AST records for Alabama, Florida, Georgia, Kentucky, Mississippi, North Carolina, South Carolina, Tennessee, and 6 Tribes.	Annually	07/13/2017	07/13/2017	07/13/2017	10/14/2016
ST IC State/Tribal Institutional Control (FL)	FLDEP	This database contains all contaminated sites that are subject to institutional controls found within FL DEP Institutional Controls Registry (ICR). FL DEP defines institutional controls as "the restriction on use of or access to a site to eliminate or minimize exposure to contaminants. Such restrictions may include, but are not limited to, deed restrictions, restrictive covenants, or conservation easements."	Quarterly	06/21/2017	03/27/2017	03/27/2017	12/01/2016
ST EC State/Tribal Engineering Control (FL)	FLDEP	This database contains all contaminated sites that are subject to engineering controls found within FL DEP Institutional Controls Registry (ICR). FL DEP defines engineering controls as "modifications to a site to reduce or eliminate the potential for exposure to contaminants. Such modifications may include, but are not limited to, physical or hydraulic control measures, capping, point of use treatments, or slurry walls."	Quarterly	06/21/2017	03/27/2017	03/27/2017	12/01/2016
VCP State/Tribal Voluntary Cleanup (FL)	FLDEP	This database lists all sites Florida Department of Environmental Protection tracks as a voluntary cleanup. This list includes property owners who are not responsible for the discharge, sites that may be part of the voluntary cleanup tax credit program, or any other site FLDEP recognizes as fit to be included in the listing.	Quarterly	10/12/2017	12/07/2017	12/12/2017	12/07/2017
VCP State/Tribal Voluntary Cleanup (FL)	FLDEP	All sites in this database are dry cleaning facilities that have claimed a credit with the Voluntary Cleanup Tax Credit Program.	Quarterly	10/12/2017	10/13/2017	12/12/2017	10/13/2017

Dataset Descriptions and Sources



Dataset	Source	Dataset Description	Update Schedule	Data Requested	Data Obtained	Data Updated	Source Updated
VCP State/Tribal Voluntary Cleanup (FL)	FLDEP	All sites in this database are brownfield sites or brownfield areas that have claimed a credit with the Voluntary Cleanup Tax Credit Program.	Quarterly	10/12/2017	12/06/2017	12/12/2017	12/01/2017
ST BWN State/Tribal Brownfield (FL)	FLDEP	FLDEP defines a brownfield area as "a contiguous area of one of more brownfield sites, some of which may not be contaminated, that has been designated as such by a local government resolution. Such areas may include all or portions of community redevelopment areas, enterprise zones, empowerment zones, other such designated economically deprived brownfield pilot projects." Once a local municipality designates a brownfield area and passes a resolution, property owners within the defined area may remediate or redevelop their property under an Executed Brownfield Site Rehabilitation Agreement (BSRA). FLDEP defines BSRAs as "voluntary cleanup agreements between a responsible party and FDEP or a delegated local pollution control program. This agreement provides the FDEP and the public assurance that site rehabilitation will be conducted in accordance with the statute and the Brownfields Cleanup Criteria rule (CH.62-785), and provides liability protection for the responsible person."	Quarterly	10/12/2017	12/06/2017	12/10/2017	12/01/2017
ST BWN State/Tribal Brownfield (FL)	FLDEP	FLDEP defines Brownfield sites as "abandoned, idled, or underused industrial and commercial facilities where expansion or redevelopment is complicated by real or perceived environmental contamination."	Quarterly	10/12/2017	12/06/2017	12/10/2017	12/01/2017
HW State/Tribal Hazardous Waste (FL)	FLDEP	FLDEP Division of Waste Management maintains this listing of potential, active and known inactive RCRA Hazardous Waste (or used oil) generators (SQG or CESQG, or non-handler). FLDEP lists the wastes associated with each facility at the time of the most recent verification. The listing is compiled by FLDEP from County SQG programs in the State of Florida.	Quarterly	10/30/2017	10/30/2017	11/27/2017	10/30/2017
ST WC State/Tribal Responsible Party Waste Cleanup (FL)	FLDEP	FLDEP established the Responsible Party Waste Cleanup Program (WCU) to implement risk-based corrective action for sites where a responsible party exists and contaminants have been released or discharged into the environment. This database contains all sites that have ever been associated with the waste cleanup program (OPEN, CLOSED and INACTIVE site status).	Quarterly	12/08/2017	12/08/2017	12/10/2017	12/04/2017
RCRA RCRA	ЕРА	This database lists all sites that fall under the Resource Conservation and Recovery Act (RCRA) and are not classifiable as treatment, storage, disposers of hazardous material, hazardous waste generator or subject to corrective action activity.	Quarterly	11/07/2017	11/07/2017	11/17/2017	10/17/2017
DRYC Dry Cleaners (FL)	FLDEP	This database contains all dry cleaning facilities that have ever registered with FLDEP. Facilities with priority ranking scores are registered with the Drycleaning Solvent Cleanup Program (DSCP).	Quarterly	10/12/2017	10/12/2017	11/09/2017	10/12/2017

Disclaimer



The Banks Environmental Data Regulatory Database Report was prepared based upon data obtained from State, Tribal, and Federal sources known to Banks Environmental Data at the time the data was obtained. Great care has been taken by Banks in obtaining the best available data from the best available sources. However, there is a possibility that there are sources of data applicable or pertaining to this report's target property, and/or surrounding properties, to which Banks does not have access or has not accessed. Furthermore, although Banks Environmental Data performs quality assurance and quality control on all data, including data it obtains, Banks recognizes that inaccuracies in data from these sources may, and do, exist; accordingly, inaccurate data may have been used or relied upon in the preparation of this report. Even though Banks Environmental Data performs a thorough and diligent search to locate and fix any inaccuracies in the data relied upon in the preparation of this report, Banks cannot guarantee or warrant the accuracy of the locations, information, data, or report. The purchaser of this report accepts this report "as is" and assumes all risk related to any potential in accuracy contained in the report or not reported in it, whether due to a reliance by Banks Environmental Data on inaccurate data, or for any other reason [including but not limited to the negligence or express negligence of Banks Environmental Data]. If this report is being used for the Records Review section of a Phase I Site Assessment according to the ASTM 1527-13, for EPA's All Appropriate Inquiry, or for any other purpose (public or private), all liability and responsibility is assumed by the Environmental Professional or other individual or entity acquiring the report.

APPENDIX F ADDITIONAL REGULATORY REVIEW INFORMATION

COPIES OF CURRENT PERMITS



Florida Department of Environmental Protection

Bob Martinez Center 2600 Blair Stone Road Tallahassee, Florida 32399-2400 Charlie Crist Governor

Jeff Kottkamp Lt. Governor

Michael W. Sole Secretary

June 15, 2010

Mr. Lyle Bartholomew, President
Russell Concrete, Incorporated
Vero Beach Facility
1400 10th Avenue
Vero Beach, Florida 32960-5726

Dear Mr. Bartholomew:

This is to acknowledge that your notification of intent to use the authority of Rule 62-210.310 to operate your **Concrete Batching Plant** facility was received on May 14, 2010. We have assigned ARMS No. <u>0610026-004</u> to this facility.

As you know, pursuant to Florida Statutes section 403-814, authority to operate under general permits commences thirty (30) days after receipt of the registration form unless you have been notified by this office that your facility has not shown entitlement to operate pursuant to the rule provisions.

If you have or expect any administrative changes in your mailing address, location address, responsible official, or telephone number, please notify the Department at the following address:

Air General Permits Office Bureau of Air Monitoring and Mobile Sources MS 5510 Department of Environmental Protection 2600 Blair Stone Road Tallahassee, FL 32399-2400

For your information, authority to operate pursuant to Rule 62-210.310 expires after five (5) years. Therefore, a new registration form must be received no later than five (5) years after the date your notice was received as indicated above. If your general permit rule conditions require testing, such testing must be completed within the time frame specified in the rule.

If you have any additional questions, please contact Dickson Dibble at 850/921-9586.

Sincerely,

Sandra F. Veazey, Chief

Bureau of Air Monitoring and Mobile Sources

SFV/pg



${f F}$ lorida ${f D}$ epartment of

Environmental Protection

Southeast District 400 North Congress Avenue 3rd Floor West Palm Beach, Florida 33401-2913 RICK SCOTT GOVERNOR

HERSCHELT, VINYARD JR, SECRETARY

December 12, 2013 **ELECTRONIC CORRESPONDENCE**

Mr. Lyle Bartholomew, President
Russell Concrete Vero Beach Batch Plant
1400 10th Avenue
Vero Beach, FL 32960
russellconcrete@aol.com

Indian River County
IW Russell Concrete Vero Beach Batch Plant
Generic Permit No.: FLG110263-003
FDEP File No.: FLG110263-003-IWCB/GE

Re: Generic Permit for Discharges from Concrete Batch Plants (Renewal)

Russell Concrete Vero Beach Batch Plant-1400 10th Avenue, Vero Beach, Florida 32960 Permit Coverage I.D. No.: FLG110263

Permit Coverage Effective Date: **December 12, 2013**Permit Coverage Expiration Date: **December 11, 2018**

Dear Mr. Bartholomew:

In response to your request for coverage under the Generic Permit for Discharges from Concrete Batch Plants for the above referenced facility, dated November 4, 2013 and received November 21, 2013, the Department of Environmental Protection hereby grants your request effective on **December 12, 2013**. Your Permit Number is FLG110263-003. Please refer to this number in all correspondence or permit inquiries.

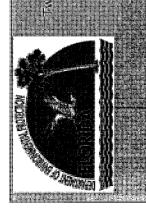
A copy of the effective Generic Permit and applicable rules from Chapter 62-621 and Chapter 62-620, Florida Administrative Code (F.A.C.) are enclosed. Your use of the Generic Permit is valid until **December 11, 2018**. If you wish to continue coverage beyond expiration of the current coverage, then a request for continued coverage shall be made in accordance with the Generic Permit at least 180 days before expiration. All correspondence, including the request for continued coverage under Section VII.D of the Generic Permit, shall be submitted to the Southeast District Office.

Pursuant to Section 403.087, Florida Statutes (F.S.) and Rule 62-4.052(8)(b), F.A.C., an initial pro-rated regulatory program and surveillance fee is due within 30 days of receipt of invoice. Each year thereafter, the full fee will be due on January 15. The annual fee applicable to your facility is \$200 per year. If you have any questions about the fee or its applicability, please contact the Wastewater Compliance Evaluation Section at (850) 245-8567.

A person whose substantial interests are affected by the Department's permitting decision may petition for an administrative proceeding (hearing) under Sections 120.569 and 120.57, F.S. Please see "Attachment A" regarding Notice of Rights for additional information.

If you have any questions or comments regarding coverage under the Generic Permit, please contact Manuel P. Delosantos at (561)681-6628 or email manuel.delosantos@dep.state.fl.us.

10,000-GALLON DIESEL AST STORAGE TANK COMPLIANCE INFORMATION



Florida Department of Environmental Protection n Towers Office Bidg 2600 Blair Store Read. Talahassee, Florida 32399.

Division of Waste Management
Bureau of Petroleum Storage Systems

Storage Tank Facility Annual Compliance Site Inspection Report

Facility Information:

Facility ID: 8520281

County: INDIAN RIVER

Inspection Date: 10/28/2014

USTs: 0

Of Inspected ASTs: 1

Mineral Acid Tanks: 0

Facility Type: C -Fuel user/Non-retail

Facility Name: RUSSELL CONCRETE INC

1400 10TH AVE

VERO BEACH, FL 32960

Latitude: 27° 37' 40.6341"

Longitude: 80° 23' 34.2361"

LL Method: DPHO

Inspection Result:

Result: In Compliance

Description: Facility is In Compliance.

Financial Responsibility

Financial Responsibility: INSURANCE

Insurance Carrier: COMMERCE & INDUSTRY

Effective Date: 06/05/2014 Expiration Date: 06/05/2015

Signatures:

8520281 Facility ID:

Chris A. Ulrich

INSPECTOR NAME

Lyle Bartholomew

REPRESENTATIVE NAME

S. Batil

INSPECTOR SIGNATURE

REPRESENTATIVE SIGNATURE

Owners of UST facilities are reminded that the Federal Energy Policy Act of 2005 requires Operator Training at all facilities by August 8, 2012. For further information please visit:

http://www.dep.state.fl.us/waste/categories/tanks/pages/op_train.htm

System Tests

Comment	
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Results Reviewed Next Due C	
Date Resu Completed	
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Completed Tests

10/28/2014 10/28/2015 Kruger gauge is functional. 10/28/2014 Passed Annual Operability Test

Reviewed Records

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Record Category	/ Record Type	From Date	To Date	Reviewed Record
				Comment
Two Years	Certificate of Financial	06/05/2014	10/28/2014	
	Responsiblity			
Two Years	Monthly Maint. Visual	07/02/2012	10/28/2014	
	Examinations and			
	Results			
Two Years	Repair, Operation and	07/02/2012	10/28/2014	
	Maintenance Records			
Life Time	Written Release	10/28/2014	10/28/2014	
	Detection Response			
	Level Info		-	

Site Visit Comments

10/28/2014

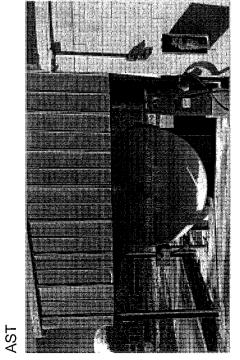
On site at about 11:00 am.

