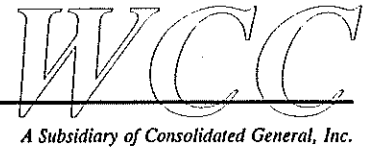


Gas tank removal

WILLS CONSTRUCTION COMPANY



**Fax Transmission
COVER SHEET**

Date/Time: January 27, 1999

No. of Pages Transmitted: 2
(including this cover page)

To: Petroleum Storage Tank Section

Company: Texas Natural Resource Conservation Commission/Austin

Fax No: (512) 239-1422

From: Ricky Wills

Subject: UST CONSTRUCTION NOTIFICATION -Golf Station Driving Range, Hopkins County, Sulphur Springs

Remarks:

To Whom It May Concern:

Please find accompanying this cover sheet, the appropriate Construction Notification Document for removal of three (3) Underground Storage Tanks (USTs) from the above referenced facility. A duplicate has likewise been forwarded to the TNRCC Regional Office in Tyler. If you should have any questions regarding this matter, please do not hesitate to contact this office.

Thank You,
WILLS CONSTRUCTION CO.
UST Contractor #CRP001090

Confidentiality Notice

The Documents accompanying this fax transmission may contain information which is confidential and privileged. The information is intended for use of the individual or entity to whom it is directed. If you are not the intended recipient, be aware that any disclosure, distribution, reproduction, or use of the contents of the transmitted information is prohibited. If you have received this fax in error, please notify the sender by telephone immediately so that arrangements can be implemented for the retrieval of the documents at no cost to you.

Thank You

Wills Construction Company/Consolidated General, Inc.

TEXAS WATER COMMISSION
UNDERGROUND STORAGE TANK (UST) CONSTRUCTION NOTIFICATION FORM

This form is provided to assist UST owners in complying with the construction notification requirements of TWC rules, 31 TAC Chapter 334. The completion and filing of this form within the prescribed time should satisfy these requirements.

1. TYPE OF CONSTRUCTION: (Indicate all that apply.)
 Installation Addition Removal Other (Specify) _____
 Replacement Improvement Abandonment _____

2. FACILITY LOCATION INFORMATION:
Facility Name: Golf Station Driving Range
Address/Location: Interstate 20 East,
Exit 125
County: Hopkins City: Sulphur Springs
UST Facility No. (If Known): _____
Telephone: _____

3. OWNER INFORMATION:
Owner: Tommy Thurman & Otis Coldwell
Representative: _____
Title: Owners
Address: Rt 4
City/State/Zip: Winnsboro, TX 75494
Telephone: 903)342-6953

4. UST CONSULTANT INFORMATION:
Company: _____
Representative: _____
Address: _____
City/State/Zip: _____
Telephone: _____

5. UST CONTRACTOR INFORMATION:
Company: Wills Construction Co.
Representative: Ricky Wills
Address: P.O. Box 867
City/State/Zip: Carthage, Texas 75633
Telephone: 903/693-8682

6. GENERAL DESCRIPTION OF PROPOSED UST ACTIVITY: (Describe all new or replacement tanks and other UST system components. Include closure procedures for UST abandonments or removals. Attach information as appropriate.)
*In addition to the 30-day written notification required by 334.6(b)(2), the owner shall contact the appropriate district office 24-72 hours prior to the start of construction activity 334.6(b)(2)(C).

Removal of three (3) USTs

7. SCHEDULE/DATES FOR PROPOSED CONSTRUCTION:
1/29/99 - OWNER REQUESTS WAIVER OF 30 DAY NOTIFICATION PERIOD

8. SUBMITTED BY: Ricky Wills DATE: 1/27/99
Title & Company: Wills Construction Company

9. MAIL COMPLETED FORM TO:

Texas Water Commission
Underground Storage Tank Section
P.O. Box 13087, Capitol Station
Austin, Texas 78711-3087

TEXAS WATER COMMISSION
REGION 5
2916 TEAGUE DRIVE
TYLER, TEXAS 75701

FOR TWC STAFF USE ONLY

Date Rec'd _____ Type Notice: _____
District _____ Dist. Rep. _____
Remarks _____

Logged by: _____ Date: _____

TNRCC - UNDERGROUND STORAGE TANK REGISTRATION FORM

For Use
in
TEXAS



**TEXAS
NATURAL
RESOURCE
CONSERVATION
COMMISSION**

Please mail completed form to:

Registration Section, PST Division, MC 138
Texas Natural Resource Conservation Commission
P.O. Box 13087
Austin, TX 78711-3087 (512) 239-2160

Facility ID Number (If known)

Owner ID Number (If known)

Tax ID Number (Optional)

I. OWNER INFORMATION

II. FACILITY INFORMATION

Owner Name THURMAN AND CASWELL			Facility Name GOLF STATION DRIVING RANGE		
Mailing Address Rt 4			Physical Address 130 EAST EXIS 125		
City WINNBERO	State TX	Zip Code 75494	City SUDBURY SPRINGS	State TX	Zip Code 75482
County WOOD			County HOPKINS		
Contact Person TOMMY THURMAN		Telephone (903) 342-6953	Contact Person TOMMY THURMAN		Telephone 903 342-6953
TYPE OF OWNER <input checked="" type="checkbox"/> Private or Corporate <input type="checkbox"/> Local Government <input type="checkbox"/> State Government <input type="checkbox"/> Federal Government			TYPE OF FACILITY (Mark all that apply) <input type="checkbox"/> Retail <input type="checkbox"/> Fleet Refueling <input type="checkbox"/> Indus./Chem./Mfr. Pint. <input checked="" type="checkbox"/> Other (please specify) STATION CLOSED 25 gal <input type="checkbox"/> Farm or Residential <input type="checkbox"/> Aircraft Refueling <input type="checkbox"/> Wholesale <input type="checkbox"/> Indian Land		
Location of Records (if off-site)			Number of aboveground storage tanks at this facility _____		
Address, City, State			Number of underground storage tanks at this facility 3		
Contact Person		Telephone	Contact Person		Telephone

III. REGISTRATION STATUS

REASON FOR SUBMITTING FORM (Mark all that apply)

Original Form
 Facility Information Update
 Other (please specify) **TANKS WERE REMOVED 2-1-99**

Ownership Change (effective date ____/____/____)
 Tank Information Update (please complete back side of form)
 Owner Information Update

IV. FINANCIAL RESPONSIBILITY

Does this facility meet financial responsibility requirements for corrective action? Yes No

Does this facility meet 3rd party liability requirements? Yes No

If yes, please specify mechanism (Mark all that apply)

Letter of Credit
 Trust Fund
 Insurance or Risk Retention Group
 Surety Bond
 PST Remediation Fund*
 Bond Rating Test**
 Standby Trust Fund
 Local Gov. Fund**

* Only an acceptable mechanism for Financial Assurance until September 1, 2001. ** For local government only.

