

Bryan W. Shaw, Ph.D., P.E., *Chairman*  
Toby Baker, *Commissioner*  
Jon Niermann, *Commissioner*  
Richard A. Hyde, P.E., *Executive Director*



PST 31993 RM 20170505  
TCEQ NO LEAKER LETTER

## TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

*Protecting Texas by Reducing and Preventing Pollution*

May 5, 2017

Ms. Vicki McEnturff  
3809 FM 2190  
Jacksboro, TX 76458

Re: Release Determination Activities at Mac's Beer & Wine,  
103 N. Hwy 287, Decatur, Wise County, Texas  
Reference Number 101565463; Customer Number 605245588  
Facility ID No. 31993; RDR ID No. 24434; R - 4

Dear Ms. McEnturff:

The Texas Commission on Environmental Quality (TCEQ) has reviewed the release determination information dated February 24, 2017. The information provided does not appear to indicate that a release in excess of action levels has occurred from the storage tank system where the data were gathered. With the provision that the submitted information is correct and representative of actual site conditions, we concur that no further action is required relative to the above-referenced activity.

Please note that if underground or aboveground storage tanks remain or are installed at this site, they continue to be subject to TCEQ tank registration, self-certification, financial assurance, and technical standards provisions.

Should you have questions, please contact Ryan Kraft, the Project Manager, at (512) 239-2212. Your cooperation in this matter has been appreciated.

Sincerely,

A handwritten signature in black ink, appearing to read "M.A. Bame".

Michael A. Bame, P.G., Team Leader  
PST/DCRP Section  
Remediation Division

MAB/RMK/hmw  
24434.RDR-NoLeaker.doc

cc: Mr. Lawrence Wood, LW7, LC, via email

RECEIVED  
JUL 12 2018  
TCEQ  
CENTRAL FILE ROOM

## RDR REVIEW CHECKLIST

<b>FAC ID:</b> 31993 <b>RDR No.:</b> 24434  Previous RDR No.: n/a Previous LPST ID No.: n/a <b>Priority:</b> n/a Date Previous LPST Closed :	<b>Product(s) stored (check all that apply):</b> <input checked="" type="checkbox"/> gasoline <input type="checkbox"/> diesel <input type="checkbox"/> waste oil <input type="checkbox"/> "ghost" tank <input type="checkbox"/> other:
<b>Facility Name:</b> Mac's Beer and Wine <b>Address:</b> 103 N. Highway 287 <b>City:</b> Decatur <b>State:</b> Texas <b>County:</b> Wise <b>TCEQ Region:</b> Dallas/Ft. Worth - 4	<b>Tank system</b> <input checked="" type="checkbox"/> <b>Removed:</b> dated 11/22/2016 Still active      Abandoned in place: Dated MSA – Real Estate Inv: dated

**Comments:** Three 4k gallon steel USTs previously containing gasoline were removed from this site. Apparently the tank pit was originally hollowed out of unweathered limestone (since there is no soil in the area) and then backfilled with sand when the tanks were installed. Because of that, soil samples were taken from the sidewall fill material per page 18 of RG-411. No tank pit water

Checklist – Required Items	Y	N	n/a
<b>Site Info</b>			
Site map has scale, north arrow, street address	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Complete PST layout shown (tanks, piping, dispensers)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Sampling, boring, well locations shown with ID numbers	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>Field Activities/Sample Collection</b>			
Tank pit – under each tank (or sidewalls if water present)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Dispensers sampled	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Pipe chases sampled ~ 1 sample for every 20 feet	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Grab samples only collected, not composite	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Water present in tank pit collected	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Backfill sampled	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Description of sample collection/handling methods	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Photographs	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Samples submitted to lab within 48 hours of collection	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Person from regional office present at removal	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>Analytical</b>			
Gas/Diesel: <input checked="" type="checkbox"/> BTEX <input checked="" type="checkbox"/> MTBE <input checked="" type="checkbox"/> TPH <input checked="" type="checkbox"/> PAH on highest TPH C <sub>12</sub> -C <sub>35</sub> > MDLs	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Waste Oil: VOCs    TPH PAH on highest TPH C <sub>12</sub> -C <sub>35</sub> > MDLs	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Hydraulic: TPH PAH on highest TPH C <sub>12</sub> -C <sub>35</sub> > MDLs	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
If other – correct analyses run?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>

Checklist – Required Items Con't	Y	N	n/a
COCs, site map, and lab reports match, & signatures, dates, and times, filled in	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Sample condition upon arrival at lab was at 4°C ± 2°C	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Lab reports incl. QA/QC section, signed & numbered	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Holding times were met	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
SQLs low enough for comparison to action/screening levels	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>Waste Disposal</b>			
Disposal manifests signed by receiving facility	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
If no waste generated, statement to that effect	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Backfill put back <input checked="" type="checkbox"/> disposed offsite	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Waste amounts match (RDR report v. manifest) 134 gal liquid      cubic yards solids	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>Miscellaneous Documentation/Descriptions</b>			
CAS/LOSS signature on RDR signature page	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Construction notification form	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Tank/piping destruction certificate	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Amended TCEQ Tank Registration form attached	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Number of tanks match registration database?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
<b>If only backfill impacted &amp; returned to pit</b>			
SPLP when groundwater protective targets exceeded	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Impervious cover was used when health based targets exceeded	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>

Soil mg/kg	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	TPH C <sub>12</sub> -C <sub>35</sub>	PAH
<i>action level</i>	0.12	39.1	36.8	117	2.56	>MDL	
<b>native soil</b>	<0.0064	<0.0064	<0.0064	<0.0064	<0.0064	BDL	-
<b>backfill</b>	<0.0048	<0.0048	0.16	0.72	<0.0048	66	BDL
<b>former LPST conc</b>	-	-	-	-	-	-	-
Water mg/L	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	TPH C <sub>12</sub> -C <sub>35</sub>	PAH
<i>action level</i>	0.005	1.0	0.7	10.0	0.24	>MDL	
<b>tankpit water</b>	-	-	-	-	-	-	-
<b>groundwater</b>	-	-	-	-	-	-	-
<b>former LPST conc</b>	-	-	-	-	-	-	-

If a NOL will be issued, are delinquent fees >\$25?     No     Yes (If yes, prepare a Delinquent Fee letter)

**Conclusion**     NOL     LPST     NOD

PST\_31993\_CO\_...

*Compliance Inspection*

**Texas Commission on Environmental Quality  
Investigation Report**

The TCEQ is committed to accessibility. If you need assistance in accessing this document, please contact oee@tceq.texas.gov

*RMK*

**Customer: MCENTURFF, JAMES JR  
Customer Number: CN605190461**

*RPR 24434*

**Regulated Entity Name: ACS BEER BARN**

**Regulated Entity Number: RN101565463**

**Investigation # 1376799**

**Incident Numbers**

**Investigator: PADDI FARMER**

**Site Classification UNDERGROUND STORAGE  
TANK - REGISTRATION**

**Conducted: 11/22/2016 - 11/22/2016**

**No Industry Code Assigned**

**Program(s): PETROLEUM STORAGE TANK REGISTRATION**

**Investigation Type: Compliance Investigation**

**Location: LOOP 81 287**

**Additional ID(s): 31993**

**Address: 103 N HIGHWAY 287,  
DECATUR, TX, 76234**

**Local Unit: REGION 04 - DFW METROPLEX**

**Activity Type(s): PSTREMOVE - Investigation of UST  
removal from ground**

**Principal(s):**

<b>Role</b>	<b>Name</b>
RESPONDENT	JAMES MCENTURFF JR

**Contact(s):**

<b>Role</b>	<b>Title</b>	<b>Name</b>	<b>Phone</b>
REGULATED ENTITY CONTACT	PROPERTY OWNER	JAMES MCENTURFF JR	
REGULATED ENTITY CONTACT	PROPERTY OWNER	VICKI MCENTURFF	

**Other Staff Member(s):**

<b>Role</b>	<b>Name</b>
QA Reviewer	DOUGLAS RESKE
Supervisor	DOUGLAS RESKE

**Associated Check List**

<b><u>Checklist Name</u></b>	<b><u>Unit Name</u></b>
PST ABANDONMENT, REMOVAL, & CHANGE-IN-SERVICE INVESTIGATION	Mac's Beer & Wine
PST GENERIC OTHER VIOLATIONS	Mac's Beer & Wine

**Investigation Comments:**

INTRODUCTION

**Received**  
DEC 14 2016  
TCEQ  
Remediation Division

**ACS BEER BARN - DECATUR**

**11/22/2016 Inv. # - 1376799**

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On November 22, 2016, Ms. Paddi Farmer, writer, of the Texas Commission on Environmental Quality (TCEQ) DFW Regional Office conducted a PST Removal Investigation at Mac's Beer & Wine located at 103 N. Hwy 287 in Decatur, Texas (Wise County).

**GENERAL FACILITY AND PROCESS INFORMATION**

The facility once operated as a convenience store with retail sales facility.

The regulated entity consisted of three underground storage tanks that were registered as being in 1987. The tanks were registered as temporarily out of service since December 31, 1998 (default date). The USTs were registered as single-walled, bare steel tanks without cathodic protection. The tank capacity and product stored was not registered. The piping material was also not registered.

**BACKGROUND**

On July 12, 2016, Ms. Paddi Farmer, TCEQ DFW PST/STII Investigator, conducted an Out of Service (OOFs) investigation at the above referenced facility. At the time of the investigation, the investigator documented the three underground storage tanks (USTs) located on the property. The investigator found no evidence that the USTs were equipped with corrosion protection. The regulated entity received a violation for failure to upgrade or remove the USTs system per the implementation deadline of December 1998 and failure to amend the TCEQ PST Registration to reflect the change in UST ownership.

On July 22, 2016, a Notice of Violation letter was sent to the regulated entity by certified mail (91 3499 9991 7030 1985 1890). The regulated entity was given a compliance due date of August 26, 2016. The regulated entity signed for the certified letter on July 23, 2016.

On October 11, 2016, a Failure to Respond letter was sent to the regulated entity by certified mail (9134 9690 0935 0018 5320 94). The regulated entity was given a compliance due date of November 4, 2016. The regulated entity signed for the certified letter on October 12, 2016.

**ADDITIONAL INFORMATION: Investigation Details**

The investigators arrived on the site and met with Mr. Clay Wyatt, UST Licensed Contractor for LW7 Inc.

**TANKS:**

The investigator documented the presence of three USTs located at this site. The USTs were documented as single-walled, bare steel, tanks without corrosion protection. All three USTs measured 18-feet in length with a 5-foot diameter that results in a capacity of 2,643 gallons per tank.