Inspection Comments

10/28/2014

8520281 Facility ID:

Inspection Photos Added Date 10/28/2014





FLORIDA DEPARTMENT OF ENVIRONMENTAL PROTECTION STORAGE TANK REGISTRATION PLACARD 2014-2015

STCM ACCOUNT: 18879

FACILITY ID: 8520281

FACILITY: RUSSELL CONCRETE INC

1400 10TH AVE

VERO BEACH FL 32960 5726 INDIAN RIVER COUNTY

FACILITY TYPE: Fuel user/Non-retail

PLACARD NO: 433614

PLACARD ISSUED: 06/19/2014

PLACARD EXPIRES: 06/30/2015

TANK SYSTEMS REGISTERED: 1

ACCOUNT OWNER: RUSSELL CONCRETE INC

1400 10TH AVE

VERO BEACH FL 32960 5726

HASH: 7P59J9PRFZZHRF

The Storage Tank Registration placard must be posted at the facility. It must be placed out of the weather and in plain view of inspectors entering the facility.

Under Section 376.3077, Florida Statutes, it is unlawful to deposit motor fuel into a stationary storage tank system that requires registration unless proof of

Acceptance of this placard constitutes agreement to operate the registered tanks in compliance with applicable Statutes and Department Rules.

DEPARTMENT OF ENVIRONMENTAL PROTECTION IS ON THE INTERNET

The Web address for DEP is http://www.dep.state.fl.us

You can access the Storage Tank Website by using http://www.dep.state.fl.us/waste/categories/tanks. Look under the HIGHLIGHTS section to find the links to storage tank rules, forms, database reports and program information.

CONTACT TANK REGISTRATION BY:

EMAIL - TankRegistration@dep.state.fl.us PHONE - (850) 245-8839

UST REGISTRATION INFORMATION

Florida Department of Environmental Protection Bureau of Petroleum Storage Systems Storage Tank/Contaminated Facility Name & Address Search

Facility ID#: 8520281

Name: Russell Concrete Inc

1400 10th Ave

Vero Beach, FL 32960- 5726

Contact: Lyle Bartholomen Phone: 772-562-3384

Account Owner: Russell Concrete Inc

District: SED

County: 31 - Indian River

Type: C-Fuel User/Non-Retail

Status: Open

Latitude: 27:37:40.6341 Longitude: 80:23:34.2361

> K - Dispenser Liners

LL Method: DPHO-Autonomous GPS

Tank #	Size	Content	Installed	Placement	Status	Construction	Piping	Monitoring
6	10000	Vehicular Diesel	07/01/1995	5 ABOVE	In Service	Valve C - Steel N - Flow Shut- Off	A - Abv, No Soil Contact B - Steel/Galvanized Metal I - Suction Piping System	I - Not RequiredF - Monitor DblWall Tank SpaceM - Manual TankGauging - Usts

4000 Vehicular Diesel		UNDER	Removed from Site
4000 Vehicular Diesel		UNDER	Removed from Site
6000 Vehicular Diesel		UNDER	Removed from Site
1000 Leaded Gas	08/01/1987	UNDER	Removed from Site
1000 Unleaded Gas	08/01/1987	UNDER	Removed from Site
	Diesel 4000 Vehicular Diesel 6000 Vehicular Diesel 1000 Leaded Gas 1000 Unleaded	Diesel 4000 Vehicular Diesel 6000 Vehicular Diesel 1000 Leaded Gas 1000 Unleaded 08/01/1987	Diesel 4000 Vehicular Diesel 6000 Vehicular Diesel 1000 Leaded Gas 1000 Unleaded 08/01/1987 UNDER UNDER UNDER UNDER UNDER

***Note:

Construction, Piping, and Monitoring Info not shown for CLOSED tanks (Status A: Closed in Place, B: Removed from the site).



				TANK NOTIFIC	CATION FORM		1/	EIVED
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4)	Facility	type (see code	list (4) or	back)	<u> </u>	/ _{- ^} (:	<u> </u>	
5)	Facility	name RUSSELL ddress/city/sta	, CONCRETE, I	NC		V 77 220		
		addre sa/city/st	 		VERO BEACE	1. FL 349		
(6)	Operator	RANDALL GRI	ICE .		Te lephor	ne # (<u>407</u>	562-3384	,
	New Oper	ator date (only	y for change	or operato	F)//			*
(7)	Company/	person owning t	ank(s) and p	piping R	USSELL CON	CRETE, IN	C	,
	Company	address/city/st	ate/zip					
	Contact New owne	person RANDALI r date (only fo	GRICE:	owner)	Te lephor	ne # ()	•
(8)	Location	(if available) Section	Latitude	Township _	" Longit	ude	39	
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Print name and title of owner, operator or authorized person

-DER FORM-17-61.090(3) 11/29/87 (1/2)

MOTE: PUT "X" IF ANSWER IS UNKNOWN. This form may be reproduced. For each tank whether in use or out of use, use one row across. Use more than one letter per column, if applicable. When a mixture of several bazardous substances is stored in one tank, enter the name of the substance of greatest quantity. Provide a sketch of tank location in reference to a stationary atructure. The tank number on the sketch must agree with the number on the form. Attach extra pages if necessary and write your facility number, if known, or name and address, exactly as it appears on the form.

		INFOR	MATION CODE LIS	I.		
Ling (a)	List (9)	List (10)	List (11)	List (12)	List (13)	•
Facility Type	Tank Number	Tank Sise Gallons	Tank contents	Tenk Installation Dete/Month/Yest	n Underground	
A. service station B. residence	•	1000	A. leaded gaon b. unleaded ga		Aboveground (write U or A)	•
C. business (no fue) D. bulk petrolous at		10000	C. unleaded gas D. vehicular de			•
E. industrial plant		'	T. aviation gas		ortable tanks	
f. lederal governmen		•	G. jet fuel		· · · · · · · · · · · · · · · · · · ·	
G. state government 'N. local government		•	M. concrete I. sand	•		
I. collection static	Ja		K. beforens			
K. bulk chemical sca			L. used (waste			
H. agricultural lagi		•	M. diesel (boi M. leeded gaso)	lars & generators)	•	
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D. is of unknown to				rests on an impervio		
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G. is sacrificial		•	Ĭ.	has interior lined b	ottom	
H. is impressed cu				is cathodically prot		
1. is double weller			· V.	is built of/coated w	A contract of the contract of	
K. 18 in secondary L. compertmented	concernment,		u .	is supported above t		
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114t (15)			. <u>Li</u>	<u>st (16)</u>		
Interest bibing shi				nitoring system is:		
A. no parts in cont Parts contacting the				manually sampled wel		•
(8.) galvanized of ut				groundwater monitori		
C. built of corros				SPCC plan	• •	
Q. corresion resist			τ.	well/detector in sec	ondery	
E. cathodically pro	ptected			containment		•
F. double-velled G. within a seconds		-		in-ground detector within walls of doub	la-vall	
M. interior lined	,	'	••	cank		
	•			continuous in piping	•	
			1.	not required	•	•
List (17)	<u>Li</u>	et (18)	List (19)	DER approved alterna	ice	
Tenh disposal method		llone Left	Date Abandoned			,
A. spandengs in place filled w/seed or			Honth/Year			
3. removed from site	epatieit		•			•
C. retrofitted						
f. shandoned in place filled w/sand or	te, but not concrete	•		······································		

MAIL TO: DER Stationary Tank Registration 2600 Blair Stone Road Tallensasee, Florias 52399-2400

MAIN OFFICE

ROAD WAY

WARE house

2-1000 9AL.

STORAGE BLO.



Florida Department of Environmental Protection Twin Towers Office Bldg. • 2600 Blair Stone Road • Tallahassee, Florida 32399-2400

DER Form # <u>17-761.900(2)</u>	
Form Title Storage Tank Registration Form	
Effective Date December 10, 1990	
DER Application No.	
(Filled in by DER)	

Storage Tank Registration Form

Please Print or Type - Review Instructions Before Completing Form 0.31244

				e Print or Ty	•			•	-	_				
1.	DER Fac	ility ID Num	ber: <i>5</i>	1 8526				2. Facility T						
	3. New Registration New Owner Data Facility Revision Tank Revision 4. County and Code of tank(s) location: Two River County / 3/													
4.	County a	nd Code of	tank(s) loca	ation:	dim	River	Cour	ty	13/					
5.	5. Facility Name: Russell concrete													
	Tank(s) Address: 1900 10th AVL													
	City/State/Zip: Vero Beach Fe 32960													
	On Site Manager/Contact: Lyle Batholomew On Site Telephone: (497) 562 - 2331													
6.	Financial	Responsibi	lity Type:	ע	<i> A</i>									
7a.	Owner Ma	ailing Addre	sš: <u>140</u>	11 (0,	AVC	Primary 8		nt Owner Num	ber:/	8879				
				BLACK		3296	0	· · · · · · · · · · · · · · · · · · ·	A					
	Contact F	Person:	6418	BAR thole	omew			Telepi	none: <u>(40 7</u>	302-	2331			
7h	Nowahour	or/Cianotur	o/Changa I	Date :						· ,	1			
, s	Eocation (optional) Latit	ude: 27	<u>. 37 </u>	" Long Each Tank		cility (Use	Codes - Sè			ange			
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<u></u>	9	10	11	12	13	14	15	16	17	18	19			
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			fied Contrac		JE#	<u></u>		epartment of P						
To t	*For new he best of	tank installa	ition or tanl	k removal 🏹 lief all informa	ANKS tion submit	モリっこ、 ted on this for	った、 し、 m is true, ac	curate and co	്രസ്ക്ര emplete.	l in i	30 days			

Lyle Bortholonew

Print name & title of owner or authorized person

Syl Bathtonin Signature

7/24/95 Date

Department of Environmental Regulation

Stationary Tank Registration/Notification Form

Form 17-1.218(2)

The state of the s	1 Facility/Addresses name:
DIICCELL CONCRETE TO	1. Facility/Addressee name:
RUSSELL CONCRETE, INC.	,
P.0. BOX 818	
VERO BCH FL 32961	Facility address:
305 562-2331 31	
	Mailing address:
ino-	
1400 commerce BIVD	
vero 13ch, Fl 3a960	
Use this form to comply with the following requirements of the	
Stationary Tank Rule, Chapter 17-61, Florida Administrative Code.	
<u></u>	
1. Each owner or operator shall register the following with the department, a. All existing facilities by December 31, 1984, (Questions 1-19)	(New)
b. All new storage systems or facilities at feast 10 days prior to the start of in-	(, v •••)
stallation of tanks except in the cases of emergency replacement. (Questions 1-19)	1
c. A non-pollutant containing installation which is to be converted to a facil-	†
ity, at least 10 days prior to the placement of pollutants in such a facility.	
(Questions 1-19) 2. Each owner or operator shall notify the department of the following.	·
a. All storage systems within 10 days of abandonment, (Questions 1-12, 16, 20) b. Facility sale within 10 days of sale, Notice shall be made by the seller, (An-	`
swer questions 1-7, and 11, Question 7 about the new owner.)	·
c. Retrofitting within 10 days of completion. (Questions 1-19) 3. You may notify the department of a change of operator. (Questions 1-6)	·
5. 35 may notify the department of a change of operator, (duestions 1-0)	
PLEASE PRINT OR TY	'DE
-1	ore .
2. Facility number (DER will provide this number): 3185 2028	3. Date:
4. Federal Employment Identification (number used to file IRS forms) 590-59:-56	
5. County Code (see enclosed letter): 31 3/	
DANDALI ODIOTI	
DIJOORT COMME	Telephone number: 1305.1.562-2332
7. Company/Person owning tanks and piping: RUSSELL CONCRETE, INC.	
Address Province 1400 COMMERCE AVE, VED	
Contactorism (BANDALLE GRIEGE	Telephone number: (305) 569-9330
Effective date (only for change of owner)	ر.
8. How many tanks at this location have applied vidual storage capacity of greater than 55	50 gellons and store vehicular fuel made from petroleum?
Aboveground	
Toolegi ourid	Section: Township: Range:
This information is listed on property deads and in the offices of the property apprais	for and the present
Shatch the facility D. WARTE - Applicate Application of the property apprais	and tanks and discourage
O. Sketch the facility of a separate page showing the APPROXIMATE location of building A. Draw a line under the property deposition of the property appraise. B. Label each tank as Tank Y Hink 2, etc. C. Write the date and your facility number, if known, or name and address exactly as	nya, tanka, and dispensers.
B. Label each tank as Tank N Nink 2, etc.	n.
of third the mate and feel them to the mate and the contract of the contract o	it appears above.
D. Keep a copy of your sketch.	ICATION WITH THE DEDARTMENT
REFER TO TANKS BY THESE LABELS IN ANY COMMUNI DESCRIBE PIPING BY THE NUMBER OF THE TA	
1. TO THE BEST OF MY KNOWLEDGE AND BELIEF ALL INFORMATION SUBMITT	•
STATE OF MIT KNOWLEDGE AND BELLEF ALL INFORMATION SOBWETT	, 25 SIT TITLE COMMEND THOSE, ACCOUNT E, AND COMPLETE,
1 h. 76) 7000 b.	
Name of owner, operator or authorized representative S	Signature of owner, operator or authorized representative
	and a second of posterior of posterior representative
KEEP A COPY OF THIS FORM FOR YO	OUR RECORDS
MAIL TO: DER Stationary Tank	
MAIL TO: DER Stationary Tank 2600 Blair Stone Roa Room 603	

Tallahassee, Florida 32301

Page 2 Form 17-1.218(2)

INSTRUCTIONS: Use one row across for each tank counted in question 8. The tank number must agree with the number on the sketch of your facility. A new tank installed where a registered tank was removed should be given the number of the removed tank with a number added. Example: Tank 3R1 is first replacement for tank 3. It is in the same place where tank 3 was. Tank 3R2 is the second replacement for tank 3. Attach extra pages if necessary. Write you'r facility number, if known, or name and address, exactly as it appears on the front of the form, on all extra pages.