V. INSTALLER CERTIFICATION

NOTE: This section must be completed and signed by the Installer. Leave blank if no tank installation activity is involved.

I certify that the information provided concerning recent installations is true to the best of my belief and knowledge:

Was tank testing completed during and after installation? Yes No

Installation Company Name (print) _____ Contractor's Registration Number **CRP**

Installer's Name (print) _____ Installer's License Number **ILP**

Installer Signature _____ Date Signed _____

VI. OWNER CERTIFICATION

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.

Owner or Owner's Authorized Representative (print) **H.M. TEX HILL** Title (print) **CONTRACTOR-UST**

Signature **Ann Joy Hill** Date Signed **2-2-99**

FEREX METALS RECYCLING, INC.

ROUTE 6 BOX 579

46688 SULPHUR SPRINGS, TEXAS 75482

1-800-254-4152

02-

QUANTITY	ARTICLE	PRICES	AMOUNT
	STEEL-PREPARED		
	UNPREPARED		
15,800	CARBIDES		
	TIN		
	CAST		
	BATTERIES		
	COPPER NO. 1		
	COPPER NO. 2		
	COPPER NO. 3		
	RED BRASS		
	YELLOW BRASS		
	UNCLEAN BRASS		
	RADIATORS		
	ALUMINUM CANS		
	ALUMINUM - CLEAN		
	ALUMINUM - IRONY		
	ASCR & NEOPRENE WIRE		
	COOLER - CLEAN		
	DIRTY		
	STAINLESS STEEL		
	LEAD		
	DIE CAST		
	MISC		
	TOTAL		

GROSS WT.

TARE WT.

NET WT.

Vendor warrants full title to or authority to sell listed materials; represents that listed materials are not, and are free from all, hazardous wastes (as defined in Federal or state regulations(s)); and acknowledges receipt of stated funds.

DATE

7/1/97

ADDRESS

768 CUSTER RD - CRD WFB DLT
 EX 14 185 W 30
 Sulphur Springs TX 75482

CITY

STATE

ZIP

**U.S. FILTER RECOVERY SERVICES (SOUTHWEST), INC.
UST REMEDIATION FLUID / OFF-SPECIFICATION PRODUCT
MANIFEST**

No. 101659

CHARACTERIZATION INFORMATION

Generating Facility Name: GOLF DRIVING RANGE
 Generating Facility Address: E. F-30 EX 125 SULLY SPRINGS, TX
 Business Name: WELLS CONSTRUCTION
 Mailing Address: P.O. BOX CARTHAGE, TX
 Telephone Generator Consultant/Contractor (903) 693-8682
 Consultant or Contractor Name/Contact: TEX HILL

Process Generating the Fluid (Check the Appropriate Fluid Category and Type):

Underground Storage Tank Remediation/Corrective Action

- Unleaded Gasoline
- Diesel
- Aviation Fuel
- Tank Hold Evacuation
- UST Monitoring Well Fluid

Off-Specification Product

- | <u>Maintenance of PST</u> | <u>Spill Response</u> |
|--|--|
| <input type="checkbox"/> Unleaded Gasoline | <input type="checkbox"/> Unleaded Gasoline |
| <input type="checkbox"/> Diesel | <input type="checkbox"/> Diesel |
| <input type="checkbox"/> Aviation Fuel | <input type="checkbox"/> Aviation Fuel |
| <input type="checkbox"/> Fuel Oil | <input type="checkbox"/> Fuel Oil |
| <input type="checkbox"/> Condensate | |
| Drum Evacuation () | |

Total Quantity (Gallons): Bulk () 122

I certify that the material removed from the above premises is not hazardous waste as identified in 40 CFR Part 261, and does not contain spent solvents or PCBs as identified in 40 CFR Part 761.

Generator Representative or
 Consultant/Contractor (Print): TEX HILL Title: USF 100888
 Signature: [Signature] Date of Service: 1-29-99

TRANSPORTER INFORMATION

Name: U.S. Filter Recovery Services (Southwest), Inc. Telephone: (800) 355-2383
 EPA Transporter ID: TXD988089421 State ID: 81059 & A85348 Truck No.: _____

Driver's Name (Print): RONALD A. LACY Trucked Direct to Plant? Y N
 Date: 1-29-99 Driver's Signature: [Signature]

HAZARDOUS MATERIAL: FLAMMABLE LIQUID, n.o.s., 3, UN 1993, PGII (Mixed Fuel Products)
 EMERGENCY CONTACT: Arthur L. Radcliffe (800) 355-2383 Flammable Placards Required

U.S. FILTER RECOVERY SERVICES (SOUTHWEST), INC. RECYCLING FACILITY

<input type="checkbox"/> Houston Oil Plant	<input checked="" type="checkbox"/> Corsicana Fuel Plant
Address: <u>4415 East Greenwood</u>	Address: <u>Highway 31 East</u>
City/State: <u>Baytown, TX 77520</u>	City/State: <u>Corsicana, TX 75110</u>
Telephone: <u>(281) 383-7033</u>	Telephone: <u>903-874-1188</u>

EPA ID: TXD988089421 TNRCC Reg. No.: 81059 & A85348 EPA ID: TXD988059291 TNRCC Reg. No.: 20095

I certify that I have received into this facility the above listed product.
 Facility Operator's Name (Print): Rodney DeRoo
1-30-99 Date Received [Signature] Facility Operator's Signature