The original surface cover over the USTs was concrete; the native soil was documented as solid shale bedrock. The tanks were cleaned by ASI by power washing the tanks with water and MicroBlaze. The Lower Explosive Limit (LEL) was documented as 0% on all USTs. The USTs appeared to be in good condition. The tanks were crushed on-site prior to transport. The tanks were transported by LW7 Inc. to be disposed of at Texas Industrial in Fort Worth for scrap metal.

**TANK EXCAVATION PIT:**

No groundwater was documented in the tank excavation pit. The tank excavation pit was solid bedrock for the tank-hold floor and walls. The investigator documented no native soil between the solid bedrock for sampling purposes. The investigator documented no petroleum odors. The tanks were backfill with sand at the time of original installation. The four side walls will be sampled for analysis.

**PIPING:**

The piping was noted to be single-walled, steel, pressurized piping without corrosion protection. Four dispensers were once located on the east side of the convenience store and three dispensers were once located on the north side of the convenience store. The north dispenser island had three dispenses on one dispenser island; dispensers

**ACS BEER BARN - DECATUR**

**11/22/2016 Inv. # - 1376799**

**Page 3 of 6**

measured an estimated 1-foot apart from each other. The north dispenser island was directly over the north tank excavation wall. The north dispenser wall and the north dispensers were sampled as one.

The two dispenser island on the east side of the convenience store measured 9-feet part. Each dispenser island contained two dispensers each that measured 4-feet apart. One soil sample was to be collected from each of the two dispenser islands because the dispensers measured less than 5-feet apart.

The product piping from the tank excavation pit to the north east dispenser island measured 25-feet in length. A soil sample will be collected at 20 linear feet.

**SAMPLING:**

The investigator did not witness the sampling. The investigator reviewed with Mr. Wyatt the sampling protocol and plan for this construction activity. The investigator gave Mr. Wyatt directives to follow RG-411 for the sampling protocol and EPA sampling method 5035.

Mr. Wyatt and the investigator discussed the following sampling procedure: Tank pit: four sidewall samples of the shale bedrock. Dispensers: the dispensers measured less than 5-feet apart, for a total of 2 soil sample. Pipe Chase: the pipe chase measured 25-feet in length for one soil sample. Stock Pile: there is an estimated 100 cubic yards of stockpile for a total of 2 stockpile soil samples.

The samples are to be analyzed for BTEX, MTBE, and TPH. All samples were taken to ALS Laboratories in Houston, TX for analysis. LW7 Inc. will conduct and submit the Release Determination Report and analytical results to the TCEQ PST-RPR Program in Austin, Texas.

**LICENSING:**

LW7 Inc. has a current contractor licenses (CRO000039) that will expire on April 30, 2018.

Mr. Clayton Wyatt has a current UST On-Site Supervisor A&B license (US0001273) that will expire on October 31, 2017.

**LPST HISTORY:**

Currently there is not a Leaking Petroleum Storage Tank (LPST) case associated with this property.

**CONSTRUCTION NOTIFICATION:**

On November 17, 2016, the TCEQ received the 30-day Construction Notification form for this construction activity. Mr. Doug Reske, TCEQ DFW PST/STII Work Leader, granted a 30-day construction notification waiver.

The regulated entity did provide the 24 hour notification to the TCEQ DFW Regional Office per 30 TAC 334.6(b)(2)(C).

**ADDITIONAL INFORMATION**

The three USTs and north dispenser island were permanently removed from the ground. The product piping, east dispenser islands and vent lines were left in place.

Photo documentation was taken at the time of the investigation and is included in this investigation report.

On August 15, 2016, the TCEQ DFW Regional Office and the TCEQ PST Registration Division in Austin, Texas received a copy of the amended TCEQ UST Registration form.

**CONCLUSION**

The regulated entity will receive a Violation Resolved letter for the following:

- Failure to upgrade or remove the UST system per the implementation date. (Resolved)

**ACS BEER BARN - DECATUR**

11/22/2016 Inv. # - 1376799

Page 4 of 6

- Failure to amend the TCEQ PST Registration to reflect the change in UST ownership. (Resolved)

The regulated entity is responsible for any directives issued by the TCEQ PST Remediation Division in Austin, Texas.

A copy of this investigation report will be sent to Ms. Helen Welch, TCEQ PST Remediation Division in Austin, Texas for review.

**Attachments**

1. TCEQ Central Registry
2. Construction Notification form
3. TCEQ UST Licensing database
4. TCEQ PST Site Map
5. Amended TCEQ UST Registration form
6. TCEQ PST Investigator Registration Update form
7. Photographic documentation

**ALLEGED VIOLATION(S) NOTED AND RESOLVED**

**Track Number:** 611509

**Resolution Status Date:** 11/28/2016

**Violation Start Date:** 2/28/2011

**Violation End Date:** 8/15/2016

**30 TAC Chapter 334.7(d)(3)**

**30 TAC Chapter 334.7(e)(2)**

**Alleged Violation:**

**Investigation:** 1345536

Comment Date: 07/20/2016

During the investigation conducted on July 12, 2016 the investigator documented that the regulated entity failed to submit an amended TCEQ PST Registration form to reflect a current UST Owner and operator. According to the Wise County Appraisal District; Mr. James Mcenturff Jr. and Mrs. Vicki Mcenturff are the current property owner since January 27, 2011.

**Recommended Corrective Action:** The regulated entity is requested to make the necessary amendments on the TCEQ UST Registration form to reflect the current UST owner and operator. Please submit the corrected documentation to the TCEQ DFW Regional Office Attn: Paddi Farmer and to the TCEQ PST Registration Team in Austin.

If you need assistance in amending the TCEQ UST Registration form please feel free to contact your investigator or the TCEQ Small Business Assistance program at (817) 588-5800.

You can also obtain a copy of the TCEQ UST Registration form (TCEQ-0724) from the TCEQ website at: [http://www.tceq.texas.gov/permitting/registration/pst/self\\_certifying\\_compliance.html](http://www.tceq.texas.gov/permitting/registration/pst/self_certifying_compliance.html)

**Resolution:** On August 15, 2016, the TCEQ received a copy of the amended Registration form to reflect the change in ownership.

**Track Number:** 611511

**Resolution Status Date:** 11/28/2016

**Violation Start Date:** Unknown

**Violation End Date:** 11/22/2016

**30 TAC Chapter 334.47(a)(2)**

**Alleged Violation:**

**Investigation: 1345536**

Comment Date: 07/20/2016

During the investigations conducted July 12, 2016, the investigator documented that the regulated entity failed to upgrade or remove the existing, steel USTs to bring it into timely compliance with upgrade requirements no later than sixty (60) days after the prescribed implementation deadline (December 1998). The investigator documented that the three steel USTs were not equipped with corrosion protection. The USTs were installed in 1987.

**Recommended Corrective Action:** The regulated entity is requested to have all USTs and associated piping permanently removed from service by a TCEQ licensed UST contractor as required by 30 TAC 334.55. The regulated entity is requested to have a TCEQ licensed UST contractor schedule the tank removal with the TCEQ investigator, Ms. Paddi Farmer, to witness the removal in efforts to resolve the violation more quickly. Please see 30 TAC 334.55 for assistance on how to properly permanently remove the USTs from service.

Please submit the TCEQ Construction Notification form from the licensed UST contractor and amended TCEQ PST Registration form within 30 days of removing the USTs to the TCEQ DFW Office and to the TCEQ PST-RPR Division in Austin, TX. The regulated entity is also requested to submit the UST Removal Report with the Release Determination Report to the TCEQ Remediation Division in Austin, Texas within 30 days of the UST removal.

Please note that if there are any underground storage tanks that are not registered with the TCEQ or any additional underground storage tanks that are discovered during the construction activity that do not meet the upgrade requirements; ALL USTs must be removed in accordance to 30 TAC 334.55.

Please note that the regulated entity is still responsible for any directives issued by the TCEQ PST Remediation Division in Austin, Texas.

**Resolution:** On November 22, 2016, Ms. Paddi Farmer, TCEQ DFW PST/STII Investigator, witnessed the removal of three USTs from the ground. All three USTs were not previously abandoned in place. All three USTs were bare steel tanks without corrosion protection. LW7 Inc. was the UST licensed contractor who conducted the construction activity.

Signed Paddi Farmer  
Environmental Investigator

Date 11/28/16

Signed [Signature]  
Supervisor

Date 11/29/16

**Attachments: (in order of final report submittal)**

Enforcement Action Request (EAR)

Letter to Facility (specify type) : NFA

Investigation Report

Sample Analysis Results

Manifests

Notice of Registration

Maps, Plans, Sketches

Photographs

Correspondence from the facility

Other (specify) :

Attachments #1-7



Bryan W. Shaw, Ph.D., P.E., *Chairman*  
Toby Baker, *Commissioner*  
Jon Niermann, *Commissioner*  
Richard A. Hyde, P.E., *Executive Director*



## TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

*Protecting Texas by Reducing and Preventing Pollution*

November 30, 2016

Mr. James McEnturff Jr.  
Mrs. Vicki McEnturff  
3089 FM 2190  
Jacksboro, Texas 76458

Re: PST Removal Investigation at:  
Mac's Beer & Wine, 103 N. Hwy 287, Decatur (Wise County), Texas  
Facility ID No. 0031993

Dear Mr. and Mrs. McEnturff Jr.:

On November 22, 2016, Ms. Paddi Farmer of the Texas Commission on Environmental Quality (TCEQ) DFW Region Office conducted a PST Follow-Up Compliance Evaluation Investigation at the above-referenced facility. It appears that all areas of noncompliance noted during the investigation on July 12, 2016, have been adequately addressed. No further response from you is required concerning this investigation. Please note that the regulated entity is responsible for any directives that maybe issued by the TCEQ PST Remediation Division in Austin, Texas.

The Texas Commission on Environmental Quality appreciates your assistance in this matter and your compliance efforts to ensure protection of the State's environment. If you or members of your staff have any questions regarding these matters, please feel free to contact Ms. Paddi Farmer in the DFW Region Office at 817/588-5821 or at [paddi.farmer@tceq.texas.gov](mailto:paddi.farmer@tceq.texas.gov).

Sincerely,

A handwritten signature in black ink, appearing to read "Doug W. Reske", with a long horizontal line extending to the right.

Doug W. Reske,  
PST/Stage II Team Leader  
DFW Region Office

DWR/psf

Enclosure: Summary of Investigation Findings.