·	i · · · ·	,	i	<u> </u>		- تبس		, " ,	****	التبيبا	<u> </u>	T in the second of the second
(20) Tank Disposal Method (see List 20)				· Gar							17 - 14 a	List 20 List 20 Tank disposal method. A. Filling. B. Refrioritting. C. Retrofitting. F. Other.
(19) Monitoring System Type (see List 19)	∅	₹	(F)		_ 0 : _			t t		en e		veil(s). toring plan. condary Libie-walled
(18) Integral Piping System Construction Specifics (see List 18 below)	Δ	۵	D	,					3"	a	WRITE ALL THAT APPLY	နိုင်းမှာ ကျောင်းမှာ သို့
Tank Construction Into Specifics (see List Construction 1770 or 174 below)	(2)	0	③		:		:		3.	30 8 W W	THE BOXES ABOVE.	List 18 Integral Piping System has: A. no parts in contact with the soil Parts contacting the soil which are: B. unprotected metal. C. built of corrosion resistant materials. C. built of corrosion resistant. C. within a secondary containment. H. interior lined. M. none of the above.
(16) Underground ör Aboveground Tank (write U or A)	n) * n	λ						- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	* * * * * * * * * * * * * * * * * * * *	PPLY TO EACH TANK IN THE	A Tanks of Tanks of Tanks of Tanks of mpervious of ection. of impervious of ection. of more base. d bottom. or or ected. d with correspond to the soil. of the above.
(15) Tank Installation Date. Month/Year (put X if unknown)	× · · · ·	*	×	370					The state of the s		ERS WHICH APPLY	4,0a dœw⊢⊃> 8v
(14) Tank Contents (see List 14 below)	D	Ω.	Ω								ENTER THE LETTERS WHICH A	Eist-17U UNDERground Tanks Underground tank: A has overfill protection B, is interior lined. C, is paintfed/asphilled steel. D; is of unknown type. E, is fiberglass-clad steel. G, is sacrificial anode type. H, is impressed current type. H, is impressed current type. I, is double walled. J, is concrete. K: is in secondary containment. N, is of has none of the above.
(13) Tank Size in Gallons	0007	10000	0009	,								List 14 ik-contents are: leaded gasoline; uinleaded gasoline; dechol erriched/gasoline; aviation fuel; other.
(12) Tank Number	/	7	W							-		List 1 Tank contents are: A: leaded gasoline: B. urileaded gasoline: C. Alcohol enriche D: diesel fuel: E. aviation fuel: Z. other.



Florida Department of Environmental Regulation

Twin Towers Office Bldg. ● 2600 Blair Stone Road ● Tallahassee, Florida 32399-2400

DER Form # 17-761.9	00(2)		
Form Title Storage Ta	nk Registrati	on Form	
Effective Date Decemb	ber 10, 1990		
DER Application No	(Filled in		

Storage Tank Registration Form

Please Print or Type - Review Instructions Before Completing Form													
1. DER Facility ID Number: 31 8520281 2. Facility Type:													
3. New Registration New Owner Data Facility Revision Tank(s) Revision													
4. County and Code of tank(s) location: Indian River County / 31													
5. Facility	5. Facility Name: Russell Concrete, Inc.												
Tank(s) Address: 1400 10th Ave													
City/State/Zip: Vero Beach, Florida 32960													
Contact Person: Lyle Bartholomew Telephone: (407) 562-3384													
6. Financi	al Responsibili	ity Type:	NA	·									
										4			
7a. Tank(s)	Owner:	Russe	W Con	screte	Inc	· · · · · · · ·	New Age	e la company					
Owner	Mailing Addre	ss: 14	00 10	0th 1	Jue_	•	7/6/g	45) —————————				
City/Sta	te/Zip: Ve	uro	Beach	Flor	nda_	3296 C)	84					
Contact	Person:	<u>-112-</u>	Bart	halo n	رب		_ Telephone	: (407)	562-	3384			
	Contact Person: Lyle Bartholomes Telephone: (407) 562-3384												
7b. New O	vner Signature	:/Change D)ate:	·				/		/			
8. Location	n (optional)	Latitude:	<u> </u>), Longitu	de: <u>ଖଠ ଼ </u>	<u>35'</u> .	Section	Townsi	hip	Range			
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			Complete 9	· IO IOI LAI	nes in use; 9	- 19 for tanks	out or use						
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3	6000	D	03-81	U_	- C	BI	BM	13	5	1995			
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- NT	منكسما	P. 7		رجماء	L Seally	OPR#_P		2506	737				
20. <u>HT</u>	rant 10	ertified Cor	ntractor*	1	* Ceroiu	DPR# Depart	ment of Profe			nse Number*			
*For ne	w tank installal	tion or tank	removal										
To the best of	to the best of my knowledge and belief all information submitted on this form is true, accurate and complete.												
Print name 8	title of owner	or authoriz	mey)	TAY	b Ba	gnature	<u>~~</u>		- 24 - Date	10			

DER Form 17-761.900(2) Codes List 04/01/93

Temporarily out-of-service

In-service

U.

TANK CLOSURE REPORT #1 FOR USTS REMOVED ON MARCH 29, 1995

TANKS CLOSURE REPORT

Presented to:

RUSSELL CONCRETE

MR. LYLE BARTHOLOMEW

FOR Florida Storage Tank Registration Number 31 - 8520281

> Russell Concrete 1400 10th Ave Vero Beach, Fl 32960

Atlantic Petroleum is contracted by Russell Concrete, 1400 10th Ave, Vero Beach, Fl to remove two (2) 1,000 gallon underground gasoline storage tanks and one (1) 1000 gallon underground waste oil storage tank at the Russell Concrete Batch Plant in Vero Beach. The tanks were removed in accord with the requirements of the Department of Environmental regulation Storage Tank Abandonment Rules and Regulations as detailed in Statute 17-761 and other applicable local, state and federal requirements.

Site Description

The site is an active concrete batch plant. The two (2) 1,000 gallon underground storage tanks were used for gasoline fuel storage for fueling vehicle fleets at the concrete facility. These tanks were abandoned and have not been in used in the past eight years. The one (1) 1,000 gallon undeground waste oil tank was used to store waste oil products for in house maintence. The tanks were located under a concrete hold down pads.

Work Description

The tanks to be removed had a minimal amount of liquid in each. This liquid was transferred to a waste collection drum. A sample was taken for future proper disposal.

The tank removal was started on March 30, 1995 and completed on March 30, 1995. The tank removal was witnessed by Charles Vogt, Indian River County DEP Representative, and personnel from Russell Concrete. The tank overburden was removed. Environmental sampling and monitoring was performed by All American Environmental. The water table at this location was found to be at 5 feet below grade. Water samples were obtained and sent to McGinnis Laboratory for analysis.

Upon removal, all tanks were inspected for overall condition. All tanks were sound and no holes or areas of excessive corrosion were noted. This combined with the acceptable OVA readings and clean water samples, indicates that no soil or water contamination outside of the tanks exists at this site.

A completed copy of the Underground Storage Tank Closure Inspection form, signed by the local DER inspector is attached.

Analytical Results

A sensidyne OVA meter was used for field survey to determine soil contamination. A copy of the calibration test sheet is attached. OVA readings arranged in a tabular form and where these readings were taken is attached. A site map indicating where the samples were obtained is attached. A sequence of event log from the environmental technicians is attached.

Per agreement between the environmental technitian and the local environmental inspector, water samples were taken from each monitoring well. In the case where there were no monitoring wells around the tanks, a temporary well was installed,

bailed and purge, and sampled in accordance to proper sampling techniques allowed by local environmental officials. The method of sampling is attached. The chain of custody as well as the analytical results from these well samples performed by McGinnis Laboratories is attached. These results indicate the samples are below levels of concern.

Tanks Contents and Disposal

Seeing that all OVA readings were below the required limits for contaminated soils, no soils were excavated or disposed of.

After removal, both tanks was cut opened and dry cleaned. Tank sludge and cleaning materials were removed and placed in drums for disposal by Atlantic Petroleum.

Product piping which was not removed as part of the tank removal was purged, capped and abandoned in place.

The cleaned waste oil tank was transported to Yorke Dolinger in Daytona Beach, Fl. The disposal manifest is attached. The remaining two underground storage tanks were left on site and manifested to Russell Concrete. These tanks were in excellent shape. Russell Concrete would like to use them in the future as aboveground tanks. Please see included letter of transfer.

Project Completion

A completed Underground Storage Tank Installation and Removal Form For Certified Contractors, DER Form 17-761.900(5) is attached.

A completed Closure Assessment Form, DER form 17-761.900(6) is attached. This form requires the signature of the tank owner.

A completed Storage Tank Registration Form, DER form 17-761.900 (2) is attached. This form requires the signature of the tank owner.

This report was completed and forwarded to the Russell Concrete on 4/13/95

Report Prepared by: Scott Holmes, Vice President, Atlantic Petroleum Sales and Service

RUSSELL CONCRETE

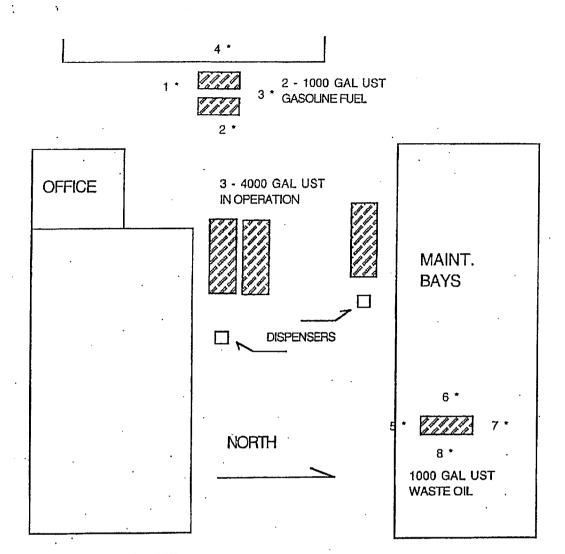
Sample locations are identified on attached site map. Instrument used was a Sensidyne

Location	Depth	Unfiltered	Filtered	Total Hydrocarbons
1	2'	>1 ·	>1	>1
1	4'	>1	>1	>1
2	2"	>1	>1	>1 .
2 ·	4'	>1	>1	>1
3	2'	>1	>1	>1
3	4'	>1	>1 ·	>1
4	2'	>1	· >1	>1
TK BOTTOM	6'	120	>1	120 *
TK BOTTOM	6''	50	>1	50 *
5	2'	>1	>1	>1
5	4'	>1	>1	>1
5	5'	>1	>1	>1
6	2'	>1	>1	>1
6	4'	>1	>1	>1
7	2'	>1	>1	>1
7 .	4'	>1	>1 ·	>1
7	5'	>1	>1 ·	>1
8	2'	>1	>1·	>1
8	4'	>1	>1	>1
TK BOTTOM	6'	>1,	>1	>1 *

^{*} SAMPLE WERE TAKEN FROM THE AREA LOCATED UNDER THE TANKS REMOVED. THE SAMPLES READINGS INDICATED BY A * ARE THESE READINGS