2-2-99

Shawm and Caldwell

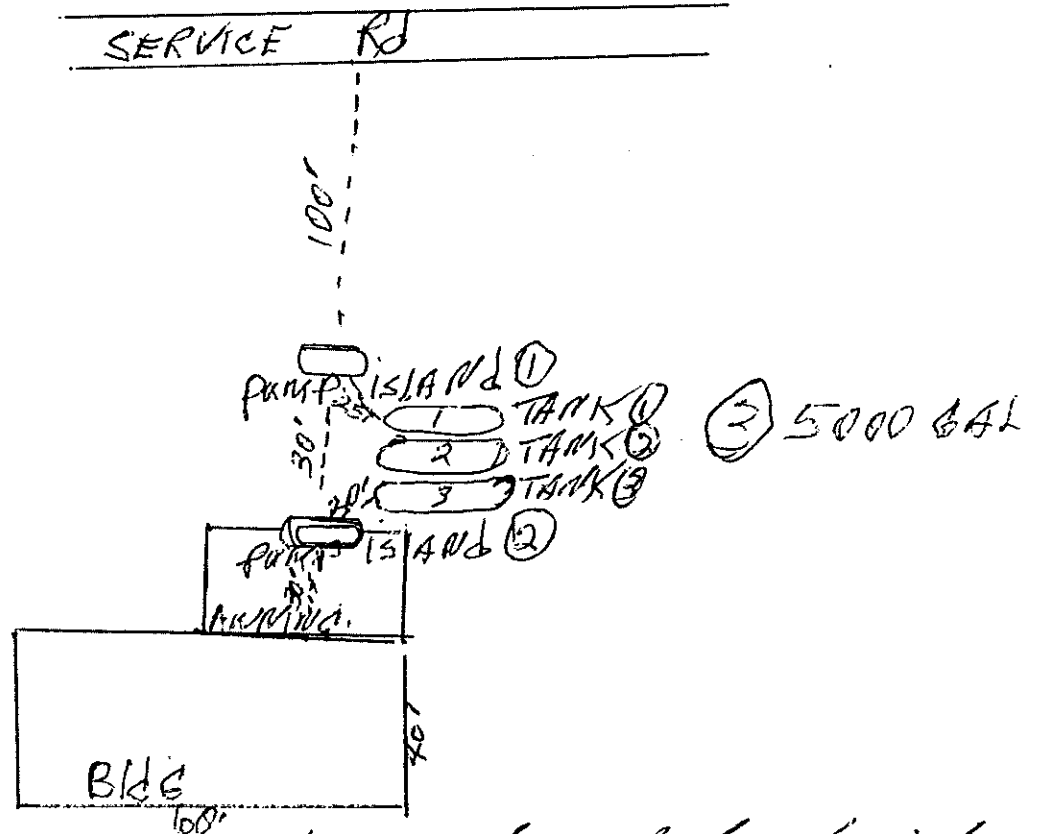
Ball Station Mining Range

I 30 E. EXIT 124 Sulphur Springs

Loc 75482

Harrison County

INT 30 EAST



Samples were taken under each tank side walls and walls. Back fill pump islands and pipe chases. Tanks were coated and no rust at all. Station had been out of service for over 25 years.



8310 SOUTH BROADWAY TYLER, TEXAS 75703

CHAIN OF CUSTODY

PHONE: (903) 509-8700
FAX: (903) 509-8811

990016

SUBMITTED BY NAME		ADDRESS		CONTACT		PHONE		PROJECT NAME		PROJECT NUMBER		ANALYSIS REQUESTED	
Tex Hill								Therman & Caldwell		Range			
SAMPLE COLLECTED BY		IDENTIFYING MARKS		MATRIX S/A		TYPE OF CON-TAIN-ERS		NO OF CON-TAIN-ERS					
NO	DATE	TIME	COMP	GRAB	DATE	TIME	RECEIVED BY (SIGNATURE)	DATE	TIME	RECEIVED BY (SIGNATURE)	DATE	TIME	REMARKS
1	2/1/99	9:55		X									
2		11:00		X									
3		11:40		X									
4		11:50	X										
5		13:00		X									
6		13:30	X										
7		14:00	X										
8		14:30	X										
9		14:45		X									
10	X	15:00	X										
RELINQUISHED BY (SIGNATURE)		DATE		TIME		RECEIVED BY (SIGNATURE)		DATE		TIME		REMARKS	
<i>[Signature]</i>		2/2		12:50		<i>Kent Cozjin</i>		2/2/99		12:50			
RELINQUISHED BY (SIGNATURE)		DATE		TIME		RECEIVED BY (SIGNATURE)		DATE		TIME		REMARKS	
RELINQUISHED BY (SIGNATURE)		DATE		TIME		RECEIVED BY (SIGNATURE)		DATE		TIME		REMARKS	

BTEX TPH

FIELD PH _____
ICE YES NO

ANALYTICAL ENVIRONMENTAL LABORATORIES

8310 South Broadway
 Tyler, Texas 75703
 (903) 509-8700

A E L
 Environmental Specialist
 Analytical Services
 Fax: (903) 509-8811

TEX-HILL

PROJECT NAME: THURMAN & CALDWELL
 DATE SAMPLED: 2/1/99
 LABORATORY ID #: 990016

SOIL ANALYTICAL RESULTS

Sample I.D.	Benzene ug/kg	Toluene ug/kg	Ethyl- Benzene ug/kg	Xylene ug/kg	Total BTEX ug/kg	MTBE ug/kg	Gasoline Range mg/kg	Diesel Range mg/kg	TPH mg/kg	Total Lead mg/kg
TANK BOTTOM #1	<10	<10	<10	<10	<10	N/A	<10	<10	<10	N/A
TANK BOTTOM #2	<10	<10	<10	<10	<10	N/A	<10	<10	<10	N/A
TANK BOTTOM #3	<10	<10	<10	<10	<10	N/A	<10	<10	<10	N/A
COMP. ENDWALLS & SIDEWA	<10	<10	<10	<10	<10	N/A	<10	<10	<10	N/A
PIPECHASE	<10	<10	<10	<10	<10	N/A	<10	<10	<10	N/A
PUMP ISLAND	<10	<10	<10	<10	<10	N/A	<10	<10	<10	N/A
BACKFILL	<10	<10	<10	<10	<10	N/A	<10	<10	<10	N/A
PUMP ISLAND	<10	<10	<10	<10	<10	N/A	<10	<10	<10	N/A
PIPECHASE	<10	<10	<10	<10	<10	N/A	<10	<10	<10	N/A
BACKFILL	<10	<10	<10	<10	<10	N/A	<10	<10	<10	N/A

LABORATORY TESTS RESULTS
02/04/99

JOB NUMBER: 990016

CUSTOMER: TEX HILL

ATTN: TEX HILL

CLIENT I.D.....: THURMAN & CALDWELL
DATE SAMPLED.....: 02/01/99
TIME SAMPLED.....: 09:55
WORK DESCRIPTION...: TANK BOTTOM #1

LABORATORY I.D....: 990016-0001
DATE RECEIVED....: 02/02/99
TIME RECEIVED....: 12:50
REMARKS.....: GRAB GOLF DRIVING RANGE