## Summary of Investigation Findings

ACS BEER BARN

103 N HIGHWAY 287  
DECATUR, WISE COUNTY, TX 76234

Investigation #

1376799  
Investigation Date: 11/22/2016

Additional ID(s): 31993

### ALLEGED VIOLATION(S) NOTED AND RESOLVED

Track No: 611509

30 TAC Chapter 334.7(d)(3)

30 TAC Chapter 334.7(e)(2)

**Alleged Violation:**

Investigation: 1345536

Comment Date: 07/20/2016

During the investigation conducted on July 12, 2016 the investigator documented that the regulated entity failed to submit an amended TCEQ PST Registration form to reflect a current UST Owner and operator. According to the Wise County Appraisal District; Mr. James Mcenturff Jr. and Mrs. Vicki Mcenturff are the current property owner since January 27, 2011.

**Recommended Corrective Action:** The regulated entity is requested to make the necessary amendments on the TCEQ UST Registration form to reflect the current UST owner and operator. Please submit the corrected documentation to the TCEQ DFW Regional Office Attn: Paddi Farmer and to the TCEQ PST Registration Team in Austin.

If you need assistance in amending the TCEQ UST Registration form please feel free to contact your investigator or the TCEQ Small Business Assistance program at (817) 588-5800.

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**Resolution:** On August 15, 2016, the TCEQ received a copy of the amended Registration form to reflect the change in ownership.

Track No: 611511

30 TAC Chapter 334.47(a)(2)

**Alleged Violation:**

Investigation: 1345536

Comment Date: 07/20/2016

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Please note that if there are any underground storage tanks that are not registered with the TCEQ or any additional underground storage tanks that are discovered during the construction activity that do not meet the upgrade requirements; ALL USTs must be removed in accordance to 30 TAC 334.55.

Please note that the regulated entity is still responsible for any directives issued by the TCEQ PST Remediation Division in Austin, Texas.

**Resolution:** On November 22, 2016, Ms. Paddi Farmer, TCEQ DFW PST/STII Investigator, witnessed the removal of three USTs from the ground. All three USTs were not previously abandoned in place. All three USTs were bare steel tanks without corrosion protection. LW7 Inc. was the UST licensed contractor who conducted the construction activity.

# **TCEQ**

**Region 4 - DFW Office**



**Attachment 1**

**TCEQ Central Registry**

**CCEDS # 1376799**

**Regulated Entity: Mac's Beer & Wine  
Customer: James & Vicki McEnturff**

**Investigation Date: 11/22/16  
Investigator: Paddi Farmer**

## TCEQ Central Registry

Detail of: **Petroleum Storage Tank Registration 31993**

For:

**MACS BEER & WINE (RN101565463)**

103 N HIGHWAY 287, DECATUR

Registration Status:

**ACTIVE**

Held by:

**VICKI MCENTURFF (CN605245588)**

Since 01/27/2011

Mailing Address: 3089 FM 2190 JACKSBORO, TX 76458 -4405

Held by:

**MCENTURFF, JAMES JR (CN605190461)**

Since 01/27/2011

Mailing Address: 3089 FM 2190 JACKSBORO, TX 76458 -4405

Held by:

**STAUDACHER ENTERPRISES INC (CN603088816)**

Since 08/22/2005

Now Known As: **Staudacher Enterprises, L.L.C.**

Mailing Address: 126 FAIRVIEW CT DECATUR, TX 76234 -4629

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### Financial Assurance

None

### Self-Certification Status by Compartment

None

### Registered Tanks and Their Associated Systems

**Table 1. Underground Storage Tank Summary**

Tank	Capacity (Gallon)	Date Installed	Status	Substance Stored	Related Information
1		08/31/1987	Temporarily Out of Service (12/31/1998)	A:Empty	Tank Details Compartment Piping Vapor Recovery
2		08/31/1987	Temporarily Out of Service (12/31/1998)	A:Empty	Tank Details Compartment Piping Vapor Recovery
3		08/31/1987	Temporarily Out of Service (12/31/1998)	A:Empty	Tank Details Compartment

Tank	Capacity (Gallon)	Date Installed	Status	Substance Stored	Related Information
					Piping Vapor Recovery

**Table 2. Tank Details**

Tank	Design & Materials	Corrosion Protection	Release Detection	Spill Containment and Overfill Prevention	Installation Contractor	Installer	Test Result	Related Information
1	( Steel )							Tank Summary Compartment Piping Vapor Recovery
2	( Steel )							Tank Summary Compartment Piping Vapor Recovery
3	( Steel )							Tank Summary Compartment Piping Vapor Recovery

**Table 3. Compartment Details**

Tank	Compartment	Capacity (gallons)	Principal Substance	Other Substance	Release Detection	Spill Containment and Overfill Prevention	Related Information
1	A	0	Empty				Tank Summary Tank Details Piping Vapor Recovery
2	A	0	Empty				Tank Summary Tank Details Piping Vapor Recovery
3	A	0	Empty				Tank Summary Tank Details Piping Vapor Recovery

**Table 4. Piping Systems**

Tank	Type of Piping	Piping Material	Design and External Containment	Connectors and valves	Corrosion Protection	Release Detection	Related Information
1							Tank Summary Tank Details Compartment Vapor Recovery
2							Tank Summary Tank Details Compartment Vapor Recovery
3							Tank Summary Tank Details Compartment Vapor Recovery

**Table 5. Vapor Recovery Systems**

Tank	Type of Stage 1	Date Installed	Type of Stage 2	Date Installed	Related Information
1	Not Reported				Tank Summary Tank Details Compartment Piping

# **TCEQ**

**Region 4 - DFW Office**



## **Attachment 2**

### **Construction Notification form**

**CCEDS # 1376799**

**Regulated Entity: Mac's Beer & Wine  
Customer: James & Vicki McEnturff**

**Investigation Date: 11/22/16  
Investigator: Paddi Farmer**

Requesting 30 Day Waiver

PST / CO / For internal use only / NOC

RECEIVED

NOV 17 2016

DFW REGION-4

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY
Underground & Aboveground Storage Tank
Construction Notification Form

Facility Name: ACS Beer Barn
Address/Location: 103 N. Highway 287
City: Decatur
Facility I D: 31993
County: Wise
Phone:

TYPE OF CONSTRUCTION: (INDICATE ALL THAT APPLY)

U S T:
[ ] Repair [x] Removal [ ] Abandonment [ ] Installation
[ ] Improvement [ ] Return to Service [ ] Stage I Tank Capacity:
[ ] Installation [ ] Replacement (Tank) [ ] Stage I
Scheduled date for proposed construction: 11/21/2016

GENERAL DESCRIPTION OF PROPOSED U S T/A S T ACTIVITY

Remove 3 underground storage tanks.

OWNER INFORMATION

Owner Name: Staudacher Enterprises
Owner's Representative: Shanda Blount
Mailing Address (include city/state/zip): 126 Fairview Ct., Decatur, TX 76234
Owner I D: CN603088816
Phone:
Fax:
Email:

CONTRACTOR INFORMATION

Company: LW7, LC
Representative: Larry Wood
Mailing Address (include city/state/zip): 1101 Old Annetta Rd., Aledo, TX 76008
Phone: 817-907-9925 Fax: 817-441-5948
CRP: 0000039 ILP: 000299

CONSULTANT INFORMATION

Company:
Representative:
Mailing Address (include city/state/zip):
Phone: Fax:

Submitted by (Print name): Lawrence C. Wood
Company: LW7, LC
Signature:

Title: President
Date: 11/17/16

Mail completed forms to:

TCEQ Staff Use Only

Texas Commission on Environmental Quality
PST Registration & Self-Certification Team (MC-138)
PO Box 13087
Austin, TX 78711-3087

Date Received:
Region:
Remarks:
Logged by:

Print Form Reset Form

TCEQ-0495 (10/30/2013)

30-Day Waiver granted by TCEQ RA PST
on 11/17/16 by (Initials)



# **TCEQ**

**Region 4 - DFW Office**



**Attachment 3**

**TCEQ UST Licensing database**

**CCEDS # 1376799**

**Regulated Entity: Mac's Beer & Wine  
Customer: James & Vicki McEnturff**

**Investigation Date: 11/22/16  
Investigator: Paddi Farmer**

[Questions or Comments >>](#)

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## TCEQ Search Licensing or Registration Information

### Registration Detail

To report a change of address, phone number, or email address, please fill out the form located at <http://www.tceq.texas.gov/licensing/forms/contactupdate>.

**Name:** LW7 LC  
**Address:** 1101 OLD ANNETTA RD  
**City:** ALEDO  
**State:** TX  
**ZIP:** 76008-3848  
**County:** PARKER  
**Work Phone:** 817-907-9925

### Registration(s)

There were 1 registrations found.

Program	Registration Type and Level	Registration Number	Last Issued Date	Exp. Date	Registration Status
USTOL	UST CONTRACTOR	CR0000039	02/27/2015	04/30/2018	CURRENT

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## TCEQ Search Licensing or Registration Information

### License Detail

To report a change of address, phone number, or email address, please fill out the form located at <http://www.tceq.texas.gov/licensing/forms/contactupdate>.

**Name:** WYATT, CLAYTON N  
**Address:** 5201 STAGETRAIL DR  
**City:** ARLINGTON  
**State:** TX  
**ZIP:** 76017-2042  
**County:** TARRANT  
**Work Phone:** 817-682-2440

### License(s)

There were 3 licenses found.

Program	License Type and Level	License Number	Last Issued Date	Exp. Date	License Status	CEUs Earned
USTOL	UST ON-SITE SUPERVISOR A&B	US0001273	10/20/2014	10/31/2017	CURRENT	0
USTOL	UST ON-SITE SUPERVISOR A	N/A	N/A	N/A	VOID	N/A
USTOL	UST ON-SITE SUPERVISOR B	N/A	N/A	N/A	VOID	N/A

**Note:** The number of CEUs needed in order to renew a license is based on the term (length) of each license. Please go to the program page for the license you hold to determine the number of CEUs needed and to view the latest information and renewal requirements for your license.

### Course(s)

There were 3 courses found. **Note:** You may see the same course listed multiple times. This occurs because the course counted towards multiple license programs.

Program	Course Title	Course Code	Hours	Date	Provider
USTOL	TEXAS UST LICENSE A&B COMBINATION (CEU)	992	8.0	09/16/2014	HILZAN
USTOL	TEXAS UST LICENSE B (INITIAL)	988	12.0	04/29/2011	SSCI
USTOL	TEXAS UST LICENSE A INITIAL TRAINING COURSE	987	28.0	04/29/2011	SSCI

**Note:** Please allow 45 days from the last date of the training session for a record to appear in the search results. If a course does not appear on your training record after three months, please fax a copy of the course-completion certificate to 512/239-6272. Include either your TCEQ license number or Social Security Number if neither is displayed on the certificate.