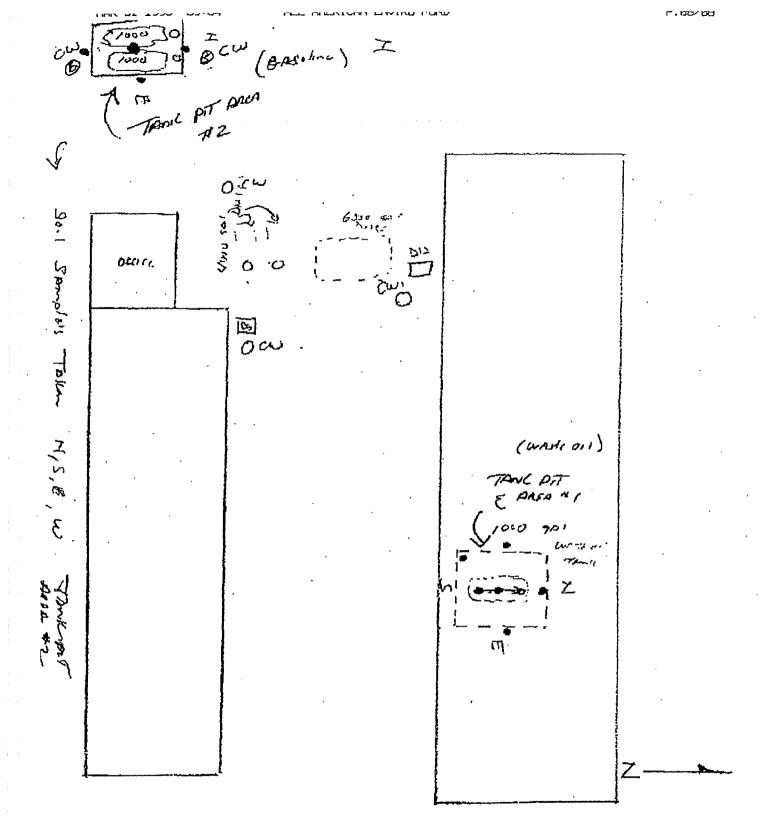
RUSSELL CONCRETE 1400 10TH AVE VERO BEACH, FL 32960

DEP SITE # 31-8520281



RUSSELL CONCRETE 1400 10TH AVE VERO BEACH, FL 32960

DEP SITE # 31-8520281



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FLL HITERICHN ENVIKU FUND Organic Vapor Analyzer (OVA) Readings

Project Name:	Passell anc	Tech: ML Um
Project Location:	1400 10th AVE	P.M.: De
.	WARD BARCH II	
Date Sampled:	3/30/91 Project No.	TANK PIT ALEA #2

oute damps				roject 140.	
Hand Auger Sample No.	Depth	Unfiltered (ppm)	Filtered (ppm)	Total Hydrocarbons	Comments
Botton 1 por 2 Groundwater Table @ 5	6	21	L.	۷,	- WIT Songs for BARREY Soul
Groundwater Table @					
Groundwiter Tible @					
Oroundwater Teble @					

Project Name:	RUSSUL	anc		Tech:	Ml.
Project Location:	1400	10-4 A	V2	P.M.:	~

Date Sampled: 3/30/9; Project No. Find pit Alea #2

		7			
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Project Name:	Russell	ano		Tech:	Mr. Um
Project Location:	1400	10 ta	AUE		Day 1-

VERO BEACK

Date Sampled: 3/30/95 Project No.

Date Sample	u	900/71		ojea No.	
Hand Auger Sample No.	Depth	Unfiltered (ppm)	Filtered (ppm)	Total Hydrocarbons	Comments
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r,00/00

Organic Vapor Analyzer (OVA) Readings

Project Name:	Bussell and	60H1	Tech: Mr Un
Project Location:	1900 10th	AUZ	P.M.: DE A
	Weds B	roch	- + Assa
Date Sampled:	3/30/55	Project No.	- Took pit Brea

			- 70 7			4
	Hand Auger Sample No.	Depth	Unfiltered (ppm)	Filtered (ppm)	Total Hydrocarbons	Comments
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						-
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	Groundening					-
	Table @ 3					-

CALIBRATION TEST SHEET

PROJECT: <u>DUSSEII</u>	neret	racera, _w antagai wala akapilayin ilaha sahirihasia	•			
PROJECT #:						
EQUIPMENT CALIBRATED	Dessalza	4		T	T :	
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TIME	815 Am					
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CALIBRATED BY	sm	·				
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DATE			-			<u> </u>
TIME		·				
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CALIBRATION STANDARD						
READING BEFORE						
READING AFTER				٠		
CALIBRATED BY						

PAUL R. McGinnes and Associates CONSULTING LABORATORIES, INC.

4168 WESTHOADS DRIVE - WEST PALM BEACH, FLORIDA 33407-1241

(407) 642-2849

- ATLANTIC PETROLEUM 648 ANGLE ROAD FT. PIERCE, FL 34954

9504186-01A Report Date: 04/19/95

Attn: SCOTT HOLNEB

Project ID: RUSSELL CONCRETE Scaple ID: TANK PIT AREA #1

Date Roceived: 04/13/95

Date Collected: 04/07/95 09:57:00

Water samples collected by S. Holmes of Atlantic Petroleum, in laboratory containers.

Yest Hame	Method	Meaul C	<u>Units</u>	Detection Limit	Date Started	Analyst
POLY.AROMATICS-Extraction	SV 3510				04/14/95	TLS
POLY_AROMATICS	610/8370		μg/L		04/17/95	HJM
Nephthalene	•	< 10		10		
1-Rethylnaphthalene**		< 10		10	-	
2-Nothy (nophthal ene**		< 10		10		
Aconophthone		₹ 10		10		
Acenaphthylene	•	< 10		10		
Anthrecene#		₹ 10		10		
Benz(a)anthracena*		< 10		10		
Benz (a) pyrene		< 10	•	10		
Benzo(b) Fluorenthene		< 10		10		
Benzo(k)Fluoranthane		< 10		10		
Benzo(g,h,i)perylene		< 10		10		
Chrysona*		< 10		10		
Dibenz(a,h)snthracene*		< 10		10		
Fluoranthene		< 10		10		
Fluorene		< 10		10		
Indeno(1,2,3-cd)Pyrene*		< 10	•	18		
Phenanthrepe*		< 10		10		
Pyrene		< 10		10		
* Matrix Interferences may prevent separation of compounds. **Required by FAC 62-770.						
PURGEABLES BY GC/HS	EPA 624		¥a/L		04/13/95	KLW
Berzene		<1.0		1.0		
Branadichloromethene		<1.0		1_0		
Brogaform		<1.0		1.0		
Bramomethane		<1.0		1.0		
Carbon Tetrachioride		<1.0		1_0		

PAUL R. McGinnes and Associates Consulting Laboratories, Inc.

4168 WESTROADS DRIVE

WEST PALM BEACH, FLORIDA 33407-1241

(407) 842-2849

ATLANTIC PETROLEIM

9504185-01A

Page: 2

Project ID: RUSSELL CONCRETE Sample ID: TANK PIT AREA #1

				Betaction	Data	
Test Yene	<u>Ye thod</u>	<u>Result</u>	Units	Linit	Storted	Analyst
(Continued)	•		•			
Chlarobenzena	_	<1.0		1.0		
Chloroethane		≺1.0		1.0		
2-Chlorosthylvinylether	·	- <10		10		
Chloroform		<1.0		1.0		
Chloromethene		<1.0		1.0		
Dibromochlaromethane		. 41.0		1.0		
1,2-Dichtorobenzane		<1.0		1.0		
1,3-Dichtorobenzone		<1.0		1.0		
1,4-Dichtarobenzene		-d+0		1.0		
1,1-Dichloroethane		<1.0		1.0		
1,2-0 ichloroethene		<1.0		1.0		
1,1-Bichloroethene		<1.0		1.0		
trans-1,2-Dickloroethene		<1.0		1.0		
1,2-Dichtoropropone		<1.0		1.0	•	
cia-1,3-Dichloropropene		<1.0	•	. 1.0		
trans-1,3-Dichloropropens		· <1.0		1.0		
Ethyl benzene		ব.0		1_0		
Nethylena Chlorida		<1.0		1.0		
1,1,2,2-Yetraski growthana		₹1.0		1.0		
Tetrachlorcethene	_	<1.0		1.0		
Taluana	•	<1.0		1.0		,
1,1,1-Trichlorgethane		<1.0		1_0		
1,1,2-Trichloroethane		<1.0		1.0		
Trichloroethene		<1.8		1.0		
Trichlorofluoromathune		<1.0		1.0		
Vinyt Chloride		<1.0		1.0		
o-Xyl eno		<1.0		1.0		
nap-Xylene		≺1.0		1.0		

All analyses by McGinnes Laboratories performed using EPA and DEP approved methods per Paul R. McGinnes & Associates Consulting Laboratories, Inc. Cuality Assurance Plan #870232G. All quality assurance samples mot regulatory and in-house quality control limits unless otherwise specified. DHRS Laboratory ID Nos. 86140/686970.

Analytical Director

Project Manager

PAUL R. McGinnes and Associates Consulting Laboratories, Inc.

4168 WESTROADS DRIVE

WEST PALM BEACH, FLORIDA 33407-1241

(407) 842-2849

ATLANTIC PETROLEUM 648 ANGLE ROAD FT. PIERCE, FL 34954

9504186-02A Report Date: 04/19/95

Attn: SCOTT HOLNES

Project ID: NUSSELL CONCRETE Sumple ID: CLS

Pate Received: 04/13/95

Date Collected: 04/07/95 10:25:00

Water samples collected by 8. Holmes of Atlantic Petroleum, in laboratory containers.

Test Name	Method	Brault	<u>Units</u>	Detection Limit	Date Started	Apalyst
POLY.AROMATICS-Extraction	SW 3510				04/14/95	TLS
POLY AROMATICS	610/8310	•	#B/L		04/18/95	NJA
Haphthalene		< 10		10		
1-Nothylnephthalene**	•	< 10		10		•
Z-Rethyl nepitthal one**		< 10		10		
Aconophthene		× 10		10		
Acenaphthylene	•	' ₹ 10		10		-
Anthrecone*		< 10		10	•	
Banz (a) anthracene*		< 10		10		
Benz(a)pyrana		< 10	,	10		
Benzo(b)Fluorenthana		< 10		10		
Bergo (KOF Luorenthene		< 10		10		
Benzo(g,h,i)perylene		< 10		10		
Chrysone ⁴		< 10		10		
Dibent(a,h)enthracena*		< 10		10		
Fluorenthene		< 10		to		
Fluorene		< 10		10		
Indens(1,2,3-cd)Pyrens*		< 10	•	10		
Phenanthrene ^a		< 10		10		
Pyrene		< 10		10		
* Hotrix interferences may						
prevent separation of compounds.						
**Required by FAC 62-770.						
PURGEABLE AROMATICS	5W 5030/8020		μg/L		04/54/95	1181
Benzene		< 1		1		
Toluena		< 1		1		
Ethyl benzene		< 1		1		
mlp-xylene		< 1		1		
o-Xyl ens		< 1		1		

TO TENDETT IN THE TOTAL PARTY MAN TO TENDE TO TENDED TO

Paul R. McGinnes and Associates Consulting Laboratories, Inc.

4188 WESTROADS DRIVE

WEST PALM BEACH, FLORIDA 33407-1241

(407) 842-2949

ATLANTIC PETROLEUM

9504 184-024

Page: 2

Project ID: RUSSELL CONCRETE

Sample ID: CAS

Method Result Units Limit Started Are

Analyat

All analyses by McGinnes Laboratories performed using EPA and DEP approved methods per Paul R. McGinnes & Associates Consulting Laboratories, Inc. Quality Assurance Plan #8702326. All quality assurance samples met regulatory and in-house quality central limits unless otherwise specified. DHRS Laboratory ID 800. 86140/E86070.

Analytical Director

Project Manager

CINTEGRA CARRIEDOM MUAT

PAUL R. McGinnes and Associates CONSULTING LABORATORIES, INC.

4168 WESTROADS DRIVE -

WEST PALM BEACH, FLORIDA 33407-1241

IN 14014009113

(407) 842-2849

ATLANTIC PETROLEUM 648 ARGLE ROAD FY. PIERCE, FL 34954

E121.40 06-61-40

9504186-05A Report Date: 04/19/95

Attn: SCOTT HOLIGES

Project ID: MUSSELL CONCRETE

Sample 10: DAG

Data Received: 04/13/95

Date Collected: 04/07/95 10:35:00

Water samples collected by 5. Holmes of Atlantic Patroleum, in laboratory containers.

Test Hame	Nethod	Rosult	<u>Units</u>	Detection <u>Limit</u>	Oate Storted	Analyst
POLY.AROMATICS-Extraction	sv 3510				04/14/95	7L3
POLY_ARCHATICS	610/8310		#g/L		04/18/95	HTH
		< 10	·	10		
1-Hethylnaphthalane**	•	< 10		10		
2-Nethylnaphthalene**		< 10		10		
Aconsph thene		< 10		10		
Accomplished		< 1D		10		
Anthracons*		< 10		10		•
Benz(a)anthracene*	•	< 10	•	10		
Benz(a)pyrene		< 10		10	•	
Benzo(b)fluoranthane		< 10		10		
Benzo (K) Fluorantheno		< 10		10		
Benzo(g,h,i}perylene		< 10		10		
Chrysene*		< 10		10		
Dibenz(a,h)anthracene*		< 10		10		
Fluorenthene		< 10		10		
fluoreno		< 10		10		
Indano(1,2,3-cd)Pyrene*		< 10	•	10		•
Phenanthrona*	•	< 10		10		
Pyrene		< 10		10		
* Hatrix Interferences may prevent separation of compounds. **Required by FAC 62-770.						
PURGEABLE ARONATICS	SV 5030/8020		Ag/L		04/14/95	THA
Benzene		< 1		1		
Toluene		< 1		1		
Ethylbenzene		< 1		1		
nEp-Xylens		< 1		1		
o-Xylene		< 1		1		

PAUL R. McGinnes and Associates Consulting Laboratories, Inc.