TEST DESCRIPTION	FINAL RESULT	LIMITS/*DILUTION	UNITS OF MEASURE	TEST METHOD	DATE	TECHN
BTEX in Soil by GC/MS		*1		SW-846 8260	02/03/99	CJM
Benzene	<10	10	ug/kg	SW-846 8260		
Toluene	<10	10	ug/kg	SW-846 8260		
Ethylbenzene	<10	10	ug/kg	SW-846 8260		
Xylene	<10	10	ug/kg	SW-846 8260		
Total BTEX in Soil	<10	10	ug/kg	SW-846 8260		
TPH in Soil by GC/FID		*1		TX 1005	02/04/99	JMB
Extraction Date for TPH	02/03/99	0		TX 1005		
Analysis Date for TPH	02/03/99	0		TX 1005		
Petroleum Hydrocarbons, Gasoline	<10	10	mg/kg	TX 1005		
Petroleum Hydrocarbon, Diesel	<10	10	mg/kg	TX 1005		
Petroleum Hydrocarbons, Total	<10	10	mg/kg	TX 1005		

APPROVED BY: _____

Don Cooper

8310 South Broadway
Tyler, TX 75703
(903) 509-8700

LABORATORY TESTS RESULTS
02/04/99

JOB NUMBER: 990016

CUSTOMER: TEX HILL

ATTN: TEX HILL

CLIENT I.D.....: THURMAN & CALDWELL
DATE SAMPLED.....: 02/01/99
TIME SAMPLED.....: 11:00
WORK DESCRIPTION...: TANK BOTTOM #2

LABORATORY I.D....: 990016-0002
DATE RECEIVED....: 02/02/99
TIME RECEIVED....: 12:50
REMARKS.....: GRAB GOLF DRIVING RANGE

TEST DESCRIPTION	FINAL RESULT	LIMITS/*DILUTION	UNITS OF MEASURE	TEST METHOD	DATE	TECHN
BTEX in Soil by GC/MS		*1		SW-846 8260	02/03/99	CJM
Benzene	<10	10	ug/kg	SW-846 8260		
Toluene	<10	10	ug/kg	SW-846 8260		
Ethylbenzene	<10	10	ug/kg	SW-846 8260		
Xylene	<10	10	ug/kg	SW-846 8260		
Total BTEX in Soil	<10	10	ug/kg	SW-846 8260		
TPH in Soil by GC/FID		*1		TX 1005	02/04/99	JMB
Extraction Date for TPH	02/03/99	0		TX 1005		
Analysis Date for TPH	02/03/99	0		TX 1005		
Petroleum Hydrocarbons, Gasoline	<10	10	mg/kg	TX 1005		
Petroleum Hydrocarbon, Diesel	<10	10	mg/kg	TX 1005		
Petroleum Hydrocarbons, Total	<10	10	mg/kg	TX 1005		

APPROVED BY: _____

Don Coyne

8310 South Broadway
Tyler, TX 75703
(903) 509-8700

LABORATORY TESTS RESULTS
02/04/99

JOB NUMBER: 990016

CUSTOMER: TEX HILL

ATTN: TEX HILL

CLIENT I.D.....: THURMAN & CALDWELL
DATE SAMPLED.....: 02/01/99
TIME SAMPLED.....: 11:40
WORK DESCRIPTION...: TANK BOTTOM #3

LABORATORY I.D....: 990016-0003
DATE RECEIVED....: 02/02/99
TIME RECEIVED....: 12:50
REMARKS.....: GRAB GOLF DRIVING RANGE

TEST DESCRIPTION	FINAL RESULT	LIMITS/*DILUTION	UNITS OF MEASURE	TEST METHOD	DATE	TECHN
BTEX in Soil by GC/MS		*1		SW-846 8260	02/03/99	CJM
Benzene	<10	10	ug/kg	SW-846 8260		
Toluene	<10	10	ug/kg	SW-846 8260		
Ethylbenzene	<10	10	ug/kg	SW-846 8260		
Xylene	<10	10	ug/kg	SW-846 8260		
Total BTEX in Soil	<10	10	ug/kg	SW-846 8260		
TPH in Soil by GC/FID		*1		TX 1005	02/04/99	JMB
Extraction Date for TPH	02/03/99	0		TX 1005		
Analysis Date for TPH	02/04/99	0		TX 1005		
Petroleum Hydrocarbons, Gasoline	<10	10	mg/kg	TX 1005		
Petroleum Hydrocarbon, Diesel	<10	10	mg/kg	TX 1005		
Petroleum Hydrocarbons, Total	<10	10	mg/kg	TX 1005		

APPROVED BY: _____

Don Cooper

8310 South Broadway
Tyler, TX 75703
(903) 509-8700

LABORATORY TESTS RESULTS
02/04/99

JOB NUMBER: 990016

CUSTOMER: TEX HILL

ATTN: TEX HILL

CLIENT I.D.: THURMAN & CALDWELL

LABORATORY I.D.: 990016-0004

DATE SAMPLED: 02/01/99

DATE RECEIVED: 02/02/99

TIME SAMPLED: 11:50

TIME RECEIVED: 12:50

WORK DESCRIPTION: COMP. OF ENDWALLS & SIDEWALLS

REMARKS: COMPOSITE GOLF DRIVING RANGE

TEST DESCRIPTION	FINAL RESULT	LIMITS/*DILUTION	UNITS OF MEASURE	TEST METHOD	DATE	TECHN
BTEX in Soil by GC/MS		*1		SW-846 8260	02/03/99	CJM
Benzene	<10	10	ug/kg	SW-846 8260		
Toluene	<10	10	ug/kg	SW-846 8260		
Ethylbenzene	<10	10	ug/kg	SW-846 8260		
Xylene	<10	10	ug/kg	SW-846 8260		
Total BTEX in Soil	<10	10	ug/kg	SW-846 8260		
TPH in Soil by GC/FID		*1		TX 1005	02/04/99	JMB
Extraction Date for TPH	02/03/99	0		TX 1005		
Analysis Date for TPH	02/04/99	0		TX 1005		
Petroleum Hydrocarbons, Gasoline	<10	10	mg/kg	TX 1005		
Petroleum Hydrocarbon, Diesel	<10	10	mg/kg	TX 1005		
Petroleum Hydrocarbons, Total	<10	10	mg/kg	TX 1005		