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[Statewide Links: Texas.gov](#) | [Texas Homeland Security](#) | [TRAIL Statewide Archive](#) | [Texas Veterans Portal](#)

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# **TCEQ**

**Region 4 - DFW Office**



**Attachment 4**

**TCEQ PST Site Map**

**CCEDS # 1376799**

**Regulated Entity: Mac's Beer & Wine  
Customer: James & Vicki McEnturff**

**Investigation Date: 11/22/16  
Investigator: Paddi Farmer**



# TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

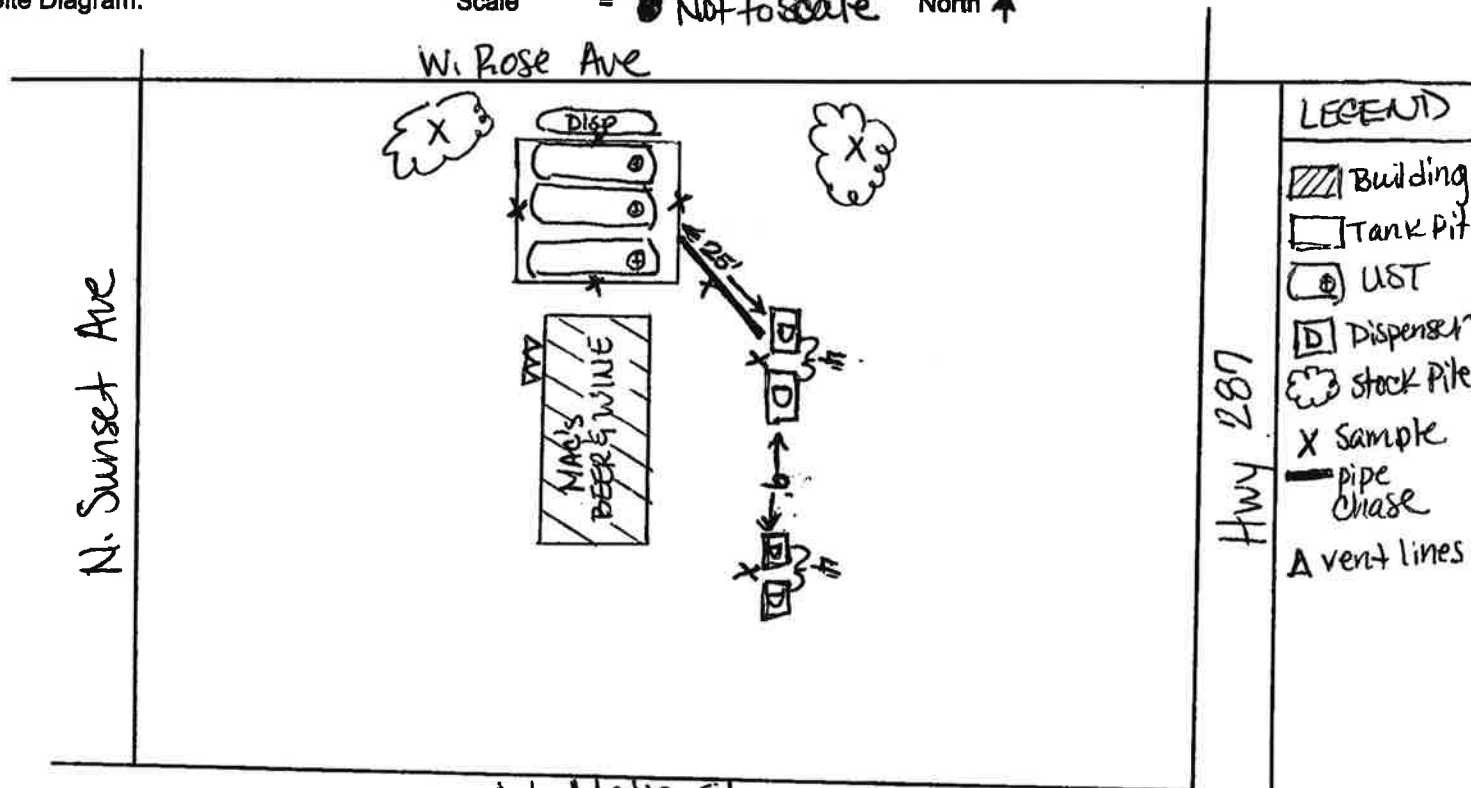
## PST Site Documentation

Site Name: Mac's Beer & Wine Facility ID No. 31993 LPST ID NO. None  
 Site Address: 103 N. Hwy 287 County Wise Inv. Date 11-22-16  
Decatur Investigator: Paddi Farmer

The purpose of this form is to document communications between the TCEQ and PST owners/operators/representatives.

Investigation Type:  Construction  Corrective Action  Compliance Evaluation  Other

Site Diagram: Scale = Not to Scale North  $\uparrow$



Show location(s) of original (replacement) tank(s), line(s), excavation, boring(s), monitor/observation well(s), etc.

Directives: Tank pit solid rock, no groundwater or odors. North dispenser was directly on top of north tank pit wall; one sample to include north dispenser & north tank pit wall. Dispensers (east) measure 4' apart. Pipe chase measured 25' linear feet. Two stock pits. Sample in accordance with RG-411 and EPA 5035.

Due Date: \_\_\_\_\_

Regulatory guidance documents are available from the TCEQ throughout the course of all on site activities. This document reflects the assessment of site conditions by the TCEQ and is not intended to limit the scope of remediation.

Paddi Farmer 11/22/16 Clay Wyatt via e-mail 11/28/16  
 TCEQ Field Investigator Date Received by Owner/Operator/Representative Date

## INSTALLATION/UPGRADE/REPAIR REQUIREMENTS:

According to 30 TAC 334.46, it is required that tank and piping integrity testing be performed for those parts of the system which were installed, repaired, or upgraded and that routinely convey regulated substances, after the backfill has been placed, but prior to bringing the system into operation.

The PST construction activities conducted at this facility may require that a tank/line tightness test be conducted. Also, 30 TAC 334.10(b)(2) requires that the owner/operator maintain a record of the construction activities performed on the PST system.

## RELEASE DETERMINATION DOCUMENTATION AND REPORT TO TCEQ:

- 1) Documentation of your release determination conducted after repairs or tank removal from service activities. Representative soil sampling must be conducted. Appropriate soil samples should be collected in all excavations from native soils left in place following removal of backfill materials. Only methods approved by the TCEQ are acceptable for sample collection and analysis procedures. **At a minimum, sampling must be conducted for those areas where contamination is most likely to be present at the site (i.e., underneath tanks and dispenser islands, and product line trenches).** Release determination sampling requirements may vary on a site-specific basis at the direction of the TCEQ. **Refer to RG-411 *Investigation & Reporting Releases from Petroleum Storage Tanks*.** Any excavated materials must be characterized by sampling prior to disposal. All procedures associated with these activities, including excavation, must be accurately documented.
- 2) A site map drawn to scale indicating where the entire petroleum storage tank system was located, and showing all excavated areas and collection points for all sampling events.
- 3) Photographs documenting site conditions prior to and after construction activities, observable impacts, excavations, stockpiled soils, and any on-site treatment activities.
- 4) A city or county map indicating the location of your facility.
- 5) An account of the disposition of all contaminated soils and water, recovered or recycled product, or any associated wastes. All wastes must be treated and/or disposed of in accordance with state and federal law. If wastes are transported off-site, copies of any required manifests and all signed receipts for the acceptance of wastes or product destined for recovery must be included in your report. A detailed description of amounts of excavated materials removed from the site must be included. Based on site specific conditions and waste characterization, backfill material from PST site closure activities may be returned to the original excavations with the concurrence of the TCEQ.
- 6) A summary of all activities conducted at the site to date, including a chronology of events.
- 7) Laboratory reports providing the results of all sample analyses and a description of sample collection, preservation, and analytical procedures must be included in the tank removal-from-service report. **Refer to RG 411 *Investigating and Reporting Releases from Petroleum Storage Tanks*.**
- 8) Assemble and submit documentation of tank removal and released determination to the TCEQ using the PST Program *Release Determination Report Form* (TCEQ-0621). **Follow the timetable as specified in RG-411.**

## CORRECTIVE ACTION REQUIREMENTS:

If any evidence exists indicating the presence of phase-separated hydrocarbons (PSH) in any monitor wells, the tankhold, piping trenches, etc., immediate removal measures must be implemented to be in compliance with 30 TAC 334.79. Provide a description of the method of product recovery and make observations to ensure that all product is continuously removed.

In order to comply with 30 TAC 334 (Subchapter K), authorization must be received from the TCEQ prior to storing or treating petroleum substance waste. Additionally, all vapor emissions that might be associated with this release or your response activities must be controlled and monitored to protect human health and safety.

One composite sample per 50 cubic yards of contaminated material must be collected for waste characterization prior to returning material to the original excavation site.

# **TCEQ**

**Region 4 - DFW Office**



**Attachment 5**

**Amended Registration form**


**CCEDS # 1376799**

**Regulated Entity: Mac's Beer & Wine  
Customer: James & Vicki McEnturff**

**Investigation Date: 11/22/16  
Investigator: Paddi Farmer**

Owner's Customer No.: CN 605190461 Facility's Regulated Entity No.: RN 101565463

**TCEQ - UNDERGROUND STORAGE TANK REGISTRATION & SELF-CERTIFICATION FORM**  
(Use this form for filing registration and self-certification information) Page 1 of 5

For Use In TEXAS		Texas Commission On Environmental Quality	• Please mail completed form to: Petroleum Storage Tank Registration Team (MC-138) Texas Commission on Environmental Quality P. O. Box 13087 Austin, Texas 78711-3087 (512) 239-2160 Fax (512)239-3398 *MAKE A COPY OF FORM FOR YOUR RECORDS*	TCEQ Facility ID No.: 31993
				TCEQ Owner ID No.:
				Federal Tax ID No.:

**1. TANK OWNER INFORMATION**

TANK OWNER BUSINESS OR LAST NAME: James McEnturff Jr. & Vicki	TANK OWNER FIRST NAME	TYPE OF TANK OWNER:		
OWNER MAILING ADDRESS 3089 FM 2190		<input checked="" type="checkbox"/> Individual	<input type="checkbox"/> Corporation	<input type="checkbox"/> Common Carrier Railroad
		<input type="checkbox"/> Federal Gov't	<input type="checkbox"/> State Gov't	<input type="checkbox"/> Local Gov't
		<input type="checkbox"/> County Gov't	<input type="checkbox"/> City Gov't	<input type="checkbox"/> Sole Proprietorship
LOCATION OF RECORDS:				
<input type="checkbox"/> At facility <input type="checkbox"/> Offsite at:				
CITY: Jacksboro	STATE: TX	ZIP CODE: 76458	OFFSITE RECORDS LOCATION ADDRESS	CITY STATE
COUNTRY (OUTSIDE USA)	E-MAIL ADDRESS	RECORDS CUSTODIAN/CONTACT PERSON:	TELEPHONE NO.	
OWNER'S AUTHORIZED REPRESENTATIVE TITLE: Vicki McEnturff property owner	TELEPHONE NO.: 940-567-5186	FAX NO.: 5186	INDEPENDENTLY OWNED & OPERATED <input type="checkbox"/> YES <input type="checkbox"/> NO	
STATE FRANCHISE TAX ID	DUNS NO	NUMBER OF EMPLOYEES <input type="checkbox"/> 0-20 <input type="checkbox"/> 21-100 <input type="checkbox"/> 101-250 <input type="checkbox"/> 251-500 <input type="checkbox"/> 501 & HIGHER		