4188 WESTROADS DRIVE

WEST PALM BEACH, FLORIDA 33407-1241

(407) 842-2849

ATLANTIC PETROLIUM

9504186-03A

Paga: 2

Project ID: RUSSELL COMCRETE

Sample ID: DMG

Test Name He

MIBE

Datection Date

<u>Limit</u>

Started Analyst

c 1

1

All enalyses by McGinnes Laboratories performed using EPA and DEP approved methods per Paul R. McGinnes & Associates Consulting Laboratories, Inc... Quality Assurance Plan #870232G. All quality assurance complex met regulatory and in-house quality control limits unless otherwise specified. DHRS Laboratory ID Nos. #84160286670.

Analytical Director

Project Manager

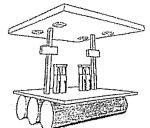
W.P.B. 407 / 842-2849 Fax: 407 / 842-9986

PAUL R. McGinnes and Associates Consulting Laboratories, Inc.

TAMPA 813 / 664-0161 Fax: 813 / 664-1135 PAGE _____OF__/

CHAIN OF CUSTODY RECORD

CLIENT Atlantic tetroloun	· · · · · · · · · · · · · · · · · · ·	LAB JOB NO.					
PROJECT NAME STOCK	· · · · · · · · · · · · · · · · · · ·		CLIENT CONTACT PERSON				
PRESERVATIVE	PLASTIC	CONTAINERS	GLASS CONTA		23		
SAMPLE .	1///	7///	./////	777	7		
CONTAINERS OF THE PARTY OF THE	/ / / / ,	/////	//////				
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					BK&t		
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RELINQUISHED		D-UY	TIME	00 8.2	29 94		
CAMPLE SAMPLER (PRINT NAME)	1 1 .	PONY	, , , , , , , , , , , , , , , , , , , 		-7.7		
SAMPLE Loc 1		S S	^	NALYSES			
		CONTAINERS			///		
SAMPLER (SIGNATURE)		ME	• / / / /	/ / / /	7//		
		MATRIX SAMPLING NO. OF CC			/		
SAMPLE LOCATION	DATE	MATRIX SAMPLIN NO. OF		/	///		
NO.	۲ ۵	W S	/////	////	///		
1 TANK Pit ALEA# 1	4745 95	7 W G 3	111				
2 CW5	4/7/95 10:28	3 W G 3	V V				
3 Cw 6	4/7/95 10:35		11				
				 			
				 			
COMMENTS (RUSH?)	<u> </u>	I I I	STORED (Lab Use Only)	<u> </u>			
S = SOIL W=WATER O=OTHER (DESCRIBE)	** G=GRAB	C=COMPOSITE		·			
RELIA QUISHED	RECEIVED	· · · · · · · · · · · · · · · · · · ·		TIME	DATE		
KORE							
RELINQUISHED	RECEIVED			TIME	DATE		
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ATLANTIC PETROLEUM

SALES & SERVICE, INC.

648 Angle Road • P.O. Box 1959 • Ft. Pierce, FL 34954 (407) 461-1111 • Fax (407) 465-9113

To:

Russell Concrete

From:

Scott Holmes

Date:

4/7/95

Re:

Underground Gasoline Tank Removal

Site Name:

Russell Concrete Batch Plant / Vero Beach

Site DEP Number: 31-8520281

This signed memo is to serve as a disposal manifest for the two gasoline tanks removed from the ground at your location. Atlantic Petroleum removed two 1000 gallon underground gasoline tanks and one 1000 gallon underground waste oil tank from the ground at your location. These tanks were to be disposed of for scrap in the same manner the other tanks removed were. Per your request the tanks were left on your site to be used as an above ground storage tanks by your firm.

The owner, Russell Concrete, accepts the responsibility for these two 1000 gallon storage tanks. If the tank is removed for any reason it is your responsibility to see this process is accomplished in an approved manner.

This memo has been drafted and approved by Scott Holmes, Vice President of Atlantic Petroleum, for the sole purpose of indicating the disposition of the two gasoline tanks removed from the ground at the above mentioned facility.

Acknowledged The Above Statement is

True and Correct

but & Holmes

Print Name

Date

TANK CLOSURE REPORT #2 FOR USTS REMOVED ON OCTOBER 4, 1995

TANKS CLOSURE REPORT #2

Presented to:

RUSSELL CONCRETE

MR. LYLE BARTHOLOMEW

FOR Florida Storage Tank Registration Number 31 - 8520281

> Russell Concrete 1400 10th Ave Vero Beach, Fl 32960

Atlantic Petroleum is contracted by Russell Concrete, 1400 10th Ave, Vero Beach, Fl to remove two (2) 4,000 gallon underground diesel storage tanks and one (1) 6000 gallon underground diesel storage tank at the Russell Concrete Batch Plant in Vero Beach. The tanks were removed in accord with the requirements of the Department of Environmental regulation Storage Tank Abandonment Rules and Regulations as detailed in Statute 17-761 and other applicable local, state and federal requirements.

Site Description

The site is an active concrete batch plant. The two (2) 4,000 gallon underground storage tanks were used for diesel fuel storage for fueling vehicle fleets at the concrete facility. These tanks were abandoned and have not been in used in the past year. The one (1) 6,000 gallon underground diesel storage tank was used to store diesel fuel to fuel fleet vehicles. This tank was in service until a new 10,000 gal aboveground double walled tank was install. The tanks were located under a concrete hold down pads.

Work Description

The tanks to be removed had a minimal amount of liquid in each. This liquid was transferred to a waste water tanker truck provided by Cliff Berry, Inc. This contaminated liquid was disposed of by this licensed waste hauler in accord with current DEP standards.

The tank removal was started on October 4th, 1995 and completed on October 4, 1995. The tank removal was witnessed by Charles Vogt, Indian River County DEP Representative, and personnel from Russell Concrete and Atlantic Petroleum. The tank overburden was removed. Environmental sampling and monitoring was performed by All American Environmental. The water table at this location was found to be at 5 feet below grade. Water samples were obtained and sent to McGinnis Laboratory for analysis. During this removal process, and abandoned 2,000 gallon underground storage tank was found in the same pit as the 4,000 gallon diesel tanks. This tank was discovered to have been properly abandoned in place by filling the entire tank with concrete. a slight bit of residue had formed on the top. This residue was wiped up with absorbent pads and properly disposed of. The tank was removed from the tank hole by using a 75 ton crane brought to the site by R.J. Crane service. This tank was loaded on a flat bed truck supplied by Russell Concrete and moved to a different location on the property for cleaning. The steel tank was stripped from the concrete leaving a large concrete mass shaped like the tank. This concrete mass was inspected for contamination and found to be clean. This concrete was crushed and disposed of in normal methods of disposing concrete by Russell Concrete.

Upon removal, all tanks were inspected for overall condition. All tanks were sound and no holes or areas of excessive corrosion were noted. This combined with the acceptable OVA readings and clean water samples, indicates that no soil or water contamination outside of the tanks exists at this site.

A completed copy of the Underground Storage Tank Closure Inspection form, signed by the local DER inspector is attached.

Analytical Results

A sensidyne OVA meter was used for field survey to determine soil contamination. A copy of the calibration test sheet is attached. OVA readings arranged in a tabular form and where these readings were taken is attached. A site map indicating where the samples were obtained is attached. A sequence of event log from the environmental technicians is attached.

Per agreement between the environmental technician and the local environmental inspector, water samples were taken from each monitoring well. The method of sampling is attached. The chain of custody as well as the analytical results from these well samples performed by McGinnis Laboratories is attached. These results indicate the samples are below levels of concern.

Tanks Contents and Disposal

Seeing that all OVA readings were below the required limits for contaminated soils, no soils were excavated or disposed of.

After removal, both tanks was cut opened and dry cleaned. Tank sludge and cleaning materials were removed and placed in drums for disposal by Atlantic Petroleum.

Product piping which was not removed as part of the tank removal was purged, capped and abandoned in place.

The cleaned storage tanks were transported to Second Chance Auto Salvage in Ft. Pierce, Fl.

Project Completion

A completed Underground Storage Tank Installation and Removal Form For Certified Contractors, DER Form 17-761.900(5) is attached.

A completed Closure Assessment Form, DER form 17-761.900(6) is attached. This form requires the signature of the tank owner.

A completed Storage Tank Registration Form, DER form 17-761.900 (2) is attached. This form requires the signature of the tank owner.

This report was completed and forwarded to the Russell Concrete on 4/13/95

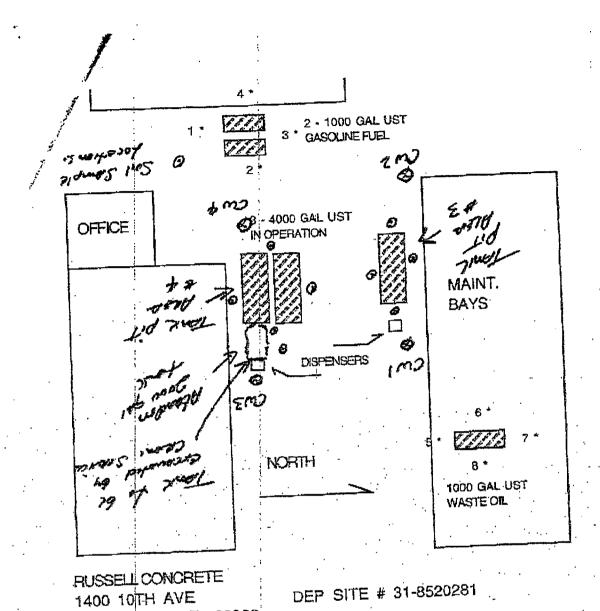
Report Prepared by: Scott Holmes, Vice President, Atlantic Petroleum Sales and Service

RUSSELL CONCRETE

Sample locations are identified on attached site map. Instrument used was a Sensidyne

Location	Depth	Unfiltered	Filtered	Total Hydrocarbons
1	3'	18	>1 .	18
1	6'	125	>1	125
2	3'	12	>1	12
2	5'	30	>1	30
3	2'	4	>1	4
3	. _ 4'	4	>1	4
.4	2'	>1	>1	>1
4	4'	>1	>1	>1
5	2'	>1	>1	>1
· 5	4'	>1	>1	>1
6	2'	>1	>1	>1
6	<u>-</u> 4'	>1	>1	>1
7	2'	>1	>1	>1
7 7	4'	\$1 · ·	>1	>1
ρ.	2'	<u></u>	> 1	>1
8	Δ',	125	,, , , , , , , , , , , , , , , , , , ,	125
TK BOTTOM	6'	70	>1	70 *

^{*} SAMPLE WERE TAKEN FROM THE AREA LOCATED UNDER THE TANKS REMOVED. THE SAMPLES READINGS INDICATED BY A * ARE THESE READINGS



VERO BEACH, FL 32960

Tech: Mille A. Project Name: Project Location: Project No. Date Sampled:

Date Sampled		7711		vjeu 110	
Hand Auger Sample No.	Depth	Unfiltered (ppm)	Filtered (pom)	Total Hydrocarbons	Comments
Side Side Groundwater Y	2'	Li Li	L1 L1	L1 L1	- Blean Inc Sone
South Silk Groundwater Table @#4	21 41	L1	Li Li	L'1	- Bran An Sour
North Side Groundweter Table @ 4. Y	2'	Li Li	L1	L1 L:	Beam Low Soul
Side Side	2'	125	Li Li	128	Bean In Some

BOTTOM 6'
OF HAS 70 70 Z)

Project Name:	Russell (A)	CRETE	1	Tech: DIKE R
Project Location:	1400 10	A AUE		P.M.:
:	YERD E	BEALL	:	TANK pit Also
Date Sampled:	19/4/95	Project No.		# 4

	-2				
Hand Auger Sample No.		Unfiltered (ppm)	Filtered (ppm)	Total Hydrocarbons	Comments
ERST SIde	1 2'	18	11	18	Light brown to Sme
	6	125	21	125	- WET Sample Sig Sine
Groundwater Table @ 4	-				-
North			21		
Side	3'	12	21	12	- David Brown Solly Inc
	5,	30	21.	30	- Been Sily Sand
Groundwater Table @ <u>7</u>					
WEST	2'	4	Zi.	4	- Blum for Soul
SIDC	4	4	L 1	4.	- DAN 6 down Some Some SIMS
Groundwater Table @					•
Side	2'	۲.	21	21	Brown Smel Brown Swall Brown S. 173
Groundwater Table @ 💯 S	4	41	Z1	-	Some Silts

Project Name:		RUSSELL	Con.	AVE	Tech:
Date Sampled	: <u>/</u>	VER 0/4/95	0 <i>B600</i>	oject No.	TONK PIT AUD
Hand Auger Sample No.	Depth	Unfiltered (pom)	Filtered (ppm)	Total Hydrocarbons	Comments

Hand Auger Sample No.	Depth	Unfiltered (ppm)	Filtered (ppm)	Total Hydrocarbons	Comments
Conduction of the Coundwater Table &		125	Lı	125	- Bram S. 1 Ry Sone
Alone/4 Sed & 2000 Ged Loon L Groundwater Table @	3'	150	10	140	Brown Silty Soul.
Groundweier Table @					
Groundwater Tuble @					

									12.25												18	
					-		2	7	<u> </u>	9	4	77		1 0	Lock	1800	_	19		8/	Desperator	
	· ·	*	Trans.	3	8		N	7	4 ~	. !	3	3	Palers	2		148	4	7	6	7	,	
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PAUL R. McGinnes and Associates CONSULTING LABORATORIES, INC.