APPROVED BY: _____

Don Coyne

8310 South Broadway
Tyler, TX 75703
(903) 509-8700

LABORATORY TESTS RESULTS
02/04/99

JOB NUMBER: 990016

CUSTOMER: TEX HILL

ATTN: TEX HILL

CLIENT I.D.: THURMAN & CALDWELL
DATE SAMPLED: 02/01/99
TIME SAMPLED: 13:00
WORK DESCRIPTION: PIPECHASE

LABORATORY I.D.: 990016-0005
DATE RECEIVED: 02/02/99
TIME RECEIVED: 12:50
REMARKS: GRAB GOLF DRIVING RANGE

TEST DESCRIPTION	FINAL RESULT	LIMITS/*DILUTION	UNITS OF MEASURE	TEST METHOD	DATE	TECHN
BTEX in Soil by GC/MS		*1		SW-846 8260	02/03/99	CJM
Benzene	<10	10	ug/kg	SW-846 8260		
Toluene	<10	10	ug/kg	SW-846 8260		
Ethylbenzene	<10	10	ug/kg	SW-846 8260		
Xylene	<10	10	ug/kg	SW-846 8260		
Total BTEX in Soil	<10	10	ug/kg	SW-846 8260		
TPH in Soil by GC/FID		*1		TX 1005	02/04/99	JMB
Extraction Date for TPH	02/03/99	0		TX 1005		
Analysis Date for TPH	02/04/99	0		TX 1005		
Petroleum Hydrocarbons, Gasoline	<10	10	mg/kg	TX 1005		
Petroleum Hydrocarbon, Diesel	<10	10	mg/kg	TX 1005		
Petroleum Hydrocarbons, Total	<10	10	mg/kg	TX 1005		

APPROVED BY: Don Coyne

8310 South Broadway
Tyler, TX 75703
(903) 509-8700

LABORATORY TESTS RESULTS
02/04/99

JOB NUMBER: 990016

CUSTOMER: TEX HILL

ATTN: TEX HILL

CLIENT I.D.....: THURMAN & CALDWELL
DATE SAMPLED.....: 02/01/99
TIME SAMPLED.....: 13:30
WORK DESCRIPTION...: PUMP ISLAND

LABORATORY I.D....: 990016-0006
DATE RECEIVED....: 02/02/99
TIME RECEIVED....: 12:50
REMARKS.....: COMPOSITE GOLF DRIVING RANGE

TEST DESCRIPTION	FINAL RESULT	LIMITS/*DILUTION	UNITS OF MEASURE	TEST METHOD	DATE	TECHN
BTEX in Soil by GC/MS		*1		SW-846 8260	02/03/99	CJM
Benzene	<10	10	ug/kg	SW-846 8260		
Toluene	<10	10	ug/kg	SW-846 8260		
Ethylbenzene	<10	10	ug/kg	SW-846 8260		
Xylene	<10	10	ug/kg	SW-846 8260		
Total BTEX in Soil	<10	10	ug/kg	SW-846 8260		
TPH in Soil by GC/FID		*1		TX 1005	02/04/99	JMB
Extraction Date for TPH	02/03/99	0		TX 1005		
Analysis Date for TPH	02/04/99	0		TX 1005		
Petroleum Hydrocarbons, Gasoline	<10	10	mg/kg	TX 1005		
Petroleum Hydrocarbon, Diesel	<10	10	mg/kg	TX 1005		
Petroleum Hydrocarbons, Total	<10	10	mg/kg	TX 1005		

APPROVED BY: _____

Don Caspi

8310 South Broadway
Tyler, TX 75703
(903) 509-8700

LABORATORY TESTS RESULTS
02/04/99

JOB NUMBER: 990016

CUSTOMER: TEX HILL

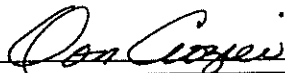
ATTN: TEX HILL

CLIENT I.D.....: THURMAN & CALDWELL
DATE SAMPLED.....: 02/01/99
TIME SAMPLED.....: 14:00
WORK DESCRIPTION...: BACKFILL

LABORATORY I.D....: 990016-0007
DATE RECEIVED....: 02/02/99
TIME RECEIVED....: 12:50
REMARKS.....: COMPOSITE GOLF DRIVING RANGE

TEST DESCRIPTION	FINAL RESULT	LIMITS/*DILUTION	UNITS OF MEASURE	TEST METHOD	DATE	TECHN
BTEX in Soil by GC/MS		*1		SW-846 8260	02/03/99	CJM
Benzene	<10	10	ug/kg	SW-846 8260		
Toluene	<10	10	ug/kg	SW-846 8260		
Ethylbenzene	<10	10	ug/kg	SW-846 8260		
Xylene	<10	10	ug/kg	SW-846 8260		
Total BTEX in Soil	<10	10	ug/kg	SW-846 8260		
TPH in Soil by GC/FID		*1		TX 1005	02/04/99	JMB
Extraction Date for TPH	02/03/99	0		TX 1005		
Analysis Date for TPH	02/04/99	0		TX 1005		
Petroleum Hydrocarbons, Gasoline	<10	10	mg/kg	TX 1005		
Petroleum Hydrocarbon, Diesel	<10	10	mg/kg	TX 1005		
Petroleum Hydrocarbons, Total	<10	10	mg/kg	TX 1005		

APPROVED BY:



8310 South Broadway
Tyler, TX 75703
(903) 509-8700

LABORATORY TESTS RESULTS
02/04/99

JOB NUMBER: 990016

CUSTOMER: TEX HILL

ATTN: TEX HILL

CLIENT I.D.: THURMAN & CALDWELL

LABORATORY I.D.: 990016-0008

DATE SAMPLED: 02/01/99

DATE RECEIVED: 02/02/99

TIME SAMPLED: 14:30

TIME RECEIVED: 12:50

WORK DESCRIPTION: PUMP ISLAND

REMARKS: COMPOSITE GOLF DRIVING RANGE

TEST DESCRIPTION	FINAL RESULT	LIMITS/*DILUTION	UNITS OF MEASURE	TEST METHOD	DATE	TECHN
BTEX in Soil by GC/MS		*1		SW-846 8260	02/03/99	CJM
Benzene	<10	10	ug/kg	SW-846 8260		
Toluene	<10	10	ug/kg	SW-846 8260		
Ethylbenzene	<10	10	ug/kg	SW-846 8260		
Xylene	<10	10	ug/kg	SW-846 8260		
Total BTEX in Soil	<10	10	ug/kg	SW-846 8260		
TPH in Soil by GC/FID		*1		TX 1005	02/04/99	JMB
Extraction Date for TPH	02/03/99	0		TX 1005		
Analysis Date for TPH	02/04/99	0		TX 1005		
Petroleum Hydrocarbons, Gasoline	<10	10	mg/kg	TX 1005		
Petroleum Hydrocarbon, Diesel	<10	10	mg/kg	TX 1005		
Petroleum Hydrocarbons, Total	<10	10	mg/kg	TX 1005		