**\*\* For Self-Certification only this form will not be processed until all delinquent fees and/or penalties owed to the TCEQ or the Office of the Attorney General on behalf of the TCEQ are paid in accordance with the Delinquent Fee and Penalty Protocol. \*\***

**2. FACILITY INFORMATION**

FACILITY NAME: BEVERAGE BARN Mac's <del>Restaurants</del>	TYPE OF FACILITY:		
PHYSICAL LOCATION: 103 N. Hwy 287	<input type="checkbox"/> Emergency Generator	<input type="checkbox"/> Wholesale	
CITY: Decatur	<input checked="" type="checkbox"/> Retail	<input type="checkbox"/> Farm or Residential	<input type="checkbox"/> Fleet Refueling
ZIP CODE: TX 76234	<input type="checkbox"/> Aircraft Refueling	<input type="checkbox"/> Indian Land	<input type="checkbox"/> Watercraft Fueling
ON-SITE CONTACT PERSON	TITLE:	TELEPHONE NO.:	NUMBER OF REGULATED *USTs AT THIS FACILITY: 3
			*Underground Storage Tanks (USTs)
			NUMBER OF REGULATED *ASTs AT THIS FACILITY:
			*Aboveground Storage Tanks (ASTs)
E-MAIL ADDRESS:	FAX NUMBER:	PRIMARY SIC CODE	SECONDARY SIC CODE
LATITUDE Degrees	Minutes	Seconds	LONGITUDE Degrees
			Minutes
			Seconds

**\*\*\* PRIOR TO RETAIL SALE OF FUEL TO THE PUBLIC USING MEASURED DISPENSING DEVICES, ANY METER MUST BE REGISTERED WITH THE TEXAS DEPARTMENT OF AGRICULTURE 1-800-TELL-TDA (1-800-835-5832).**

**3. TANK OPERATOR INFORMATION**  (mark here if same as owner)

* "Operator" means any person in day-to-day control of, and having responsibility for, the daily operation of the UST system.	
TCEQ Operator ID No.:	(Assigned by TCEQ) CN
TANK OPERATOR NAME: (DO NOT LIST EMPLOYEES OF OPERATOR)	TYPE OF TANK OPERATOR:
MAILING ADDRESS:	<input checked="" type="checkbox"/> Individual
CITY: STATE: ZIP CODE:	<input type="checkbox"/> Sole Proprietorship
	<input type="checkbox"/> Corporation
	<input type="checkbox"/> Federal Gov't
	<input type="checkbox"/> State Gov't
	<input type="checkbox"/> County Gov't
	<input type="checkbox"/> Local Gov't
	<input type="checkbox"/> City Gov't
OPERATOR'S AUTHORIZED REPRESENTATIVE: Vicki McEnturff	TITLE: owner
TELEPHONE NO.: 940-567-5186	Date listed person became operator: 1/27/11

RECEIVED



**TCEQ- UST REGISTRATION & SELF-CERTIFICATION FORM**

TCEQ Facility ID No

31993

**\*\*\*MAKE A COPY OF FORM FOR YOUR RECORDS\*\*\***

For Self-Certification Annual Renewal, **Sections 1 thru 10** must be completed. If there is a change of ownership along with the renewal of the delivery certificate, **Sections 1 thru 10, & 12** must be completed.

For Initial Registration, **Sections 1 thru 13**, the complete form must be completed.

For data verification purposes, please check our IWR (Integrated web reporting) web page [www15.tceq.texas.gov/crpub/index.cfm?fuseaction=regent.RNSearch](http://www15.tceq.texas.gov/crpub/index.cfm?fuseaction=regent.RNSearch)

**If you have any questions on how to fill out this form or about the PST Registration program, please contact us at 512/239-2160.**

*Individuals are entitled to request and review their personal information that the agency gathers on its forms. They may also have any errors in their information corrected. To review such information, contact us at 512-239-2160.*

**4. REASON FOR THIS FILING**

**PART A). UST REGISTRATION INFORMATION** (Mark all that apply):

- Initial Registration
- UST Ownership Change (New Owner indicate effective date : ) 11/27/11
- Amendment of:
  - Owner Information
  - Operator Information
  - Facility Information
  - UST System Information
  - Financial Assurance Information
- Operator Training
- Other (specify): New UST owner/operator, Change to Facility name

**PART B). UST COMPLIANCE SELF-CERTIFICATION INFORMATION** (Mark all that apply):

- Initial Certification at Facility (Including Tank Ownership Change)
- Annual Renewal
- New Tank at Facility
- Other (specify):

**5. TCEQ PROGRAMS IN WHICH THIS REGULATED ENTITY PARTICIPATES**

Check all Programs and write in the permits/registration numbers that will be affected by the updates submitted on this form or the updates may not be made. If the program is not listed, check other and write it in.

<input type="checkbox"/> Animal Feeding Operation	<input type="checkbox"/> Dam Safety	<input type="checkbox"/> Districts
<input type="checkbox"/> Industrial & Hazardous Waste	<input type="checkbox"/> Municipal Solid Waste	<input type="checkbox"/> New Source Review - Air
<input type="checkbox"/> OSSF	<input checked="" type="checkbox"/> Petroleum Storage Tank	<input type="checkbox"/> Sludge
<input type="checkbox"/> Stormwater	<input type="checkbox"/> Tires	<input type="checkbox"/> Title V - Air
<input type="checkbox"/> Utilities	<input type="checkbox"/> Voluntary Cleanup Program	<input type="checkbox"/> Wastewater Agriculture
<input type="checkbox"/> Wastewater Permit	<input type="checkbox"/> Water Districts	<input type="checkbox"/> Water Rights
<input type="checkbox"/> Water Utilities	<input type="checkbox"/> Other	<input type="checkbox"/> Other <span style="border: 1px solid black; display: inline-block; width: 50px; height: 15px;"></span>
<input type="checkbox"/> Unknown	<input type="checkbox"/> Licensing - Type(s) <span style="border: 1px solid black; display: inline-block; width: 20px; height: 15px;"></span> <span style="border: 1px solid black; display: inline-block; width: 20px; height: 15px;"></span> <span style="border: 1px solid black; display: inline-block; width: 20px; height: 15px;"></span> <span style="border: 1px solid black; display: inline-block; width: 20px; height: 15px;"></span> <span style="border: 1px solid black; display: inline-block; width: 20px; height: 15px;"></span> <span style="border: 1px solid black; display: inline-block; width: 20px; height: 15px;"></span>	

**6. OPERATOR TRAINING**

Each class of operator – Class A, Class B, and Class C shall be trained and certified in accordance with Title 30, TAC 334 Subchapter N. Class A and Class B Operators must ensure that training certificates are maintained at each facility. A copy of the initial or new certificate must also be provided to the TCEQ with their annual self certification starting August 8, 2012. All classes of operators must be retrained within three years of their training date.

As of the signature date on this form, this site is in compliance with all Class A, B, and C UST facility operator training  Yes  No

**Class A Operator (Exactly as it appears on certificate)**

First Name	Last Name
Training Provider	Date of Training

**Class B Operator – Check Box If Same as Class A Operator**

First Name	Last Name
Training Provider	Date of Training

TCEQ Facility ID No. **31993**  
**TCEQ-UST REGISTRATION & SELF-CERTIFICATION FORM**

**7. SELF-CERTIFICATION OF COMPLIANCE WITH UST REQUIREMENTS**

**Important:** Completion of this section is required before TCEQ issues a UST Delivery Certificate. Delivery of regulated substances into regulated USTs is prohibited by state law unless a valid, current Delivery Certificate is available and/or displayed at the UST facility. Any responses marked **ANO**, or any incomplete submittal, will result in non-issuance of a Delivery Certificate for this facility.

● INDICATE RESPONSES TO EACH QUESTION BY MARKING X IN THE APPROPRIATE SPACE AT THE RIGHT.		YES	NO
REGISTRATION	● For regulated UST systems at the facility indicated below, is the registration information filed with the TCEQ pursuant to §334.7 of TCEQ rules (including information in this filing) complete, accurate, & up-to-date?	<input checked="" type="checkbox"/>	<input type="checkbox"/>
FACILITY FEES	● For regulated UST systems at the facility indicated below, have all facility fees billed to date to the current owner been paid in full (i.e., annual fees plus all late fees, penalties, & interest)? (Does not apply to common carrier railroads)	<input type="checkbox"/>	<input type="checkbox"/>
FINANCIAL ASSURANCE	● For regulated UST systems at the facility indicated below, does financial assurance coverage meet TCEQ requirements, as described in Chapter 37 Subchapter I of TCEQ rules, for first-party corrective action, third-party bodily-injury, and third-party property damage in the event of a petroleum release from these UST systems?	<input checked="" type="checkbox"/>	<input type="checkbox"/>
TECHNICAL STANDARDS	● For regulated UST systems at the facility indicated below, are all in compliance with technical standards, as described in TCEQ rules in §334.49 (relating to Corrosion Protection), §334.50 (relating to Release Detection), §334.51 (relating to Spill and Overflow Prevention and Control) and §334.43 (relating to Variances and Alternative Procedures) if a written variance to all or part of the requirements of the previous three sections has been granted by the TCEQ? (A <b>YES</b> response indicates that recordkeeping requirements and reporting duties have been met for 60 days prior to and including the date of certification.)	<input checked="" type="checkbox"/>	<input type="checkbox"/>

I am certifying that the following UST systems at this facility are in compliance:  
 Tank ID #(s)      as numbered on Pages 4 and 5 of this form.  
 If certifying more UST systems, please list additional ID #'s on another form.