4168 WESTROADS DRIVE

WEST PALM BEACH, FLORIDA 39407 1241

(407) 842-2849

ATLANTIC PETROLELM.

48 ANGLE ROAD

T. PIERCE, FL 3495

9510069-01A

Report Date: 10/24/95

ttn: S. HOLNES

Project ID: RUSSEL CHICKETE

Sample ID: CV-1

Date Received: 10/06/95

Date Collected: 10/04/95 10:30:00

Later samples delivered by UPS, in laboratory containers.

					Detection	Date	
Test Name		Method	Result	<u>Units</u>	Limit	Started	Analyst
EPA 602 COMPOUNDS		EPA 602		#g/L		10/07/99	. RL
Bénzene			1.0		1.0		
Chi òrobenzene		•	- <1.0		1.0	•	
Toluene		•	<1.0		1.0		
Ethyl benzene	· ·	•	<1.0		1.0		
Total Xylenes			e1.0		1.0		
₩T8€ .			<1.0		. 1,0		. •
, Z-Dich Lorobenzene			<1.0		1.0		•
3-Dichlorobenzene		٠ .	<1.0	:	7.0	•	
1,4-0 ich Lorobonzene	20	. •	<1.0		1.0	-	<i>:</i> •
rotal STEX].	٠.	· <1,_0		1.0	•	
1	·		,	•			
POLY_ARCHATICS-Extr	ection	EU 3510				10/09/95	43
PAH COMPOUNDS IN WA	TER ·	EPA 610/8270		μg/L	·	10/09/95	SP
*aphtchatene			'∢3.0		3.0		
-Nethylnaphthalene	1		∢3,0		3.0		
-Nechytnaphthalene	-{		<3.0		3.0		
cenaphthylene	i		<2.5		2.5		
Acenaphthene	1		<3.0	7	3.0		
Fluorone	İ		<3.0	, .	3.0		
henanthrene	}		∢3.5		3.5		
Anthracene	Ì		<3.0		3,0		
fluoranthene			<2.5	•	2.5		
Ryrane	ļ		0.5>		a.\$		
Renzo(a)anthracene	}		<3.0		3.0		
thrysens	į		₹2.5		2.5		
Benza(b)f(uoranthen	1		<3.0		3.0		
Benza(k)fluoranthen	1		<2,5		2.5		
Benzo(a)pyrene			<3.0		3,0		
Dibenzo(a,h)anthras	ene		<7.0		7,0		
indeno(1,2,3-cd)pyr	1		<8.0		8.0		
Benzo(ghi)porylene	1		≺4. 0		4.0		

PAUL R. McGINNES AND ASSOCIATES GONSULTING LABORATORIES, INC.

4188 WESTROADS PRIVE

WEST PALM BEACH, FLORIDA 30407-1241

(407) 842-2849

ATLANTIC PETROLEUM

9510069-01A

Page: 2

Project ID: RUSSEL CHICKETE

sample in: DU-1

noverion Date

Test Name

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<u>ed Analys</u>

Analyses performed using EPA and DEP approved methods per Paul R. McBinner & Associates Consulting Laboratories, Inc. Quality Assurance Plan #8702326 or VCC Analytical Laboratories, Inc. Quality Assurance Flan #9003766. All quality assurance samples met requisitory and in-house guality control limits unless otherwise specified. FDHRS Laboratory ID Nos. 86140/E86070 and 86356/E86240.

horatory Director

Project Hanager

PAUL R. McGinnes and Associates Consulting Laboratories, Inc.

4158 WESTROADS PRIVE

WEST PALM BEACH, FLORIDA 30407 1241

(407) 842-2849

ATLANTIC PETROLEUM

9510069-02A

648 ANGLE ROAD PT. PIERCE, FL 34956

Report Date: 10/24/95

ACTN: S. HOLKES

Project ID: AUSSEL CONCRETE

Sample 10: CV-2

Date Received: 10/05/95

Date Collected: 10/04/95 10:20:00

Water samples delivered by UPS, in laboratory containers.

		•	•	Detection	Date	
lest Mame	Method	<u> Result</u>	Units	Linit	Started	Analyst
EPA 602 COMPOUNDS	EPA 50Z		J\E4		10/07/95	ÄL.
senzene .	:	<1.0	·	1.0		-
thlorobenzene		<1.0	•	1.0	•	
olucie	• • • • • • •	<1.0		1,0	•	
frhyt benzene		<1.0	**	1.0		•
otal Xylenes	•	*1.0	• •	1.0		
₫78E		<1.0	•	1.0	•	•
,2-Dichlorobenzene		<1.0		1.0	•	
,3-Dichlorobenzene		<1.0	,	1.0	;·	٠.
,4-0 ich torobenzene		<1.0		1,10		
Total BTEX		" <1.0	•	1.0		
GDLY.AROMAYICS-Extraction	S₩ 3510 .				TU/09/9's	EP
PAH COMPOUNDS IN WATER	EPA 610/8270		μg/l		10/09/95	ΕP
Apprinctione		<3.0		0, 2		
a-Methylnaphthalene		<3.0		3.0		
1-Hethylnaphthalone		٥. ته	•	3.0		
Acanaphthylene		<2.5		2.5		
denaphthene	•	₹3.0	•	3.0		
fluorene		3.0	- 1	3.0		
Phenanthrene		⋖3.5		3.5		
Inthracene		⋖3.0		3.0		
Fluoranthene		<2.5		2.5		
Ryrene		<2.0		2.0		
Henzo(a)anthrecene		<3.0		3.0		
thrysene		4.5		2,5		
Benzo(b) fluoranthene		<3.0		3.0		
Berzo(k)fluoranthend		<2 <i>.</i> 3		2.5		
Benzo(a)pyrene		<3.0	•	3.0	•	
Oi benzo(a,h)anthracene		≺7. 0		7.0		
indono(1,2,3-cd)pyrene		48.0		8.0		
Benzo(ghi)perylene		e4.0		4.0		
1						

PAUL R. McGINNES AND ASSOCIATES GONSULTING LABORATORIES, INC.

4188 WESTROADS PRIVE

WEST PALM BEACH, FLORIDA 93407-12-13

(407) 842-2849

ATLANTIC PETROLELM

9510069-02A

Project ID: RUSSEL CONCRETE

Sample ID: CW-Z

Test Hamo

Detection

Result

Amalyses performed using EPA and DEP approved mathods per Paul R. McGirmon & Associates Consulting Laboratories, Inc. Quality Assurance Plan #870232G or VOC Abalytical Laboratories, Inc. Quality Assurance Plan #900376G. All quality opsurance samples met regulatory and in-house quality control limits unless otherwise specified. FDMRS Laboratory ID Nos. 86140/E86070 and 86356/E86240.

Project Manager

BEST WAILABLE COPA

PAUL R. McGinnes and Associates Gonsulting Laboratories, Inc.

4168 WESTROADS DRIVE

WEST PALM BEACH, FLORIDA 33407-1241

(407) 842-2049

AFLANTIC PETROLEUM

648 ANGLE ROAD

FF. PIERCE, FL 34954

9510069-03A

Report Date: 10/24/95

Attn: S. HOLHES

Project ID: RUSSEL CONCRETE

Sample ID: CU-3

Date Received: 10/06/95

Date Collected: 10/04/95 10:15:00

Water samples delivered by UPS, in laboratory containers.

est Name	Method	Result	Units	Detection <u>Limit</u>	Date <u>Started</u>	Analyst
EPA 602 COMPOUNDS	EPA 602		μg/l		10/07/95	ŘL
Renzene		·-<1.0		1.0		
Shlorobenzene		<1.0	٠	1.0		•
otuene		<1.0		. 1.0	•	
Ethyl benzena		∢1.0		1.4	•	
total Xylenes		. <1.0	•	1.0	•	
NTBE .		<1.0		1.0		
,2-Dichloropenzene		-<1.0		1.0	•	
.3-0 ich Lorobenzene	•	<1.0		1:0		
,4-0 ich lorobenzene	•	<1.0		1.0	: -	
otal BTEX	٠ ـ	<1.0		1.0	•	
POLY_ARONATICS-Extraction	su-3510		• .		10/09/91	EP .
PAH COMPOUNDS IN WATER	EPA 610/8270		49/L	•	10/09/93	EP
raph that ene		<3.0		3,0		
2-Nethylnaphthalene		<3.0		3.0		
-Nethylmaphthalane		<3.0		3.0		
Acenaphthylene		₹2.5		2.5		
Acenaphthene		<3.0.	,	3.0		
Rtuorena	•	<3.0		. 3.0		
Rhenanthrene		<3.5		3.5		
Anthracene		· <3.0		3.0		
luoranthene		<2.5		2.5		
Ryrene		<2.0		2.0		
Benzo(a)anthracene		<3.0		3.0		
Chrysene		<2.5		2.5		
Benzo(b) fluoranthene		<3.0		3,0		
tenzo(k) fluoranthere		√2.5		2.5		
denzo(a)pyrone		<3.0		3.0		
dibenzo(a,h)anthracene	•	<7.0		7.0		
indeno(1,2,3-cd)pyrene		<8.0		8.0		•
Henzotghijperytene		<4.0		4.5		•

BEST AVAILABLE CUP.

PAUL R. McGinnes and Associates Consulting Laboratories, Inc.

4168 WESTROADS TRIVE

WEST PALM BEACH, FLORIDA 33407-1241

(407) 842-2849

AFLANTIC PETROLEUM

9510069-03A

Page: 2

Project ID: RUSSEL CONCRETE

Simple ID: CW-3

Detection D

That Mama

Method

Result

Lim

Start

Analyst

Analyses performed using EPA and DEP approved methods per Paul R. McGinnes & Associates Consulting Laboratories, Inc. Quality Assurance Plan #870232G or VCC Analytical Laboratories, Inc. Quality Assurance Plan #900376G. All quality Assurance samples met regulatory and in-house quality control limits unless otherwise specified. FDHRS Laboratory 10 Nos. 86140/E86070 and 86356/E86240.

Laboratory Director

Project Manager

PAUL R. McGinnes and Associates Consulting Laboratories, Inc.

4 168 WESTROADS DRIVE

WEST PALM GEACH, FLORIDA 33407-1241

(407) 942-2849

A LANTIC PETROLEUM

GAOR SIGNA BES

FT. PHERCE, FL 34954

9510069-04A

Report Date: 10/24/95

Actn: S. HOLNES

Project ID: RUSSEL CHECKETE

Sample ID: CM-4

Date Received: 10/05/95

thte Callected: 10/04/95 10:10:00

Water samples delivered by UPS, in laboratory containers.

est Name		Method	Result	<u>Units</u>	Detection <u>Limit</u>	Date Started	Analyst
EPA 602 COMPOUNDS		EPA 602		μg/1.		10/07/95	ЯŁ
Benzene .		• • •	<1.0		ם, רי		
Chiorobenzene			<1.0	•	.1:.0		
Toluene		•	<1.0		1.0		
Ethyl benzone	•	• • •	. <1.Q.		1.0 .		•
Total Xylenes			. <1.0		1.0		•
ATBE :			. <1.0		. 1.0		
, 2-Dichlorobenzene			<1.0		1.0	• *	
1,3-Dichtorobenzene			<1.0	•	1,0		
1,4-Dichtarobenzene			<1.0	•	1.0	· :	
Total STEX		٠	<1.0	•	1.0		٠
POLY_AROMATICS-Extr	sction	sw 3510		· .		10/09/95	EP
PAH COMPOUNDS IN WA	TER	EPA 610/8270		μg/L		10/09/95	EP
Naph that ene		•	43.0		3.0		
2-Rethylnaphthalene			<3.0		3.0		
1-Methylnaphthalene			<3.0		3.0		
Accnaphthylene			· 2. 5		2.5		
Acenaphthene			<3.0	••	3.0		
Fluorene		•	<3.0	, .	3.0		
Phenanthrene			<3.5		3.5		
anthracene			<3.0		3.0		
Fluoranthene			<2.5		2.5		
Pyrene			<2.0		2.0		
Benzo(a)anthracene			<3-0		3.0		
Chrysene			≺2. 5	•	2.5		
Benzo(b) fluoranther	е		0.E>		3.0		
Benzo(k)fluoranther	e		≺2. 5		2.5	·	
Benzo(a)pyrene	}		<3.0		3.0		
Dibenzo(a,h)anthrac	ene		<7.0		7.0		
(Indeno(1,2,5-cd)py)	ene		<8.0		8.0	•	•
Benzo(ghi)perylene	1		ط. ٥		4.0		

PAUL R. McGINNES AND ASSOCIATES Consulting Laboratories, Inc.