APPROVED BY:

Don Corjee

8310 South Broadway
Tyler, TX 75703
(903) 509-8700

LABORATORY TESTS RESULTS
02/04/99

JOB NUMBER: 990016

CUSTOMER: TEX HILL

ATTN: TEX HILL

CLIENT I.D.....: THURMAN & CALDWELL
DATE SAMPLED.....: 02/01/99
TIME SAMPLED.....: 14:45
WORK DESCRIPTION...: PIPECHASE

LABORATORY I.D....: 990016-0009
DATE RECEIVED....: 02/02/99
TIME RECEIVED....: 12:50
REMARKS.....: GRAB GOLF DRIVING RANGE

TEST DESCRIPTION	FINAL RESULT	LIMITS/*DILUTION	UNITS OF MEASURE	TEST METHOD	DATE	TECHN
BTEX in Soil by GC/MS		*1		SW-846 8260	02/03/99	CJM
Benzene	<10	10	ug/kg	SW-846 8260		
Toluene	<10	10	ug/kg	SW-846 8260		
Ethylbenzene	<10	10	ug/kg	SW-846 8260		
Xylene	<10	10	ug/kg	SW-846 8260		
Total BTEX in Soil	<10	10	ug/kg	SW-846 8260		
TPH in Soil by GC/FID		*1		TX 1005	02/04/99	JMB
Extraction Date for TPH	02/03/99	0		TX 1005		
Analysis Date for TPH	02/04/99	0		TX 1005		
Petroleum Hydrocarbons, Gasoline	<10	10	mg/kg	TX 1005		
Petroleum Hydrocarbon, Diesel	<10	10	mg/kg	TX 1005		
Petroleum Hydrocarbons, Total	<10	10	mg/kg	TX 1005		

APPROVED BY: _____

Don Cozzi

8310 South Broadway
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(903) 509-8700

LABORATORY TESTS RESULTS
02/04/99

JOB NUMBER: 990016 CUSTOMER: TEX HILL ATTN: TEX HILL

CLIENT I.D.: THURMAN & CALDWELL LABORATORY I.D.: 990016-0010
 DATE SAMPLED: 02/01/99 DATE RECEIVED: 02/02/99
 TIME SAMPLED: 15:00 TIME RECEIVED: 12:50
 WORK DESCRIPTION: BACKFILL REMARKS: COMPOSITE GOLF DRIVING RANGE

TEST DESCRIPTION	FINAL RESULT	LIMITS/*DILUTION	UNITS OF MEASURE	TEST METHOD	DATE	TECHN
BTEX in Soil by GC/MS		*1		SW-846 8260	02/03/99	CJM
Benzene	<10	10	ug/kg	SW-846 8260		
Toluene	<10	10	ug/kg	SW-846 8260		
Ethylbenzene	<10	10	ug/kg	SW-846 8260		
Xylene	<10	10	ug/kg	SW-846 8260		
Total BTEX in Soil	<10	10	ug/kg	SW-846 8260		
TPH in Soil by GC/FID		*1		TX 1005	02/04/99	JMB
Extraction Date for TPH	02/03/99	0		TX 1005		
Analysis Date for TPH	02/04/99	0		TX 1005		
Petroleum Hydrocarbons, Gasoline	<10	10	mg/kg	TX 1005		
Petroleum Hydrocarbon, Diesel	<10	10	mg/kg	TX 1005		
Petroleum Hydrocarbons, Total	<10	10	mg/kg	TX 1005		

APPROVED BY: *Don Coyne*

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QUALITY ASSURANCE REPORT
02/04/99

JOB NUMBER: 990016

CUSTOMER: TEX HILL

ATTN: TEX HILL

BTEX in Soil

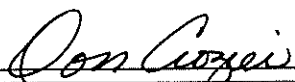
DATE ANALYZED: 02/03/99 TIME ANALYZED: 09:33 METHOD: SW-846 8260

QC NUMBER:990061

B L A N K S

TEST DESCRIPTION	ANALS. SUB-TYPE	ANALYSIS I.D.	DILUTION FACTOR	ANALYZED VALUE	DETECTION LIMIT	UNITS OF MEASURE
Benzene	calibrate	blk	1	<10	10	ug/kg
Toluene	calibrate	blk	1	<10	10	ug/kg
Ethylbenzene	calibrate	blk	1	<10	10	ug/kg
Xylene	calibrate	blk	1	<10	10	ug/kg

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(903) 509-8700

Quality Control Acceptance Criteria:

Blanks.....Analyzed Value =/< Detection Limit

Reference Standards..100 +/- 10 Percent Recovery

Spikes.....100 +/- 25 Percent Recovery

Duplicates.....20 Percent Relative Difference, or +/- Detection Limit

NC = Not Calculable Due To Values Lower Than The Detection Limit

ND = Not Detected

F/O = Farm Out Analyzed By Certified Contract Laboratory Noted Under Technician

ug/l = Micrograms per Liter (ppb)

mg/l = Milligrams per Liter (ppm)

ug/kg = Micrograms per Kilograms (ppb)

mg/kg = Milligrams per Kilograms (ppm)

NOTE: Data Reported In QA Report May Be Lower Than Value On Sample Page Due To Dilution Of Sample Into Analytical Range.

NOTE: The "TIME ANALYZED" In The QA Report Is The Start Of The Analytical Batch, It May Not Be "ACTUAL TIME" Of Each Sample.

QUALITY ASSURANCE REPORT
02/04/99

JOB NUMBER: 990016

CUSTOMER: TEX HILL

ATTN: TEX HILL

BTEX in Soil

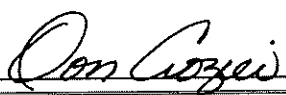
DATE ANALYZED: 02/03/99 TIME ANALYZED: 09:33 METHOD: SW-846 8260

QC NUMBER: 990061

REFERENCE STANDARDS

TEST DESCRIPTION	ANALYSIS SUB-TYPE	ANALYSIS I. D.	DILUTION FACTOR	ANALYZED VALUE	TRUE VALUE	PERCENT RECOVERY	DETECTION LIMITS	UNITS OF MEASURE
Benzene	concal	std	1	168	200	84	10	ug/kg
Toluene	concal	std	1	166	200	83	10	ug/kg
Ethylbenzene	concal	std	1	166	200	83	10	ug/kg
Xylene	concal	std	1	529	600	88	10	ug/kg

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PAGE:2

Quality Control Acceptance Criteria:

Blanks.....Analyzed Value =/< Detection Limit

Reference Standards..100 +/- 10 Percent Recovery

Spikes.....100 +/- 25 Percent Recovery

Duplicates.....20 Percent Relative Difference, or +/- Detection Limit

NC = Not Calculable Due To Values Lower Than The Detection Limit

ND = Not Detected

F/O = Farm Out Analyzed By Certified Contract Laboratory Noted Under Technician

ug/l = Micrograms per Liter (ppb)

mg/l = Milligrams per Liter (ppm)

ug/kg = Micrograms per Kilograms (ppb)

mg/kg = Milligrams per Kilograms (ppm)

NOTE: Data Reported In QA Report May Be Lower Than Value On Sample Page Due To Dilution Of Sample Into Analytical Range.