**This Self-Certification will not be processed or Delivery Certificate created unless Proof of Financial Assurance has been provided with this form. (State & Federal Entities Exempt)**

**8. FINANCIAL ASSURANCE INFORMATION**

Financial Assurance (Petroleum USTs only)  
 Does this facility meet Financial Assurance (FA) requirements for both 1<sup>st</sup> party corrective action and 3<sup>rd</sup> party bodily injury/property damage liability?  Yes  No  Exempt (state and federal entities only)

If YES, identify FA mechanism(s):  Insurance (or risk retention group)  Financial test  Guarantee\*  Letter of credit\*  
 Surety bond\*  Local Gov. financial test\*  Local Gov. guarantee\*  Trust fund  
 \*Also requires stand-by trust fund. \*\* Only available to local governments (counties, municipalities, and special districts).

Information pertaining to the financial assurance mechanism(s) used to demonstrate financial assurance under Chapter 37, Subchapter I of Title 30, Texas Administrative Code is as follows:

Name of Issuer:	Phone # of Issuer:	Policy or mechanism #:
Coverage period Beginning: Ending:	Coverage Amounts: Occurrence \$ Annual Aggregate \$	Insurance Premium pre-paid for entire year?*** <input type="checkbox"/> Yes <input type="checkbox"/> No***For information purposes only

**\*\*For questions regarding Financial Assurance, call the Financial Assurance Section at (512) 239-0300\*\***

**9. TANK OWNER/OPERATOR SELF-CERTIFICATION (for Delivery Certificate)**

I hereby certify under penalty of law to the following:  
 ● I am the (mark one)  owner ...  legally-authorized representative of the owner ...  
 operator ...  legally-authorized representative of the operator ...  
 ... of the regulated underground storage tank (UST) systems at this facility; AND  
 ● I have personally examined and am familiar with the information included in Sections 1 through 4 AND 7; AND 8  
 ● Based on my current knowledge and understanding, the submitted information is true, accurate, and complete; AND  
 ● I understand that any person who intentionally or knowingly submits false information on this form is subject to criminal prosecution.

PRINTED NAME OF OWNER/OPERATOR (OR AUTHORIZED REPRESENTATIVE) \_\_\_\_\_ TITLE \_\_\_\_\_  
 SIGNATURE OF OWNER/OPERATOR (OR AUTHORIZED REPRESENTATIVE) \_\_\_\_\_ DATE OF SIGNATURE (PLEASE PRINT) \_\_\_\_\_

**10. TANK OWNER/OPERATOR REGISTRATION (for Initial Registration or Changes)**

I hereby represent the following:  
 ● I am the (mark one)  owner ...  legally-authorized representative of the owner ...  
 operator ...  legally-authorized representative of the operator ...  
 ... of the regulated underground storage tank (UST) systems at this facility; AND  
 ● I have personally examined and am familiar with the information included in Sections 1 through 4, and Sections 8, 11 - 12; AND  
 ● Based on my current knowledge and understanding, the submitted information is true, accurate, and complete and that I have signature authority to submit this form on behalf of the entity in Section 1 and/or as required for the updates to the ID numbers identified in Section 5; AND  
 ● I understand that any person who intentionally or knowingly submits false information on this form is subject to criminal prosecution.

PRINTED NAME OF OWNER/OPERATOR (OR AUTHORIZED REPRESENTATIVE) **VICKI M. ...** TITLE \_\_\_\_\_  
 SIGNATURE OF OWNER/OPERATOR (OR AUTHORIZED REPRESENTATIVE) \_\_\_\_\_ DATE OF SIGNATURE (PLEASE PRINT) **8/10/16**

**TCEQ- UST REGISTRATION & SELF-CERTIFICATION FORM**

TCEQ Facility ID No. **31993**

**11. INSTALLER/ON-SITE SUPERVISOR CERTIFICATION**

NOTE: This section must be completed and signed by the Installer or On-Site Supervisor. Leave blank if no tank or underground line installation activity is involved.

Was tank and/or line testing completed during and after installation?  Yes  No

DATE(S) INSTALLATION ACTIVITIES PERFORMED: CONTRACTOR (COMPANY OR FIRM): \_\_\_\_\_ TCEQ CRP No.: \_\_\_\_\_  
CRP

INDIVIDUAL INSTALLER/ ON-SITE SUPERVISOR: \_\_\_\_\_ TCEQ ILP No.: \_\_\_\_\_  
ILP

I hereby certify that the information provided concerning recent installations were conducted by me or under my direct supervision, that I am familiar with the TCEQ requirements applicable to such activities and that to the best of my knowledge and belief such activities were performed in conformance with applicable TCEQ UST regulations.

SIGNATURE OF INSTALLER/SUPERVISOR: \_\_\_\_\_ DATE OF SIGNATURE \_\_\_\_\_

**Important: The information in the following sections regarding the UST system(s) at this facility must be properly completed in sufficient detail to support registration. UST owners & operators are encouraged to examine their UST records and/or consult with their UST equipment installers, service technicians, and/or insurance providers to ensure that this information is accurate and complete.**

**12. TANK IDENTIFICATION/DESCRIPTION**

Tank Identification Number each tank compartment at your site consistent with Rule 334.8(c)(5)(C).	1	2	3	
Tank Installation Date (Month/day/year)				
Tank Capacity (in U.S. gallons)				
Tank Status (Mark One Status & Indicate Date, if Applicable)				
1-Currently in Use	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2-Temporarily out of service (date)	2- 12/31/98	2- 12/31/98	2- 12/31/98	2- _____
- Meets TCEQ Definition of Empty? - Yes or No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No
3-Perm. filled in place w/ sand, concrete, etc.(date)	3- _____	3- _____	3- _____	3- _____
4-Permanently removed from the ground (date)	4- _____	4- _____	4- _____	4- _____
Current/Last Substance Stored (Mark All that Apply)				
1-Gasoline	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2-Diesel	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
3-Kerosene	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4-Used Oil	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
5-New Oil	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
6-Other Petroleum Substance (specify)	6- _____	6- _____	6- _____	6- _____
7a-CERCLA Hazardous Substance (specify)	7a- _____	7a- _____	7a- _____	7a- _____
7b-Chemical Abstract Service (CAS) No.	7b- # _____	7b- # _____	7b- # _____	7b- # _____
7c-Hazardous Substances Mixture (specify)	7c- _____	7c- _____	7c- _____	7c- _____
8-Petroleum/Hazardous Substances Mixture (specify)	8- _____	8- _____	8- _____	8- _____

**13. UST SYSTEM TECHNICAL INFORMATION**

Tank & Piping Design (Mark One for Tank & Piping)	Tank		Piping		Tank		Piping		Tank		Piping	
1-Single-Wall	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2-Double-Wall	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
External Containment (Mark all that apply)												
3-Factory-Built Nonmetallic Jacket	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4a-Synthetic Tank-Pit/Piping-Trench Liner	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4b-Tank Vault/Rigid Trench-Liner	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Type of Piping (Mark One)												
5a-Pressurized	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
5b-Suction	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
5c-Gravity	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Tank Internal Protection												
6-Internal Tank Lining (Indicate date)	6- _____	6- _____	6- _____	6- _____	6- _____	6- _____	6- _____	6- _____	6- _____	6- _____	6- _____	6- _____