4166 WESTROADS CRIVE

WEST PALM BEACH, FLORIDA 99407 1241

(407) 842-2849

ATLANTIC PETROLEUM

9510069-04A

Project ID: RUSSEL CONCRETE

Sample ID: CW-4

Detection

Test Name

Result

Limit

Applyses performed using EPA and DEP approved methods per Paul R. McGinnes & Associates Consulting Laboratories, Inc. Quality Assurance Plan #870232G or VOC Analytical Laboratories, Inc. Quality Assurance Plan #9003766. All quality assurance samples met regulatory and in-house quality control limits unless. otherwise specified. FDHRS Laboratory ID Hos. 86140/E86070 and 86356/E86240.

boratory Director

Project Nanager

V.O.C. Log #__

LAB USE ONLY

Chain of Custody Record

BAR CODE

BEST ASSILABLE COPY

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i I.al			le (.)	. 🔾 /	Collected			10.	1.0	10:1				<u>:</u>			ifor Tor		ies Specify	Other	.	
/tica	46.11	700	e State	4556 66 RED-f-	Collected Date	10/2		IDIAINS	10/4/Pig	10/4/95 10:15AM	10/4/95		•			MILITA GOILEST	DW Drinking Water SW Surface Water	Oil	Other (Pleass Specify)	-3	Date Required	
naly) 1 V	JAR	Piecce State	$\Box \Box$,					THE PERSON		ರ ಚ	0	2	Date	
C. A	Company Name VY.E. T. L	17 2 2 2 V 8 117 ssalphy	73		Sample Label (Client ID)	4140143		CW	(w) 2	CW3	CW4			÷			Soil Sedunout Solid Waste	Ground Water Effluent	NW Waste Water	None 1	. nequest Standard Flush	
.0.	Company	Address	City (Project Name / Number Sampler Name / Signatur	RS C	7	7	8	-4	_5_(9	7	-8	6			SW Sol	GW GR	WW Wa	None	SI A	

INSTRUCTIONS FOR COMPLETING A CHAIN OF CUSTODY FORM

(Please use care in completing this form. An incomplete COC could jeopardize you quoted TAT.)

1)Print name and address of client.
2)Indicate name and FAX # of project manager.
③Indicate name or number of project.
(4)Sampler: Print name & sign .
(5)List Sample labels here (i.e. MW, SB, etc.).
6 Indicate the date the sample was taken.
①Indicate time the sample was taken.
8 Indicate matrix of sample (Legend Provided).
Indicate number of containers for each sample.
①List ONLY parameter(s) to be analyzed.
(1) List preservative used in sample container (Legend provided).
(12) Indicate if each sample was field filtered (Y/N).
13) For lab use ONLY.
(14) Comment on any sample on corresponding line.
15 Indicate level of QC if required (Agreement Quoted).
16 Indicate approved T.A.T. requirements.
17 For Lab use ONLY.
(18 EACH person releasing samples must sign and date COC here.

O.C. Analytical Laborate	ories	`	J110	in o	1.00		, u y	1100	,,,	•					ı	Login L#_	•	
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W Ground Waste SW Surface Visitat 8 B-1 W Ground Waster OL O4 C-1 FF Ellbuent SL Sludge 0-1	HINO3 O-OINER H2SO4 14- M4OH NAOH 11					18)				\perp						_		
	5) emp Control:	-		-				-				-					+-	

INDIAN RIVER COUNTY HEALTH DEPARTMENT CORRESPONDENCE, MAY TO OCTOBER 1996



STATE OF FLORIDA DEPARTMENT OF HEALTH AND REHABILITATIVE SERVICES

HRS - INDIAN RIVER COUNTY PUBLIC HEALTH UNIT

Environmental Health 1900 27th Street Vero Beach, PL 12960 Telephone: FAX

(407) 778-6321 240-6321

(407) 778-6307

May 23, 1996

Russell Concrete, Inc. 1400 10th Avenue Vero Beach, FL 32960

CERTIFIED NO: Z 219 404 470

Storage Tank Facility, Russell Concrete, DEP Permit #318520281 Located at 1400 10th Avenue, Vero Beach, Indian River County, Florida

Dear Sirs:

This letter constitutes Formal Notice to Correct Violation of Chapter 85-427, Special Acts, Laws of Florida, the Indian River County Environmental Control Act, Indian River County Environmental Control Rule 1, Indian River County Ordinance No. 91-22, and the following laws and rules which are adopted by reference in the said Act, Rule, and Ordinance. This notice is given pursuant to the authority of the Indian River County Environmental Control Act, Chapter 85-427, Laws of Florida.

A compliance inspection of your facility referenced above was conducted by representatives of this office on May 23, 1996. Those items listed below which are marked with an asterisk (*) were found to be in violation. All other items listed will be deemed to be in violation unless you produce records satisfactory to the department which verify compliance with the appropriate section of Chapter 62-761, Florida Administrative Code

VIOLATION NO. - UNDERGROUND

54. 62-761.800d(3), FAC - Failure to perform an approved closure assessment for the permanent closure, replacement, or change in service from a regulated substance to a non-regulated substance for a pollutant storage system.

VIOLATION NO. - ABOVEGROUND

- 62-762.450(2), FAC Failure to properly notify the Florida Department of Environmental Protection within 30 days of a change of method of financial responsibility.
- *25. 62-762.500(3)(f) 1-4,(g), FAC - Failure to properly equip aboveground tank with
- overfill protection.
 62-762.600(4) & (5), FAC -Failure to install, operate, or maintain an approved *37. interstitial release detection device for integral pollutant storage tank piping in contact with the soil.

INDIAN RIVER COUNTY ENVIRONMENTAL CONTROL HEARING BOARD VERO BEACH, FLORIDA

HRS-INDIAN RIVER COUNTY HEALTH DEPARTMENT AND INDIAN RIVER COUNTY ENVIRONMENTAL CONTROL OFFICER

Petitioners

V9.

CASE NO. 255-96

RUSSELL CONCRETE, INC.

Respondent

SUBPOENA DUCES TECUM FOR HEARING

THE STATE OF FLORIDA, Indian River County

TO: Russell Concrete, Inc.

YOU ARE COMMANDED to appear before the INDIAN RIVER COUNTY ENVIRONMENTAL CONTROL HEARING BOARD in the Indian River County Commission Chambers, 1840 - 25th Street, Vero Beach, Florida, on August 22, 1996, at 12:30 p.m. to testify in this matter and to have with you at that time and place the following:

Any and all documents pertaining to the property located at 1400 10th Avenue, Vero Besch, Indian River County, Florida.

If you fail to appear, you may be held in contempt. You are subpoented to appear by the following attorneys and unless excused from this subpoent by these attorneys or the Hearing Board, you shall respond to this subpoent as directed.

DATED on anaust 5 1996

Chairman

FILED:

Secretary to the Indian River County Environmental Control Hearing Board Suzanne H. Vitunac, Attorney for the Indian River County Environmental Control Officer 1900 - 27th Street Vero Beach, Florida 32960 Suzenno II. Vitunac. Attorney

or County Board of County Comain

Sitting as the Environmental Control Board



BEST AVAILABLE COPY INDIAN RIVER COUNTY ENVIRONMENTAL CONTROL OFFICE



Pran B. Adama, Chainnan

Richard N. Bird

enneth R. Machi

Carolya K. Eggeri, Vice Chainna

Institut River County Environmental Control Hearing Bourd Alan S. Polackwich, Chairman Steve Snoberger, Vice Chairman Richard H. Baker, PhD Charles A. Hart Wayne D. Sinclair, M. D.

Jan Masi, Clerk

Rowiromptested Control Officer

M. J. Galania, M. P. H.

August 6, 1996

Russell Concrete, Inc. 1400 10th Avenue Vero Beach, FL 34960

RE: Environmental Control Hearing Board Case No. 255-96

Dear Sirs:

The above has been set for hearing before the Indian River County Environmental Control Hearing Board. Attached is a Notice of Hearing and Order to Appear, Subpoena Duces Tecum for Hearing, and Notice of Non-Compliance directed to you. If you wish to resolve this matter without a hearing, it is imperative you contact me at the above number on or before August 19, 1996, to set up a meeting. It is generally our policy to accept a substantially lower amount in a Stipulation than we would recommend as a civil penalty if the matter goes to hearing.

Sincerely

M. J. Galanis, M. P. H.

Environmental Control Officer

1900 - 27th Street Vero Heach, Pl. 32960 Phone; (561) 770-5421 PAX: (561) 770-5407

(a) to object to evidence offered by the Petitioner, (b) to cross-examine any witnesses offered by the petitioner, and (c) to present evidence and argument on your behalf. You

INDIAN RIVER COUNTY
ENVIRONMENTAL CONTROL HEARING BOARD
VERO BEACH, FLORIDA

HRS-INDIAN RIVER COUNTY HEALTH DEPARTMENT AND INDIAN RIVER COUNTY ENVIRONMENTAL CONTROL OFFICER

Petitioners

VS.

CASE NO. 255-96

RUSSELL CONCRETE, INC.

Respondent

NOTICE OF HEARING AND ORDER TO APPEAR

TO: Russell Concrete, Inc.

The INDIAN RIVER COUNTY ENVIRONMENTAL CONTROL HEARING
BOARD hereby orders that a hearing shall be held before this Board at 12:30 p.m., on
August 22, 1996, in the Indian River County Commission Chambers, 1840 - 25th Street,
Vero Beach, Florida, on the following matter:

NOTICE TO CORRECT VIOLATION DATED May 23, 1996, and NOTICE OF NON-COMPLIANCE DATED August 5, 1996.

You are charged with Failure to Comply with Notice to Correct Violations

Resulting in a Public Health Threat and Environmental Damage, and Activities Conducted

Without or in Violation of a Required Permit. The Board orders you to appear at this

Hearing for the purpose of being heard on this matter. You have the right at this Hearing

(a) to object to evidence offered by the Petitioner, (b) to cross-examine any witnesses

offered by the petitioner, and (c) to present evidence and argument on your behalf. You

also have the right prior to this hearing to request that the Board issue a subpoena to

command the appearance of any person or exhibits (including books, papers, documents
and tangible items) which you wish to offer on your behalf at the Hearing.

If you fail to appear at the hearing, or if you are found in violation at the hearing, the Board may enter such affirmative orders as it deems necessary and reasonable under the circumstances to correct the violation, and may impose civil penalties up to \$500.00 for each day of violation, which amount could become a statutory lien against any and all property owned by you.

You may obtain a copy of the "Rules for the Conduct of Proceedings before the Indian River County Environmental Control Hearing Board" from the Clerk of the Board, 1840 - 25th Street, Vero Beach, Florida.

This proceeding is governed by the Indian River County Environmental Control

Act, Chapter 85-427, Special Acts, Laws of Florida, and any applicable ordinance or rule
adopted thereunder,

ORDERED this 5" day of a new 1996.

INDIAN RIVER COUNTY ENVIRONMENTAL CONTROL HEARING BOARD

Chairman

This document prepared by:

Suzanne H. Vitunac, Attorney for the Indian River County Environmental Control Officer FILED:

(date) (time)
Secretary to the Indian River County
Environmental Control Hearing Board

ANYONE WHO MAY WISH TO APPEAL ANY DECISION WHICH MAY BE MADE AT THIS HEARING MAY WISH TO ENSURE THAT A VERBATIM RECORD OF THE PROCEEDINGS IS MADE WHICH INCLUDES THE TESTIMONY AND EVIDENCE UPON WHICH THE APPEAL WILL BE BASED.



STATE OF FLORIDA

DEPARTMENT OF HEALTH AND REHABILITATIVE SERVICES

HRS - INDIAN RIVER COUNTY PUBLIC HEALTH UNIT

Environmental Health 1900 27th Street Vero Beach, FL 32960 Telephone: Suncom: (561) 770-5421

FAX:

268-5421 (561) 770-5407

ero Beach, FL 32960

Working in partnership with local communities to help people be self-sufficient,

experience good health and live in stable families and communities

August 19, 1996

Mr. Lyle Bartholomew Russell Concrete 1400 10th Avenue Vero Beach, FL 32960

RE:

Closure Report Russell Concrete 1400 10th Avenue Vero Beach, FL

Dear Mr. Bartholomew:

The department has reviewed the Closure Report which was received in this office last week for the above referenced site. It has been determined that action to further define the nature and extent of the contamination is appropriate. Pursuant to the provisions of Chapter 62-770, Florida Administrative Code (FAC), you are required to initiate a Contamination Assessment within thirty (30) days of discovery of contamination and submit a Contamination Assessment Report (CAR) within six (6) months of discovery. Therefore, please submit a Contamination Assessment Report (CAR) for the site.