NOTE: The "TIME ANALYZED" In The QA Report Is The Start Of The Analytical Batch, It May Not Be "ACTUAL TIME" Of Each Sample.

QUALITY ASSURANCE REPORT
02/04/99

JOB NUMBER: 990016

CUSTOMER: TEX HILL

ATTN: TEX HILL

BTEX in Soil

DATE ANALYZED: 02/03/99 TIME ANALYZED: 09:33 METHOD: SW-846 8260

QC NUMBER: 990061

M A T R I X S P I K E S

TEST DESCRIPTION	ANALYSIS SUB-TYPE	ANALYSIS I. D.	DILUTION FACTOR	ANALYZED VALUE	ORIGINAL VALUE	SPIKE ADDED	PERCENT RECOVERY	DETECTION LIMITS	UNITS OF MEASURE
Benzene	matrix	990007-19	1	169	0.000	200	85	10	ug/kg
Toluene	matrix	990007-19	1	166	0.000	200	83	10	ug/kg
Ethylbenzene	matrix	990007-19	1	166	0.000	200	83	10	ug/kg
Xylene	matrix	990007-19	1	528	0.000	600	88	10	ug/kg

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Quality Control Acceptance Criteria:
 Blanks.....Analyzed Value =/< Detection Limit
 Reference Standards..100 +/- 10 Percent Recovery
 Spikes.....100 +/- 25 Percent Recovery
 Duplicates.....20 Percent Relative Difference, or +/- Detection Limit
 NC = Not Calculable Due To Values Lower Than The Detection Limit
 ND = Not Detected
 F/O = Farm Out Analyzed By Certified Contract Laboratory Noted Under Technician
 ug/l = Micrograms per Liter (ppb)
 mg/l = Milligrams per Liter (ppm)
 ug/kg = Micrograms per Kilograms (ppb)
 mg/kg = Milligrams per Kilograms (ppm)
 NOTE: Data Reported In QA Report May Be Lower Than Value On Sample Page Due To Dilution Of Sample Into Analytical Range.
 NOTE: The "TIME ANALYZED" In The QA Report Is The Start Of The Analytical Batch, It May Not Be "ACTUAL TIME" Of Each Sample.

QUALITY ASSURANCE REPORT
02/04/99

JOB NUMBER: 990016

CUSTOMER: TEX HILL

ATTN: TEX HILL

BTEX in Soil

DATE ANALYZED: 02/03/99 TIME ANALYZED: 09:33 METHOD: SW-846 8260

QC NUMBER: 990061

D U P L I C A T E S

TEST DESCRIPTION	ANALYSIS SUB-TYPE	ANALYSIS I. D.	DILUTION FACTOR	ANALYZED VALUE (A)	DUPLICATE VALUE (B)	RPD or (A-B)	DETECTION LIMITS	UNITS OF MEASURE
Benzene	matrix	990016-6	1	<10	<10	NC	10	ug/kg
Toluene	matrix	990016-6	1	<10	<10	NC	10	ug/kg
Ethylbenzene	matrix	990016-6	1	<10	<10	NC	10	ug/kg
Xylene	matrix	990016-6	1	<10	<10	NC	10	ug/kg

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Don Cozic

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Quality Control Acceptance Criteria:

- Blanks.....Analyzed Value =/< Detection Limit
- Reference Standards..100 +/- 10 Percent Recovery
- Spikes.....100 +/- 25 Percent Recovery
- Duplicates.....20 Percent Relative Difference, or +/- Detection Limit

NC = Not Calculable Due To Values Lower Than The Detection Limit
ND = Not Detected

F/O = Farm Out Analyzed By Certified Contract Laboratory Noted Under Technician

- ug/l = Micrograms per Liter (ppb)
- mg/l = Milligrams per Liter (ppm)
- ug/kg = Micrograms per Kilograms (ppb)
- mg/kg = Milligrams per Kilograms (ppm)

NOTE: Data Reported In QA Report May Be Lower Than Value On Sample Page Due To Dilution Of Sample Into Analytical Range.
NOTE: The "TIME ANALYZED" In The QA Report Is The Start Of The Analytical Batch, It May Not Be "ACTUAL TIME" Of Each Sample.

QUALITY ASSURANCE REPORT
02/04/99

JOB NUMBER: 990016 CUSTOMER: TEX HILL ATTN: TEX HILL

TPH in Soil by GC/FID DATE ANALYZED: 02/04/99 TIME ANALYZED: 10:52 METHOD: TX 1005 QC NUMBER:990067

B L A N K S

TEST DESCRIPTION	ANALS. SUB-TYPE	ANALYSIS I.D.	DILUTION FACTOR	ANALYZED VALUE	DETECTION LIMIT	UNITS OF MEASURE
Petroleum Hydrocarbons, Gasoline	calibrate	n-pentane	1	<10	10	mg/kg
Petroleum Hydrocarbon, Diesel	calibrate	n-pentane	1	<10	10	mg/kg

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Quality Control Acceptance Criteria:
 Blanks.....Analyzed Value =< Detection Limit
 Reference Standards..100 +/- 10 Percent Recovery
 Spikes.....100 +/- 25 Percent Recovery
 Duplicates.....20 Percent Relative Difference, or +/- Detection Limit
 NC = Not Calculable Due To Values Lower Than The Detection Limit
 ND = Not Detected
 F/O = Farm Out Analyzed By Certified Contract Laboratory Noted Under Technician
 ug/l = Micrograms per Liter (ppb)
 mg/l = Milligrams per Liter (ppm)
 ug/kg = Micrograms per Kilograms (ppb)
 mg/kg = Milligrams per Kilograms (ppm)
 NOTE: Data Reported In QA Report May Be Lower Than Value On Sample Page Due To Dilution Of Sample Into Analytical Range.
 NOTE: The "TIME ANALYZED" In The QA Report Is The Start Of The Analytical Batch, It May Not Be "ACTUAL TIME" Of Each Sample.