TCEQ Facility ID No. **31993**  
**TCEQ- UST REGISTRATION & SELF-CERTIFICATION FORM**

**13. UST SYSTEM TECHNICAL INFORMATION – CONTINUED FROM PAGE 4**

Tank Identification (e.g. 1, 2, 3, 4, etc.)	1		2		3			
Tank & Piping Materials (Mark all that apply)	Tank	Piping	Tank	Piping	Tank	Piping	Tank	Piping
1-Steel	1- <input type="checkbox"/>	<input type="checkbox"/>	1- <input type="checkbox"/>	<input type="checkbox"/>	1- <input type="checkbox"/>	<input type="checkbox"/>	1- <input type="checkbox"/>	<input type="checkbox"/>
2-FRP (fiberglass-reinforced plastic)	2- <input type="checkbox"/>	<input type="checkbox"/>	2- <input type="checkbox"/>	<input type="checkbox"/>	2- <input type="checkbox"/>	<input type="checkbox"/>	2- <input type="checkbox"/>	<input type="checkbox"/>
3-Composite tank (steel w/external FRP cladding)	3- <input type="checkbox"/>	N/A	3- <input type="checkbox"/>	N/A	3- <input type="checkbox"/>	N/A	3- <input type="checkbox"/>	N/A
4-Concrete	4- <input type="checkbox"/>	<input type="checkbox"/>	4- <input type="checkbox"/>	<input type="checkbox"/>	4- <input type="checkbox"/>	<input type="checkbox"/>	4- <input type="checkbox"/>	<input type="checkbox"/>
5a-Jacketed (steel w/external nonmetallic jacket)	5a- <input type="checkbox"/>	<input type="checkbox"/>	5a- <input type="checkbox"/>	<input type="checkbox"/>	5a- <input type="checkbox"/>	<input type="checkbox"/>	5a- <input type="checkbox"/>	<input type="checkbox"/>
5b-Coated (steel w/external polyurethane cladding)	5b- <input type="checkbox"/>	N/A	5b- <input type="checkbox"/>	N/A	5b- <input type="checkbox"/>	N/A	5b- <input type="checkbox"/>	N/A
5c-Nonmetallic flexible piping	5c-N/A	<input type="checkbox"/>	5c-N/A	<input type="checkbox"/>	5c-N/A	<input type="checkbox"/>	5c-N/A	<input type="checkbox"/>
<b>Piping Connectors &amp; Valves (Mark all that apply)</b>								
6-Shear/Impact Valves (under dispenser)	6-N/A	<input type="checkbox"/>	6-N/A	<input type="checkbox"/>	6-N/A	<input type="checkbox"/>	6-N/A	<input type="checkbox"/>
7-Steel swing-joints (at ends of piping)	7-N/A	<input type="checkbox"/>	7-N/A	<input type="checkbox"/>	7-N/A	<input type="checkbox"/>	7-N/A	<input type="checkbox"/>
8-Flexible connectors (at ends of piping)	8-N/A	<input type="checkbox"/>	8-N/A	<input type="checkbox"/>	8-N/A	<input type="checkbox"/>	8-N/A	<input type="checkbox"/>
<b>Tank/Piping Corrosion Protection (Mark all that apply)</b>	<b>Tank</b>	<b>Piping</b>	<b>Tank</b>	<b>Piping</b>	<b>Tank</b>	<b>Piping</b>	<b>Tank</b>	<b>Piping</b>
1-External dielectric coating/laminate/tape/wrap	1- <input type="checkbox"/>	<input type="checkbox"/>	1- <input type="checkbox"/>	<input type="checkbox"/>	1- <input type="checkbox"/>	<input type="checkbox"/>	1- <input type="checkbox"/>	<input type="checkbox"/>
2a-Listed/certified factory-installed cathodic protection	2a- <input type="checkbox"/>	<input type="checkbox"/>	2a- <input type="checkbox"/>	<input type="checkbox"/>	2a- <input type="checkbox"/>	<input type="checkbox"/>	2a- <input type="checkbox"/>	<input type="checkbox"/>
2b-Certified field-installed cathodic protection	2b- <input type="checkbox"/>	<input type="checkbox"/>	2b- <input type="checkbox"/>	<input type="checkbox"/>	2b- <input type="checkbox"/>	<input type="checkbox"/>	2b- <input type="checkbox"/>	<input type="checkbox"/>
3a-Listed composite tank (steel w/FRP external laminate)	3a- <input type="checkbox"/>	N/A	3a- <input type="checkbox"/>	N/A	3a- <input type="checkbox"/>	N/A	3a- <input type="checkbox"/>	N/A
3b-Listed coated tank (steel w/external polyurethane laminate)	3b- <input type="checkbox"/>	N/A	3b- <input type="checkbox"/>	N/A	3b- <input type="checkbox"/>	N/A	3b- <input type="checkbox"/>	N/A
4a-Listed FRP tank or piping (non-corrodible)	4a- <input type="checkbox"/>	<input type="checkbox"/>	4a- <input type="checkbox"/>	<input type="checkbox"/>	4a- <input type="checkbox"/>	<input type="checkbox"/>	4a- <input type="checkbox"/>	<input type="checkbox"/>
4b-Listed nonmetallic flexible piping (non-corrodible)	4b-N/A	<input type="checkbox"/>	4b-N/A	<input type="checkbox"/>	4b-N/A	<input type="checkbox"/>	4b-N/A	<input type="checkbox"/>
5a-Listed/certified external nonmetallic jacket	5a- <input type="checkbox"/>	N/A	5a- <input type="checkbox"/>	N/A	5a- <input type="checkbox"/>	N/A	5a- <input type="checkbox"/>	N/A
5b-Isolated in open-area (e.g., sump, boot, etc.) or secondary containment device (e.g., wall, jacketed or liner)	5b-N/A	<input type="checkbox"/>	5b-N/A	<input type="checkbox"/>	5b-N/A	<input type="checkbox"/>	5b-N/A	<input type="checkbox"/>
6-Dual protected	6- <input type="checkbox"/>	N/A	6- <input type="checkbox"/>	N/A	6- <input type="checkbox"/>	N/A	6- <input type="checkbox"/>	N/A
7-Unnecessary per corrosion protection specialist	7- <input type="checkbox"/>	<input type="checkbox"/>	7- <input type="checkbox"/>	<input type="checkbox"/>	7- <input type="checkbox"/>	<input type="checkbox"/>	7- <input type="checkbox"/>	<input type="checkbox"/>
<b>Tank &amp; Piping Release Detection (Mark all that apply)</b>	<b>Tank</b>	<b>Piping</b>	<b>Tank</b>	<b>Piping</b>	<b>Tank</b>	<b>Piping</b>	<b>Tank</b>	<b>Piping</b>
1-External vapor/tracer monitoring	1- <input type="checkbox"/>	<input type="checkbox"/>	1- <input type="checkbox"/>	<input type="checkbox"/>	1- <input type="checkbox"/>	<input type="checkbox"/>	1- <input type="checkbox"/>	<input type="checkbox"/>
2-External groundwater monitoring	2- <input type="checkbox"/>	<input type="checkbox"/>	2- <input type="checkbox"/>	<input type="checkbox"/>	2- <input type="checkbox"/>	<input type="checkbox"/>	2- <input type="checkbox"/>	<input type="checkbox"/>
3-Monitoring of secondary containment barrier	3- <input type="checkbox"/>	<input type="checkbox"/>	3- <input type="checkbox"/>	<input type="checkbox"/>	3- <input type="checkbox"/>	<input type="checkbox"/>	3- <input type="checkbox"/>	<input type="checkbox"/>
4-Automatic tank gauge test & inventory control	4- <input type="checkbox"/>	N/A	4- <input type="checkbox"/>	N/A	4- <input type="checkbox"/>	N/A	4- <input type="checkbox"/>	N/A
5-Interstitial monitoring within secondary wall/jacket	5- <input type="checkbox"/>	<input type="checkbox"/>	5- <input type="checkbox"/>	<input type="checkbox"/>	5- <input type="checkbox"/>	<input type="checkbox"/>	5- <input type="checkbox"/>	<input type="checkbox"/>
6a-Monthly piping tightness test (@ 0.2 gph)	6a-N/A	<input type="checkbox"/>	6a-N/A	<input type="checkbox"/>	6a-N/A	<input type="checkbox"/>	6a-N/A	<input type="checkbox"/>
6b- Annual piping tightness test / Annual electronic monitoring (@ 0.1gph)	6b-N/A	<input type="checkbox"/>	6b-N/A	<input type="checkbox"/>	6b-N/A	<input type="checkbox"/>	6b-N/A	<input type="checkbox"/>
6c-Triennial tightness test (for suction/gravity piping)	6c-N/A	<input type="checkbox"/>	6c-N/A	<input type="checkbox"/>	6c-N/A	<input type="checkbox"/>	6c-N/A	<input type="checkbox"/>
6d-Auto. line leak detector (3.0gph for pressure piping)	6d-N/A	<input type="checkbox"/>	6d-N/A	<input type="checkbox"/>	6d-N/A	<input type="checkbox"/>	6d-N/A	<input type="checkbox"/>
7a-Weekly manual tank gauging (tanks ≤ 1,000 gal)	7a- <input type="checkbox"/>	N/A	7a- <input type="checkbox"/>	N/A	7a- <input type="checkbox"/>	N/A	7a- <input type="checkbox"/>	N/A
7b-Monthly tank gauging (for emer. generator tanks)	7b- <input type="checkbox"/>	N/A	7b- <input type="checkbox"/>	N/A	7b- <input type="checkbox"/>	N/A	7b- <input type="checkbox"/>	N/A
8-SIR-Statistical Inventory Reconciliation & Inv. Control	8- <input type="checkbox"/>	<input type="checkbox"/>	8- <input type="checkbox"/>	<input type="checkbox"/>	8- <input type="checkbox"/>	<input type="checkbox"/>	8- <input type="checkbox"/>	<input type="checkbox"/>
9-Exempt system suction	9- N/A	<input type="checkbox"/>	9- N/A	<input type="checkbox"/>	9- N/A	<input type="checkbox"/>	9- N/A	<input type="checkbox"/>
<b>Spill Containment &amp; Overfill Prevention Equipment</b>								
1- Tight-fill fitting	1- <input type="checkbox"/>		1- <input type="checkbox"/>		1- <input type="checkbox"/>		1- <input type="checkbox"/>	
2- Factory-built spill container/bucket/sump	2- <input type="checkbox"/>		2- <input type="checkbox"/>		2- <input type="checkbox"/>		2- <input type="checkbox"/>	
3a-Delivery shut-off valve (set@ ≤95%capacity)	3a- <input type="checkbox"/>		3a- <input type="checkbox"/>		3a- <input type="checkbox"/>		3a- <input type="checkbox"/>	
3b-Flow restrictor valve, e.g., vent ball-float (set@ ≤90% cap.)	3b- <input type="checkbox"/>		3b- <input type="checkbox"/>		3b- <input type="checkbox"/>		3b- <input type="checkbox"/>	
3c-Alarm (set@ ≤90%), w/3a or 3b (set@ ≤98% cap.)	3c- <input type="checkbox"/>		3c- <input type="checkbox"/>		3c- <input type="checkbox"/>		3c- <input type="checkbox"/>	
4- N/A - All deliveries to tank are ≤ 25 gal. each	4- <input type="checkbox"/>		4- <input type="checkbox"/>		4- <input type="checkbox"/>		4- <input type="checkbox"/>	
<b>Stage I Vapor Recovery</b>								
* See 30 TAC 115 for rule & location exemption information.								
1-Stage I (UST to tanker truck): installation date:	1- <input type="text"/>		1- <input type="text"/>		1- <input type="text"/>		1- <input type="text"/>	
• Type: 1a-Stage I two-point system	1a- <input type="checkbox"/>		1a- <input type="checkbox"/>		1a- <input type="checkbox"/>		1a- <input type="checkbox"/>	
1b-Stage I coaxial system	1b- <input type="checkbox"/>		1b- <input type="checkbox"/>		1b- <input type="checkbox"/>		1b- <input type="checkbox"/>	
• Exempt by: 1c-TCEQ Rule*	1c- <input type="checkbox"/>		1c- <input type="checkbox"/>		1c- <input type="checkbox"/>		1c- <input type="checkbox"/>	

# **TCEQ**

**Region 4 - DFW Office**



**Attachment 6**

**TCEQ PST Investigation Registration Update form**

**CCEDS # 1376799**

**Regulated Entity: Mac's Beer & Wine  
Customer: James & Vicki McEnturff**

**Investigation Date: 11/22/16  
Investigator: Paddi Farmer**

PST \_\_\_\_\_ CO \_\_\_\_\_ DOC \_\_\_\_\_

**TCEQ PST INVESTIGATOR REGISTRATION UPDATE FORM**

Investigation. Date:	11/22/2016	Region:	R4 DFW
Facility Id No:	31993	Facility Name:	Mac's Beer & Wine
Facility City:	Decatur	Facility Street Address:	103 N. Hwy 287

**OPERATION STATUS CHANGE (What is current Status of tank system?)**

Active

Temporary out of Service: Date removed from Service \_\_\_\_\_ / \_\_\_\_\_ / \_\_\_\_\_

EMPTY by TCEQ Definition (Steel tanks/piping must meet corrosion protection requirements)

NOT Empty (System required to meet release detection requirements)

COULD NOT CONFIRM SUBSTANCE STATUS

Abandoned In-Place Date Filled: \_\_\_\_\_ / \_\_\_\_\_ / \_\_\_\_\_

Removed Date of Removal: 11 / 22 / 16

Uninspectable (Please Mark Reason) :  No Viable RP  No Evidence of Tanks

Financial Inability to Pay  334.47(a)(2)  Unable to Locate Site  Enforcement Exhausted

**EFFECTIVE DATE OF OPERATOR CHANGE ("Operator" at time of Investigation)**


Name of New Operator: \_\_\_\_\_ Effective Date: \_\_\_\_\_

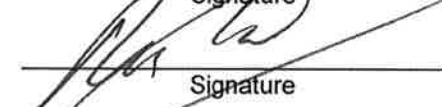
Mailing Address of New Operator: \_\_\_\_\_

Required documentation: ACTIVE Facilities (Include copies of documentation with submittal)	Required Documentation: OUT of SERVICE Facilities (Include copies of documentation with submittal)
<input type="checkbox"/> Sales Tax Certificate <input type="checkbox"/> Liquor License <input type="checkbox"/> Texas State Lottery License <input type="checkbox"/> Copy of Deed <input type="checkbox"/> Other (Describe below):	<input type="checkbox"/> Sales Tax Certificate <input type="checkbox"/> Liquor License <input type="checkbox"/> Texas State Lottery License <input type="checkbox"/> Copy of Deed <input type="checkbox"/> Tax Appraisal District Documents <input type="checkbox"/> Other (Describe below):

Successful in communicating with Operator?