If you have questions please call this office.

Sincerely.

Charles L. Vogt, III

Environmental Specialist II

cc:

Scott Holmes, Atlantic Petroleum

INDIAN RIVER COUNTY ENVIRONMENTAL CONTROL HEARING BOARD VERO BEACH, FLORIDA

HRS-INDIAN RIVER COUNTY HEALTH DEPARTMENT AND INDIAN RIVER COUNTY ENVIRONMENTAL CONTROL OFFICER

Petitioners

V3,

CASE NO. 255-96

RUSSELL CONCRETE, INC.

Respondent

ORDER ADOPTING STIPULATION

This matter came up for hearing before the Indian River County Environmental Control Board on August 22, 1996. The Hearing Board, being advised that Petitioners and Respondent had arrived at the attached Stipulation, and the terms of the Stipulation appearing to be fair and proper,

IT IS HEREBY ORDERED as follows:

- That the attached Stipulation is adopted as the Order of this Hearing Board in this case.
- 2. That this matter is set for ficaring on October 24, 1996, at 12:30 p.m. in the Indian River County Commission Chambers, 1840 25th Street, Vero Beach, Florida, at which time it will be heard with respect to Respondent's compliance as of that date.

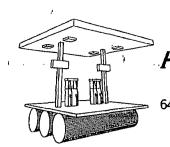
DONE AND ORDERED this 27th day of August, 1996.

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Vice Chairman

Copies furnished to: Suzanne H. Vitunac, Attorney Lyle Bartholomew

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ATLANTIC PETROLEUM SALES & SERVICE, INC.

648 Angle Road • P.O. Box 1959 • Ft. Pierce, FL 34954 (407) 461-1111 • Fax (407) 465-9113

Mr. M. J. Galanis Environmental Control Officer 1900 27th Street Vero Beach, Fl 32960 Re: Russell Concrete 1400 10th Ave Vero Beach, Fl 34960

Dear Mr. Galanis,

I am responding on behalf of Lyle Bartholomew of Russell Concrete regarding the Environmental Control Hearing Board Case No. 255-96. You have indicated in your complaint that items still remain to be completed for the removal and replacement tasks that were completed at this property. The four items that were listed on the violation letter were as follows:

- 1. Completion of a tank closure report according to DEP requirements
- 2. Installation of an overfill device limiting the high fuel level inside the tank to 95% of total capacity.
- 3. Requirement to obtain third party liability insurance for the aboveground tank.
- 4. Failure to install an approved interstitial release device for piping in contact with the soil.

I must apologize for the confusion that exists between your office and Russell Concrete. The above items were completed some time ago with copies of this information forwarded to the Environmental Health Office. In an effort to try and relieve confusion and keep all parties informed, I offer the following explanation and documentation.

The tanks were removed from this property in two phases. The first tanks to be removed were abandoned gasoline tanks. The closure was remitted to the office of Environmental Health approximately three weeks after the completion of the removal. The second phase of this tank removal was completed in October, 1995. The tank closure for this removal was completed and forwarded approx 4 weeks after the completion of this removal. Unfortunately, the reports were forwarded without a return receipt by mail so I cannot provide proof they arrived at their destination. Charles Vogt of the Environmental Health Department is very good at reviewing documentation, so the the problem lies either with our postal system or my office. Attached to this letter you should find a copy of both tank closures for this facility. I have also forwarded another copy of these tank closures to Charles Vogt's office for review.

To address the overfill prevention issue, Atlantic Petroleum installed a Morrison Clock Gauge model # 818. This gauge is located at the top of the tank and is completely

visible from the aboveground tank loading valve approximately 3 feet away. This gauge is marked and labeled to provide the delivery driver with information to stop filling the tank when the gauge approaches this level. After a discussion with Charles, it was confirmed this gauge meets the requirements for overfill protection as defined by DEP. This gauge was installed approximately three days after the compliance inspection notification.

Financial responsibility for the aboveground tank was obtained by Lyle Bartholomew. This liability policy went into affect on June 5, 1996. Russell Concrete had maintained third party liability insurance for their underground tanks while they were in use. This insurance was amended to remove the underground storage tanks from the policy and include the aboveground storage tank. I have forwarded a copy of a letter received from HRH Insurance providing the policy number and the effective date of the policy. If there is anything else I can forward pertaining to the third party insurance issue, please let me know.

The final issue is one both Russell Concrete and myself are confused over. The violation indicates we are not monitoring the interstice of piping in contact with the soil. The only tank Russell Concrete has in service is the aboveground 10,000 gallon tank. The piping for this system is all aboveground 2" galvanized line. The piping originates at the top of the tank and drops down to the suction dispenser and never comes in contact with any soil or concrete. Our interpretation of this ruling is that as long as the piping is exposed and does not come in contact with the soil that double walled piping is not required. If possible, could an explanation be given why this violation is noted?

I hope this letter with the attached enclosures provides the information that you have requested in your hearing letter. We apologize for any inconvenience that may have been caused by the mis-communication between our office's. If you find the enclosed information sufficient to answer the violation notice, we would like to request the case being called before the Environmental Board of Indian River County be dropped. Both Russell Concrete and Atlantic Petroleum appreciate any cooperation that you may be able to give us.

If you have anymore questions or need anymore information, please feel free to call.

Scott Holmes

Atlantic Petroleum Sales and Service

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INDIAN RIVER COUNTY ENVIRONMENTAL CONTROL HEARING BOARD VERO BEACH, FLORIDA

RUSSELL CONCRETE

HRS-INDIAI	N RIVER COUNTY HEALTH
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COUNTY EN	VIRONMENTAL CONTROL
OFFICER	
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CASE NO. 255-96

RUSSELL CONCRETE, INC.

Respondent

STIPULATION

Petitioners Indian River County Health Department and the Indian River
County Environmental Control Officer, by and through their attorney, and
Respondent Russell Concrete, Inc., and stipulate as follows:

- 1. Respondent Russell Concrete, Inc. neither admits nor denies the allegations contained in the Notice of Non-Compliance filed in this case, but agrees to the following in order to resolve this matter.
- 2. Respondent Russell Concrete, Inc. agrees to pay a One Hundred Dollar (\$100) civil penalty to Indian River County on or before August 21, 1996.
- 3. On or before August 21, 1996, Respondent Russell Concrete, Inc. shall file a discharge notification form in accordance with the provisions of Chapter 62-761, Florida Administrative Code.
- 4. Respondent Russell Concrete, Inc., in signing this Stipulation, enters an appearance in this matter and waives all requirements for service of process.
- 5. Respondent, Russell Concrete, Inc., stipulates to the entry of an Indian River County Environmental Control Hearing Board Order adopting this Stipulation and waives all defenses to any action to enforce the same.
- 3. Petitioners agree to recommend that the Indian River County Environmental Control Hearing Board enter its Order adopting this Stipulation.
- 4. In the event the Indian River County Environmental Control Hearing Board rejects this Stipulation, this matter shall be continued until the next regularly scheduled hearing after August 22, 1996.

8/21/96 Date

Suzanne H. Vitunac, Attorney

for the ECO

1900 Zinh Street

Vero Beach, Florida 32960

8/22/96 Date

Michael J. Galanis, M. P. H. Environmental Control Officer

1900 - 27th Street Vero Beach, Florida

<u>Aug 19, 1996</u> Date

Russell Concrete, Inc.

By: Kylo Pacith Line

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INDIAN RIVER COUNTY ENVIRONMENTAL CONTROL OFFICE

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Fran B. Adams, Chairman

Richard N. Bird

John W. Tippin

Kenneth R, Macht

Carolyn K. Eggert, Vice Chairman

Indian River County Board of County Commissioners

Sitting as the Environmental Control Board

Indian River County Environmental Control Hearing Board

Alan S. Polackwich, Chairman Steve Snoberger, Vice Chairman Richard H. Baker, PhD Charles A. Hart Wayne D. Sinclair, M. D. Jan Masi, Clerk

Environmental Control Officer M. J. Galanis, M. P. H. Suzanne H. Vitunac, Attorney

September 4, 1996

Mr. Lyle Bartholomew Russell Concrete 1400 10th Avenue Vero Beach, FL 32960

RE: Environmental Control Hearing Board Case No. 255-96

Dear Mr. Bartholomew:

Mr. Charles Vogt of this office informed me that we have not yet received the discharge notification form due August 21, 1996, pursuant to paragraph 3 of our Stipulation in the above.

Would you please take care of this as soon as possible.

Sincerely,

Suzanne H. Vitunac

Attorney

1900 - 27th Street Vero Beach, FL 32960 Phone: (561) 770-5421 FAX: (561) 770-5407

Indian River County Board of County Commissioners

Sitting as the Environmental Control Board



INDIAN RIVER COUNTY ENVIRONMENTAL CONTROL OFFICE



Fran B. Adams, Chairman

Richard N. Bird

John W. Tippin

Kenneth R. Macht

Carolyn K. Eggert, Vice Chairman

PAGE

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Indian River County Environmental Control Hearing Board
Alan S. Polackwich, Chairman
Stove Snoberger, Vice Chairman
Richard H. Baker, PhD
Charles A. Hart
Wayne D. Sinclair, M. D.
Jan Masi, Clerk

Environmental Control Officer M. J. Galanis, M. P. H. Suzanne H. Vitunac, Attorney

October 15, 1996

Mr. Lyle Bartholomew Russell Concrete 1400 10th Avenue Vero Beach, FL 32960

RE: Environmental Control Hearing Board Case No. 255-96

Dear Mr. Bartholomew:

This is to confirm that you complied with our Stipulation in the above and need not appear at the October 24, 1996 hearing.

. . .

Sincerely,

Suzanne H Vitunac

Attorney

1900 - 27th Street Vero Beach, FL 32960 Phone: (561) 770-5421 FAX: (561) 770-5407

APPENDIX G AERIAL PHOTOGRAPHS



REFERENCE: 2017 GOOGLE EARTH AERIAL IMAGERY DATED 1/5/2017



Andreyev Engineering, Inc.

APPROXIMATE SCALE: 1"=250'

DATE: 01/09/18 ENGINEER: JE

PN: APEN-18-003 DRAWN BY: DLS

PHASE I ENVIRONMENTAL SITE ASSESSMENT

RUSSELL CONCRETE INC. FACILITY 1400 10th AVENUE

VERO BEACH, INDIAN RIVER COUNTY, FL

2017 AERIAL PHOTOGRAPH





Andreyev Engineering, Inc.

APPROXIMATE SCALE:

1"=250'

DATE: 01/09/18 ENGINEER: JE PN: APEN-18-003 DRAWN BY: DLS

PHASE I ENVIRONMENTAL SITE ASSESSMENT

RUSSELL CONCRETE INC. FACILITY 1400 10th AVENUE

VERO BEACH, INDIAN RIVER COUNTY, FL

2012 AERIAL PHOTOGRAPH





Andreyev Engineering, Inc.

APPROXIMATE SCALE: 1"=300'

DATE: 01/09/18 ENGINEER: JE PN: APEN-18-003 DRAWN BY: DLS

PHASE I ENVIRONMENTAL SITE ASSESSMENT

RUSSELL CONCRETE INC. FACILITY 1400 10th AVENUE

VERO BEACH, INDIAN RIVER COUNTY, FL

1999 AERIAL PHOTOGRAPH





APPROXIMATE SCALE: 1"=300'

DATE: 01/09/18 ENGINEER: JE
PN: APEN-18-003 DRAWN BY: DLS

PHASE I ENVIRONMENTAL SITE ASSESSMENT

RUSSELL CONCRETE INC. FACILITY
1400 10th AVENUE

VERO BEACH, INDIAN RIVER COUNTY, FL

1984 AERIAL PHOTOGRAPH





APPROXIMATE SCALE: 1"=300'

DATE: 01/09/18 ENGINEER: JE PN: APEN-18-003 DRAWN BY: DLS

PHASE I ENVIRONMENTAL SITE ASSESSMENT

RUSSELL CONCRETE INC. FACILITY
1400 10th AVENUE

VERO BEACH, INDIAN RIVER COUNTY, FL

1974 AERIAL PHOTOGRAPH





Andreyev Engineering,

APPROXIMATE SCALE: 1"=300'

DATE: 01/09/18 ENGINEER: JE PN: APEN-18-003 DRAWN BY: DLS

PHASE I ENVIRONMENTAL SITE ASSESSMENT

RUSSELL CONCRETE INC. FACILITY
1400 10th AVENUE

VERO BEACH, INDIAN RIVER COUNTY, FL

1968 AERIAL PHOTOGRAPH





APPROXIMATE SCALE:

1"=300'

DATE: 01/09/18 ENGINEER: JE

RUSSELL CONCRETE INC. FACILITY
1400 10th AVENUE

VERO BEACH, INDIAN RIVER COUNTY, FL

1943 AERIAL PHOTOGRAPH

PN: APEN-18-003 DRAWN BY: DLS APPENDIX