QUALITY ASSURANCE REPORT
02/04/99

JOB NUMBER: 990016 CUSTOMER: TEX HILL ATTN: TEX HILL

TPH in Soil by GC/FID DATE ANALYZED: 02/04/99 TIME ANALYZED: 10:52 METHOD: TX 1005 QC NUMBER: 990067

REFERENCE STANDARDS

TEST DESCRIPTION	ANALYSIS SUB-TYPE	ANALYSIS I. D.	DILUTION FACTOR	ANALYZED VALUE	TRUE VALUE	PERCENT RECOVERY	DETECTION LIMITS	UNITS OF MEASURE
Petroleum Hydrocarbons, Gasoline	cubic fit	std #1	1	12.5	12.5	100	10	mg/kg
	cubic fit	std #2	1	25.1	25.1	100	10	mg/kg
	cubic fit	std #3	1	50.2	50.2	100	10	mg/kg
	cubic fit	std #4	1	100	100	100	10	mg/kg
	cubic fit	std #5	1	201	201	100	10	mg/kg
	cubic fit	std #6	1	401	401	100	10	mg/kg
	cubic fit	std #7	1	803	803	100	10	mg/kg
Petroleum Hydrocarbon, Diesel	cubic fit	std #1	1	12.5	12.5	100	10	mg/kg
	cubic fit	std #2	1	25.1	25.1	100	10	mg/kg
	cubic fit	std #3	1	50.2	50.2	100	10	mg/kg
	cubic fit	std #4	1	100	100	100	10	mg/kg
	cubic fit	std #5	1	201	201	100	10	mg/kg
	cubic fit	std #6	1	401	401	100	10	mg/kg
	cubic fit	std #7	1	803	803	100	10	mg/kg

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Quality Control Acceptance Criteria:
 Blanks.....Analyzed Value =/< Detection Limit
 Reference Standards..100 +/- 10 Percent Recovery
 Spikes.....100 +/- 25 Percent Recovery
 Duplicates.....20 Percent Relative Difference, or +/- Detection Limit
 NC = Not Calculable Due To Values Lower Than The Detection Limit
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 F/O = Farm Out Analyzed By Certified Contract Laboratory Noted Under Technician
 ug/l = Micrograms per Liter (ppb)
 mg/l = Milligrams per Liter (ppm)
 ug/kg = Micrograms per Kilograms (ppb)
 mg/kg = Milligrams per Kilograms (ppm)
 NOTE: Data Reported In QA Report May Be Lower Than Value On Sample Page Due To Dilution Of Sample Into Analytical Range.
 NOTE: The "TIME ANALYZED" In The QA Report Is The Start Of The Analytical Batch, It May Not Be "ACTUAL TIME" Of Each Sample.

QUALITY ASSURANCE REPORT
02/04/99

JOB NUMBER: 990016

CUSTOMER: TEX HILL

ATTN: TEX HILL

TPH in Soil by GC/FID

DATE ANALYZED: 02/04/99 TIME ANALYZED: 10:52 METHOD: TX 1005

QC NUMBER: 990067

M A T R I X S P I K E S

TEST DESCRIPTION	ANALYSIS SUB-TYPE	ANALYSIS I. D.	DILUTION FACTOR	ANALYZED VALUE	ORIGINAL VALUE	SPIKE ADDED	PERCENT RECOVERY	DETECTION LIMITS	UNITS OF MEASURE
Petroleum Hydrocarbons, Gasoli	matrix	990007-019	1	65.7	0.000	61.1	108	10	mg/kg
Petroleum Hydrocarbon, Diesel	matrix	990007-019	1	72.2	0.000	61.1	118	10	mg/kg

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Don Coyne

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PAGE:7

Quality Control Acceptance Criteria:

Blanks.....Analyzed Value =/< Detection Limit

Reference Standards..100 +/- 10 Percent Recovery

Spikes.....100 +/- 25 Percent Recovery

Duplicates.....20 Percent Relative Difference, or +/- Detection Limit

NC = Not Calculable Due To Values Lower Than The Detection Limit

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F/O = Farm Out Analyzed By Certified Contract Laboratory Noted Under Technician

ug/l = Micrograms per Liter (ppb)

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NOTE: Data Reported In QA Report May Be Lower Than Value On Sample Page Due To Dilution Of Sample Into Analytical Range.

NOTE: The "TIME ANALYZED" In The QA Report Is The Start Of The Analytical Batch, It May Not Be "ACTUAL TIME" Of Each Sample.

QUALITY ASSURANCE REPORT
02/04/99

JOB NUMBER: 990016

CUSTOMER: TEX HILL

ATTN: TEX HILL

TPH in Soil by GC/FID

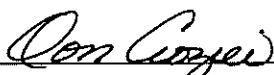
DATE ANALYZED: 02/04/99 TIME ANALYZED: 10:52 METHOD: TX 1005

QC NUMBER: 990067

D U P L I C A T E S

TEST DESCRIPTION	ANALYSIS SUB-TYPE	ANALYSIS I. D.	DILUTION FACTOR	ANALYZED VALUE (A)	DUPLICATE VALUE (B)	RPD or (A-B)	DETECTION LIMITS	UNITS OF MEASURE
Petroleum Hydrocarbons, Gasoline	matrix	990016-006	1	<10	<10	NC	10	mg/kg
Petroleum Hydrocarbon, Diesel	matrix	990016-006	1	<10	<10	NC	10	mg/kg

APPROVED BY: _____



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Tyler, TX 75703
(903) 509-8700

PAGE:8

Quality Control Acceptance Criteria:

Blanks.....Analyzed Value =/< Detection Limit

Reference Standards..100 +/- 10 Percent Recovery

Spikes.....100 +/- 25 Percent Recovery

Duplicates.....20 Percent Relative Difference, or +/- Detection Limit

NC = Not Calculable Due To Values Lower Than The Detection Limit

ND = Not Detected

F/O = Farm Out Analyzed By Certified Contract Laboratory Noted Under Technician

ug/l = Micrograms per Liter (ppb)

mg/l = Milligrams per Liter (ppm)

ug/kg = Micrograms per Kilograms (ppb)

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NOTE: Data Reported In QA Report May Be Lower Than Value On Sample Page Due To Dilution Of Sample Into Analytical Range.

NOTE: The "TIME ANALYZED" In The QA Report Is The Start Of The Analytical Batch, It May Not Be "ACTUAL TIME" Of Each Sample.