Comments: Paddi Farmer, TCEQ DFW PST/STII Investigator, witnessed the removal from ground three bare steel USTs. The product piping was washed, capped, and left in place. The UST Licensed contractor is LW7 Inc., TCEQ R4 issued a 30-day waiver.

Investigator: Paddi Farmer  11/28/16  
 Print name Signature Date

Supervisor: Doug Reske  11/28/16  
 Print name Signature Date

# **TCEQ**

**Region 4 - DFW Office**



**Attachment 7**

**Photographic documentation**

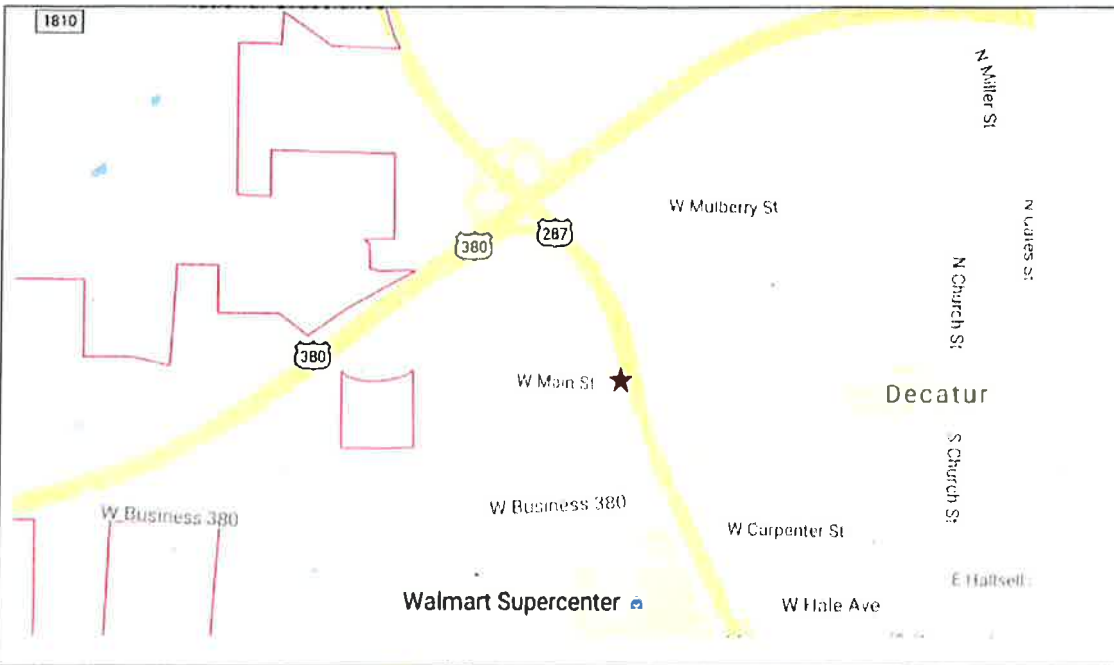
**CCEDS # 1376799**

**Regulated Entity: Mac's Beer & Wine  
Customer: James & Vicki McEnturff**

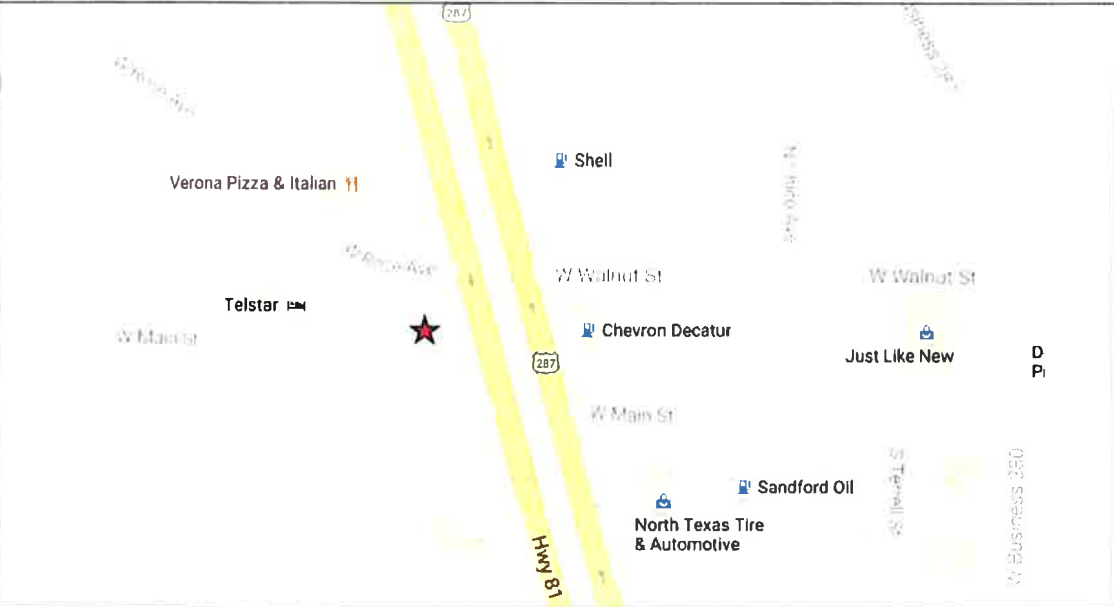
**Investigation Date: 11/22/16  
Investigator: Paddi Farmer**

**PHOTOGRAPHIC DOCUMENTATION**

<b>Facility ID No.:</b> 31993	<b>Facility:</b> Mac's Beer & Wine, Decatur, Texas	<b>County:</b> Wise
<b>Investigator Name:</b> Paddi Farmer		<b>Date:</b> 11/22/16
<b>CCEDS:</b> 1376799		<b>Inspection Type:</b> Removal



Photograph: 1  
 Date/Time: 11/22/16  
 Comments:  
 Google map of the location of the Mac's Beer & Wine at 103 N. Hwy 287 in Decatur, Texas.



Photograph: 2  
 Date/Time: 11/22/16  
 Comments:  
 Google map of the location of the Mac's Beer & Wine at 103 N. Hwy 287 in Decatur, Texas.



### PHOTOGRAPHIC DOCUMENTATION

Facility ID No.: 31993	Facility: Mac's Beer & Wine, Decatur, Texas	County: Wise
Investigator Name: Paddi Farmer	Date: 11/22/16	
CCEDS: 1376799	Inspection Type: Removal	



Photograph: 3  
Date/Time: 11/22/16  
Comments:

Google areal map of the location of the Mac's Beer & Wine at 103 N. Hwy 287 in Decatur, Texas.

The location of the three USTs is indicated by the yellow square.



Photograph: 4  
Date/Time: 11/22/16  
Comments:

Google street view of the Mac's Beer & Wine in Decatur, Texas.

### PHOTOGRAPHIC DOCUMENTATION

Facility ID No.: 31993	Facility: Mac's Beer & Wine, Decatur, Texas	County: Wise
Investigator Name: Paddi Farmer	Date: 11/22/16	
CCEDS: 1376799	Inspection Type: Removal	



Photograph: 5  
Date/Time: 11/22/16  
Comments:

Photographic documentation of the tank excavation pit.

This facility had three USTs.

All three USTs measured 18-feet in length with a 5-foot diameter with an estimated 2,643 gallon capacity.

All three USTs were bare steel tanks without corrosion protection.



Photograph: 6  
Date/Time: 11/22/16  
Comments:

Photographic documentation of the north tank.

All USTs were crushed on-site prior to transportation.

All tanks were transported to Texas Industrial in Fort Worth to be disposed of.

## PHOTOGRAPHIC DOCUMENTATION

<b>Facility ID No.: 31993</b>	<b>Facility: Mac's Beer &amp; Wine, Decatur, Texas</b>	<b>County: Wise</b>
<b>Investigator Name: Paddi Farmer</b>	<b>Date: 11/22/16</b>	
<b>CCEDS: 1376799</b>	<b>Inspection Type: Removal</b>	



Photograph: 7  
Date/Time: 11/22/16  
Comments:

Photographic documentation of the end of the USTs.

All end caps were removed from the tanks.

The tanks were emptied to less than one inch prior to the construction activity.

The LEL were 0%.

The current property owner were under the impression that these USTs were abandoned in place; they were not.

Photograph taken on the west end of the tank pit looking east.



Photograph: 8  
Date/Time: 11/22/16  
Comments:

Photographic documentation of the east dispensers.

Each dispenser island contained two dispensers each that measured 4-feet apart.

The two dispenser islands measured 9-feet apart.

One soil sample was collected in front of each dispenser.

### PHOTOGRAPHIC DOCUMENTATION

Facility ID No.: 31993	Facility: Mac's Beer & Wine, Decatur, Texas	County: Wise
Investigator Name: Paddi Farmer	Date: 11/22/16	
CCEDS: 1376799	Inspection Type: Removal	



Photograph: 9  
Date/Time: 11/22/16  
Comments:

Photographic documentation of the pipe chase from the east tank pit wall to the north east dispenser.

The pipe chase measured 25-feet in linear length.

One soil sample was called at 20-feet.

The product piping was washed, capped, and left in place.



Photograph: 10  
Date/Time: 11/22/16  
Comments:

Photographic documentation of the single-walled, steel piping with a dielectric tape.

Photograph of the east tank wall.

The product piping was not equipped with corrosion protection.

### PHOTOGRAPHIC DOCUMENTATION

Facility ID No.: 31993	Facility: Mac's Beer & Wine, Decatur, Texas	County: Wise
Investigator Name: Paddi Farmer	Date: 11/22/16	
CCEDS: 1376799	Inspection Type: Removal	



Photograph: 11  
Date/Time: 11/22/16  
Comments:

Photographic documentation of the tank excavation pit and the north dispenser island.

The tank pit was solid bedrock. The tanks were originally backfilled with sand at the time of installation.

No groundwater or petroleum odors were noted in the excavation pit.

Since the tank bottom and side walls are solid bedrock, the contractor collected four side wall samples.



Photograph: 12  
Date/Time: 11/22/16  
Comments:

All tanks were crushed on-site to prevent re-use.

All tanks were transported to Texas Industrial to be disposed of as scrap metal.